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Feb.11,2021

## Phase One Environmental Site Assessment

Part Lot 12 Concession 4 Albion Part 1, 43R17061, Parcel 4 Bolton, Ontario

# **Prepared For:**

Argo Development Corporation 4900 Palladium Way, Suite 105 Burlington, Ontario L7M 0W7

**DS Project No :** 20-169-100

Date: 2021-01-08



### **Executive Summary**

DS Consultants Ltd. (DS) was retained by Argo Development Corporation to complete a Phase One Environmental Site Assessment (ESA) of the Property described as Part Lot 12 Concession 4 Albion Part 1, 43R17061, Bolton Ontario, designated as "Parcel 4", and herein referred to as the "Phase One Property" or "Site". It is DS's understanding that this Phase One ESA has been requested for due diligence purposes in association with the future redevelopment of the Site.

The Phase One ESA was completed in general accordance with the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objectives of the Phase One ESA is to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property. The information obtained by the Phase One ESA will be used to assess whether further investigation in the form of a Phase Two ESA is merited. It should be noted that this Phase One ESA does not include any sampling or testing and is based solely on a review of readily available data, and observations made during the Phase One Site Reconnaissance.

The Phase One Property is a 38.4 hectares (94.9 acres) rectangular parcel of land situated within a rural neighbourhood in the Town of Bolton, Ontario. The Phase One Property is located approximately 650 m north of the intersection of King Street and Humber Station Road and was vacant at the time of this investigation. For the purposes of this report, King Street is assumed to be aligned in an east-west orientation, and Humber Station Road in a north-south orientation. The Phase One Property has been an undeveloped agricultural land since prior to 1880 and in recent years has been used for the cultivation of soy, wheat, and corn. A Site Plan depicting the orientation of the Phase One Property is provided in Figure 2.

Based on the records reviewed as part of the Phase One ESA, DS presents the following findings:

The topography of the Phase One Property is generally rolling, sloped to the east, with surface elevation varying from 272 metres above sea level (masl) in the western portion to 268 masl in the eastern portion. The topography within the Phase One Study Area generally slopes to the east/southeast, towards the Humber River, located approximately 1 km east of the Phase One Property. The nearest body of water is a tributary of Lindsay Creek flowing through centre of the Phase One Property. The Lindsay Creek drains south towards the West Humber River, which is located approximately 3.3km to the south of the Phase One Property. Based on a review of the MECP well records, the depth to groundwater in the vicinity of the Phase One Property is approximately 4 m to 7 m. The shallow groundwater flow direction within the Phase One Study Area is inferred to be east towards the Humber River.

- ♦ The Site is situated within a drumlinized till plain physiographic region. The surficial geology in the vicinity of the Site is described as "glaciolacustrine deposits or shale, which may include clay to silt-textured till". The underlying bedrock within the area generally consists of shale, limestone, dolostone, and siltstone of the Queenston Formation. The bedrock in the vicinity of the Site is anticipated at depths greater than 90 mbgs, based on available well records and previous geotechnical completed on the Site in 2014.
- The records reviewed for the Phase One Property indicate that the Site has been used for agricultural purposes since the 1800s. It is possible that environmentally persistent pesticides/herbicides were incorporated into the historical agricultural practices on-Site.
- The presence of a single-walled fuel oil underground storage tank was identified at 14196 Humber Station Road. The tank was reportedly installed in 2006.
- Hydro One Networks Inc. located at 14361 Humber Station Road was registered for a transformer oil leak caused by collision/accident in 2012. Soil contamination and surface water pollution were confirmed.
- ♦ A railway line was identified approximately 125m east of the Phase One Property.
- Two (2) historical orchards were identified on the north adjacent property, and one orchard was identified on the east adjacent property in the 1880 County Atlas. It is possible that environmentally persistent pesticides/herbicides were used in association with the cultivation with the orchard.
- The neighbouring properties within the Phase One Study Area appear to have been used for mixed agricultural and residential purposes since the 1880.

Based on a review of the information available at this time it is concluded that six (6) PCAs were identified on the Phase One Property and within the Phase One Study Area which are considered to be contributing to one (1) APEC on the Phase One Property. A summary of the PCAs identified and the associated APECs is provided in Table E-1 below. Note that the PCA numbers used below are per Table 2, Schedule D of O.Reg. 153/04.

Table E-1: Summary of APECs Identified on Phase One Property

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (on- site or off- site)	Contaminants of Potential Concern	Media Potentially Impacted (Ground water, soil and/or sediment)
APEC-1	Entire Property	PCA-5: #40 – Inferred large scale application of pesticides on the Phase One Property for agricultural purposes.	On-Site	OCPs	Soil

Based on the findings of this Phase One ESA, it is concluded that a Phase Two ESA would be required in order to investigate the aforementioned APECs and to assess the environmental soil and

groundwater conditions on the Phase One Property. A Record of Site Condition cannot be filed based on the findings of the Phase One ESA.

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Appendix B - City Directory Search

Appendix C – EcoLog ERIS Report

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#### 1

### 1.0 Introduction

DS Consultants Ltd. (DS) was retained by Argo Development Corporation to complete a Phase One Environmental Site Assessment (ESA) of the Property described as Part Lot 12 Concession 4 Albion Part 1, 43R17061, Bolton Ontario, designated as "Parcel 4", and herein referred to as the "Phase One Property" or "Site".. It is DS's understanding that this Phase One ESA has been requested for due diligence purposes in association with the future redevelopment of the Site.

The intended future property use is not considered to be a more sensitive property use as defined under O.Reg. 153/04 (as amended) than the historical agricultural use; therefore the filing of a Record of Site Condition (RSC) with the Ontario Ministry of Environment, Conservation and Parks (MECP) is not mandated under O.Reg. 153/04.

The Phase One ESA was completed in general accordance with the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objectives of the Phase One ESA is to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property. The information obtained by the Phase One ESA will be used to assess whether further investigation in the form of a Phase Two ESA is merited. It should be noted that this Phase One ESA does not include any sampling or testing and is based solely on a review of readily available data, and observations made during the Phase One Site Reconnaissance.

### 1.1 Phase One Property Information

The information for the Phase One Property is provided in the following Table.

**Table 1-1: Phase One Property Information** 

Criteria	Information	Source
Legal Description	Part Lot 12, Concession 4, Albion Part 1, 43R17061, Town of Caledon PIN 14329-0034 (LT)	Land Registry Office
Municipal Address	Part Lot 12 Concession 4 Albion Part 1, 43R17061, Parcel 4, Bolton, Ontario	Client
Property Owner Argo Development Corporation		Client
Argo Development Corporation 4900 Palladium Way, Suite 105 Burlington, Ontario - L7M 0W7 Mobile: 416.991.5988 Email: aaron@argoland.com		Client
Current Site Occupants	Vacant	Client
Site Area	38.56 hectares (95.28 acres)	Parcel Register

### 1.2 Site Description

The Phase One Property is a 38.56 hectares (95.28 acres) parcel of land situated within a rural neighbourhood in the Town of Milton, Ontario. The Phase One Property is located approximately 650 metres north of the intersection of King Street and Humber Station Road and was vacant at the time of this investigation. A Site Location Plan is provided in Figure 1.

For the purposes of this report, King Street is assumed to be aligned in an east-west orientation, and Humber Station Road in a north-south orientation. A Plan of Survey for the Phase One Property was not available during this investigation.

The Phase One Property is a vacant rectangular agricultural parcel of land. The Phase One Property has never been developed. A Site Plan depicting the features on-Site provided in Figure 2

### 2.0 Scope of Investigation

The Phase One ESA was completed to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04, as amended (Phase One ESA requirements). This included:

- A review of reasonably ascertainable records and reports regarding historical and current use, regulatory information, occupancy, and activities for the Phase One Property, including:
  - Physical setting information such as aerial photographs, topographic mapping, available historical maps and drawings;
  - Company records (e.g., site plans, building plans, permit records, production and maintenance records, asbestos surveys, site utility drawings, emergency response and contingency plans, spill reporting plans and records, inventories of chemicals and their usage (e.g. WHMIS), environmental monitoring data, waste management records, inventory of underground and aboveground tanks, environmental audit reports) provided to DS;
  - Geological and hydrogeological information in published government maps and/or reports;
  - A review of information on file with EcoLog Environmental Risk Information Services Ltd. (ERIS), a commercial database that provides information from numerous private, provincial, and federal environmental databases/registries;
  - Review of fire insurance plans, municipal directory documentation and available environmental reports that are pertinent to the Phase One Property;
  - Regulatory Information, including such as Permits or Certificates of Approval (pertaining to activities that may impact the condition of the property, orders, control orders, or complaints related to environmental compliance that may impact the

- condition of the property, and violations of environmental statutes, regulations, bylaws, and permits that may impact the condition of the property;
- Environmental source information including published and online records from Ministry of Environment, Conservation and Parks (MECP), Environment Canada, Technical Standards and Safety Authority (TSSA), and the City of Toronto; and
- The Ontario Ministry of Natural Resources (MNR) Natural Heritage Information Centre database and the Conservation Authority website for information specific to natural areas, such as locations of environmentally sensitive areas or species.
- ♦ Interviews with available individuals having knowledge of current and/or past site activities;
- An inspection of the Phase One Property, and the activities on the adjacent properties, including and assessment of the following:
  - The site operations, processes, and waste management currently carried out on the Phase One Property.
  - The neighbouring land uses (i.e. identification of environmentally sensitive neighbours, as well as an assessment of potential off-site sources of contamination);
  - The source of potable water for the Phase One Property and properties within the Phase One Study Area;
  - The potential presence of existing or former above-ground or underground fuel storage tanks (ASTs or USTs);
  - Possible cut and fill operations that may resulted in the importation of fill material of unknown quality;
  - The presence/absence of floor cracks, hydraulic hoists, elevators, sumps and drains;
  - Areas suspected to contain evidence of surficial and sub-surface impacts (e.g. areas of staining);
  - The potential presence of various Designated Substances and building materials including:
    - o Friable and non-friable asbestos
    - Urea formaldehyde foam insulation (UFFI)
    - o Chlorofluorocarbons (CFCs) in air conditioning and refrigeration equipment
    - o PCB-containing materials and electrical equipment
    - o Lead-based paint
    - o Mould
  - The presence/absence of wells, pits and lagoons, drainage sumps and floor drains, sewage and wastewater disposal pipelines; and
  - General site conditions, including topography and drainage, standing water, right-ofways, presence of underground utilities, evidence of stained or odorous soils, and stressed vegetation.
- Evaluation of the information and documentation of the results in the form of a Phase One ESA Report.

### The objectives of the Phase One ESA are:

- 1. To assess the environmental condition of the Phase One Property to develop a preliminary determination of the likelihood that one or more contaminants have affected any land or water on, in, or under the Phase One Property;
- 2. To identify potentially contaminating activities within the Study Area (i.e., areas within 250 m of the Property), and to assess if Areas of Potential Environmental Concern (APECs) exist on the Phase One Property;
- 3. To identify the Potential Contaminants of Concern associated with the PCAs identified; and
- 4. To provide a basis for subsequent investigation, if required, based on the findings of the Phase One ESA.

### 3.0 Records Review

#### 3.1 General

#### **3.1.1** Phase One Study Area Determination

Based on a review of the available historical records and the observations made during the Phase One Site Reconnaissance, no heavy industrial properties or other relevant potentially contaminating activities were observed which were considered to merit expanding the Phase One Study Area. As such the Phase One Study Area was defined by a 250 metre radius around the Phase One Property boundary, in accordance with O.Reg. 153/04 (as amended).

The properties within 250 metre radius of the Phase One Property generally consist of residential and agricultural land uses. An assessment of the historical and current use of all properties within the Phase One Study Area was conducted in order to assess for the presence/absence of potentially contaminating activities. A summary of the potentially contaminating activities identified within the Phase One Study Area is provided under Section 6.2. A plan depicting the Phase One Study Area limits as well as the current land uses is presented in Figure 3 and 4.

### **3.1.2** First Developed Use Determination

The first developed use of the Phase One Property is considered under O.Reg. 153/04 (as amended) to be either the first use of the Phase One Property in or after 1875 that resulted in the development of a building or structure on the property, or the first potentially contaminating use or activity on the Phase One Property.

The determination of the first developed use of the Phase One Property was based on a review of available aerial photographs, historical maps, fire insurance plans, city directories, and interviews. Based on the information obtained, the Site has never been developed.

#### **3.1.3** Fire Insurance Plans

Fire insurance plans were prepared between 1875 and 1923 and revised in some areas until the 1970s. Opta Information Intelligence (Opta) was retained to obtain copies of available FIPs for the Site and adjoining properties, as well as Property Underwriter's Reports (PURs) and Property Underwriter's Plans (PUPs) related to the Site. Opta responded on August 31, 2020, indicating that there were no records available for the Site. A copy of the Opta response is provided under Appendix C.

#### 3.1.4 Chain of Title

A Chain of Title search was not provided by the Client at the time of the investigation. The Chain of Title will need to be obtained prior to the submission of a Record of Site Condition. The Parcel Register for the Site was obtained and indicated that the Client acquired the parcel in 2019.

#### **3.1.5** Previous Reports

The following report was provided by the Client for DS to review:

"Preliminary Geotechnical Investigation, Cook Property, Town of Caledon, Ontario", prepared for Argo Development Corporation, prepared by SPL Consultants Ltd., dated September 17, 2014 (2014 SPL Geotechnical Investigation)

### **2014 SPL Geotechnical Investigation**

The preliminary geotechnical investigation involved obtaining of preliminary information on the subsurface conditions by means of a limited number of boreholes to provide the preliminary geotechnical recommendations for due diligence purpose as well as for the planning and preliminary design of residential houses at the site. The following pertinent information was noted by DS:

- Topsoil approximately 200 to 300 mm in thickness was encountered in all the boreholes.
- ♦ Below the topsoil, a shallow layer of reworked till material was encountered in all the boreholes.
- ♦ The native soils encountered at the site were predominantly glacial tills of both clayey and sandy texture. Clayey silt was encountered above and beneath the glacial till in one of the boreholes drilled. Sandy silt was encountered in several boreholes at depths ranging from 0.8 mbgs to 7.1 mbgs.
- Groundwater was encountered in the boreholes during drilling at depths varying from 0.9 to 7.6 mbgs.

### **3.1.6** City Directories

Due to government mandated closures associated with COVID-19 pandemic the applicable City Directories were not accessible at the time of this assessment as a result of the closure of public

libraries. Additionally, information pertaining to the Phase One Property was not housed in the internal City Directory database maintained by ERIS.

However, a copy of the City Directory Search completed by SPL Consultants Ltd. for the west adjacent property (designated as "Parcel 1") was reviewed, and can be found in Appendix B. The SPL City Directory Search identified that there were no listing for the Parcel 1 Property between 1958 and 2001. Similarly, there were no listings for 7610 to 7584 King Street, and 14236 to 14100 Humber Station Road. Residential listings for were identified for 14200 The Gore Road and 14258 The Gore Road for the years 2001 and 1998, respectively.

A supplementary City Directory search will be conducted once the municipal archives are safely accessible and the client will be notified of any pertinent results.

#### 3.2 Environmental Source Information

### **3.2.1** Ecolog Eris Report

EcoLog Environmental Risk Information Services Ltd. (ERIS) is an organization that maintains and searches various government and private databases for property-related environmental information.

DS contacted Ecolog ERIS to request a search of government and private records for information pertaining to the Phase One Property and Phase One Study Area. EcoLog searched 15 Federal databases, 37 Provincial databases and 10 private databases. A summary of the databases provide by ERIS is provided in the Table below:

Table 3-1: Summary of Environmental Databases Reviewed

Federal Government Source Databases	Private Source Databases
Contaminated Sites on Federal Land; Environmental Effects Monitoring; Environmental Issues Inventory System; Federal Convictions; Fisheries & Oceans Fuel Tanks; Indian & Northern Affairs Fuel Tanks; National Analysis of Trends in Emergencies System (NATES); National Defense & Canadian Forces Fuel Tanks;	Anderson's Storage Tanks; Anderson's Waste Disposal Sites; Automobile Wrecking & Supplies; Canadian Mine Locations; Canadian Pulp and Paper; Chemical Register; ERIS Historical Searches; Oil and Gas Wells; Retail Fuel Storage Tanks; and
National Defense & Canadian Forces Spills; National Defense & Canadian Forces Waste Disposal Sites; National Environmental Emergencies System (NEES); National PCB Inventory; National POllutant Release Inventory; Parks Canada Fuel Storage Tanks; and Transport Canada Fuel Storage Tanks.	Scott's Manufacturing Directory.
Provincial Government Source Databases	
Abandoned Aggregate Inventory;	Inventory of PCB Storage Sites;

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Abandoned Mine Information System;	Landfill Inventory Management Ontario;
Aggregate Inventory;	List of TSSA Expired Facilities;
Borehole;	Mineral Occurrences;
Certificates of Approval;	Non-Compliance Reports;
Certificates of Property Use;	Ontario Oil and Gas Wells;
Commercial Fuel Oil Tanks;	Ontario Regulation 347 waste Generators
Compliance and Convictions;	Summary;
Drill Hole Database;	Ontario Regulation 347 Waste Receivers
Environmental Activity and Sector Registry;	Summary;
Environmental Compliance Approval;	Ontario Spills;
Environmental Registry;	Orders;
Fuel Storage Tank;	Permit to Take Water;
Fuel Storage Tank – Historic;	Pesticide Register;
Inventory of Coal Gasification Plants and Coal Tar	Private and Retail Fuel Storage Tanks;
Sites;	Record of Site Condition;
TSSA Historic Incidents;	Waste Disposal Sites – MECP 1991 Historical
TSSA Incidents;	Approval Inventory;
TSSA Pipeline Incidents;	Waste Disposal Sites - MECP CA Inventory;
TSSA Variances for Abandonment of Underground	Wastewater Discharger Registration Database;
Storage Tanks;	and
	Water Well Information System

The ERIS report indicated that there were three (3) listings for the Phase One Property, and eight (8) listings for the remaining properties within the Phase One Study Area. A copy of the ERIS report has been provided under Appendix C. A summary of the potentially contaminating activities identified in the ERIS report and other pertinent information is provided in the Table below:

Table 3-2: Summary of ERIS Report Findings on Phase One Property

Database/Date	Entry Details	PCA ID No.
Water Well Information System (WWIS)	Three (3) results were identified corresponding to domestic wells on the Phase One Property. Additional detail regarding the well construction, lithology encountered, and well purpose is included in the ERIS report provided under Appendix C.	No PCA

Table 3-3: Summary of ERIS Report Findings within Phase One Study Area

Database/Date	Entry Details	PCA ID No.
Borehole (BORE)	One (1) result was identified in the Phase One Study Area to the northeast of the Property. Additional detail regarding the borehole depth, lithology encountered, etc. is included in the ERIS report provided under Appendix C.	No PCA
Commercial Fuel Oil Tanks (CFOT)	One (1) result corresponds to Carlo Landolfi located at 14196 Humber Station Road for a single-wall underground Fuel Oil Tank installed in 2006	PCA-1
Fuel Storage Tank (FST)	One (1) result corresponds to Carlo Landolfi located at 14196 Humber Station Road for an active single-wall underground Fuel Oil Tank.	PCA-1

Database/Date	Entry Details	PCA ID No.
Ontario Spills (SPL)	One (1) result corresponds to Hydro One Networks Inc. located at 14361 Humber Station Road for a transformer oil leak caused by collision/accident in 2012. Soil contamination and surface water pollution were confirmed.	PCA-2
Water Well Information System (WWIS)	Four (4) results were identified corresponding to domestic wells on the Phase One Property. Additional detail regarding the well construction, lithology encountered, and well purpose is included in the ERIS report provided under Appendix C.	No PCA

### 3.2.2 Ministry of the Environment-Freedom of Information

A request was submitted to the MECP Freedom of Information and Protection of Privacy Office (Appendix D) to determine if there were any environmental incidents or violations associated with the Phase One Property; whether any Control Orders have been issued; whether there have been any other environmental concerns associated with the property such as complaints, inspections, etc.; whether any environmental investigations have been carried out regarding the subject property; and, to determine if the Ministry's Spills Action Centre's (SAC's) files contain any reported spills that had occurred in the site vicinity. Note that the SAC's database dates back only to 1988 and many of the occurrences on file have only been reported voluntarily. In addition, the MECP was requested to search their files (all years) regarding the following parameters: air emissions, water, sewage, wastewater and pesticides.

Files pertinent to this investigation would include, though are not limited to: regulatory permits, records; material safety data sheets; underground utility drawings; inventories of chemicals, chemical usage and chemical storage areas; inventory of aboveground storage tanks and underground storage tanks; monitoring data, including that done at the request of the MECP; historical and current waste management, receiver and generator records; process, production and maintenance documents related to areas of potential environmental concern; spills/discharge records; emergency and contingency plans; environmental audit reports; site plan of facility showing areas of production and manufacturing.

A response has not yet been received from the MECP. The client will be made aware of any records identified by the MECP file search when a response is received from the Ministry.

### 3.2.3 Technical Standards and Safety Authority

The Technical Standards and Safety Authority (TSSA) maintain records related to storage tanks for petroleum related products. The TSSA was contacted to review records related to the Property and Study Area. According to the response received on September 23, 2020 from Ms. Roxana of TSSA, no records for the Phase One Property and properties located in the Study Area at following inquired addresses:

- 14200 The Gore Road
- 14334 The Gore Road
- 14348 The Gore Road
- 14211 The Gore Road
- 14275 The Gore Road
- 14389 The Gore Road
- 14438 Humber Station Road
- 14411 Humber Station Road
- 14384 Humber Station Road
- 14396 Humber Station Road

- 14361 Humber Station Road
- 14305 Humber Station Road
- 14287 Humber Station Road
- 14275 Humber Station Road
- 14226 Humber Station Road
- 14206 Humber Station Road
- 14166 Humber Station Road
- 14091 Humber Station Road
- 14100 Humber Station Road

A copy of the correspondence with the TSSA has been appended under Appendix D.

### **3.2.4** Areas of Natural and Scientific Interest

The Natural Heritage Areas database published by the Ministry of Natural Resources (MNR) was reviewed in order to identify the presence/absence of areas of natural significance including provincial parks, conservation reserves, areas of natural and scientific interest, wetlands, environmentally significant areas, habitats of threatened or endangered species, and wilderness areas. The regional and municipal Official Plans (Town of Caledon Official Plans and Toronto Region Conservation Authority) were also reviewed as part of this assessment.

No areas of natural or scientific interest were identified within the Phase One Study Area. However, according to the Ministry of Natural Resources and Forestry online mapping system, a natural heritage system (NHS) is located within the study area approximately 120m to the east of the Phase One Property.

### **3.2.5** Toronto Region and Conservation Authority (TRCA)

According to the TRCA online mapping system, in the centre portion of the Phase One Property a TRCA Conceptual Regulated Area is present due to a tributary of the Lindsay Creek, which drains to the south towards the West Humber River. The Property is located in the Humber River watershed.

### 3.3 Physical Setting Sources

### **3.3.1** Aerial Photographs and Historical Mapping

Aerial Photographs for the years 1946, 1964, 1974, and 1988 were obtained from Ecolog ERIS and reviewed as part of this assessment. The County Atlas of Peel Region was reviewed in order to provide a more historical image from the year 1880. Google Earth was used to review satellite imagery from the years 2004 and 2015. A summary of pertinent information obtained from the aerial photographs reviewed is presented in the Table below. The supporting documents have been appended under Appendix E.

Table 3-4: Summary of Aerial Photographs

Location	Observations	PCA ID No.
	1880	
Phase One Property	According to the Peel County Atlas from 1880, the Phase One Property was owned by J.H.R.W & T.T.T Newlove. The Phase One Property appears to have been an undeveloped agricultural land. An inferred tributary of the Lindsay Creek was flowing through the property.	No PCA
North of the Site	The north neighbouring properties appears to have been used for agricultural purposes. Two (2) orchards were located on the north adjacent property.	PCA-3
South of the Site	The south neighbouring properties appears to have been used for agricultural purposes. An orchard was located on the east portion of a south adjacent property, however it appears to be greater than 250m from the Phase One Property.	No PCA
East of the Site	The east neighbouring properties appears to have been used for agricultural purposes. An orchard was located on one of the east adjacent properties.	PCA-4
West of the Site	The west neighbouring properties appears to have been used for agricultural purposes. An orchard was located on the west side of the west adjacent property, however it appears to be greater than 250m from the Phase One Property.	No PCA
	1946	Ī
Phase One Property	The property appeared to have been used for agricultural purposes.	PCA-5
East of the Site	The east neighbouring properties appears to have been used for agricultural purposes. Railway tracks can be seen to the east of the Property within the study area	PCA-6
North, South, West of the Site	The surrounding area appeared to be undeveloped and used for agricultural purposes. Rural residential houses and/or barns were observed on the neighbouring properties to the north and south.	No PCA
	1964	
Phase One Property	No significant changes.	PCA-5
North, South, East, West of the Site	No significant changes.	No PCA
	1974	T
Phase One Property	No significant changes.	No PCA
North of the Site	A residential dwelling was constructed to the north of the Phase One Property (in the northeast corner)	No PCA
South of the Site	A residential dwelling was constructed to the south of the Phase One Property (in the southeast corner)	No PCA
East of the Site	A few residential dwellings were constructed at the east adjacent property.	No PCA
West of the Site	No significant changes.	No PCA
	1988	1
Phase One Property	No significant changes.	PCA-5
North of the Site	North of the Site  There appears to be an additional residential dwelling constructed to the north.	
South of the Site	Additional residential dwellings appear to have been constructed to the south of the Phase One Property (in the southeast corner). Several commercial like buildings appear to have been constructed southeast of the Phase One Property, although outside of the Study Area.	No PCA

Location	Observations	PCA ID No.			
East of the Site	East of the Site Additional residential dwellings appears to have been constructed to the east of the Phase One Property.				
West of the Site	No significant changes.	No PCA			
	2004				
Phase One Property	No significant changes.	PCA-5			
North, South, East, West of the Site	No significant changes.				
	2015				
Phase One Property	No significant changes.	PCA-5			
North, South, East, West of the Site	No significant changes.	No PCA			

### **3.3.2** Topography, Hydrology, Geology

The topography of the Phase One Property is generally rolling, sloped to the east, with surface elevation varying from 272 metres above sea level (masl) in the western portion to 268 masl in the eastern portion. The topography within the Phase One Study Area generally slopes to the east/southeast, towards the Humber River, located approximately 1 km east of the Phase One Property. The nearest body of water is a tributary of Lindsay Creek flowing through centre of the Phase One Property. The Lindsay Creek drains south towards the West Humber River, which is located approximately 3.3km to the south of the Phase One Property. Based on a review of the MECP well records, the depth to groundwater in the vicinity of the Phase One Property is approximately 4 m to 7 m. The shallow groundwater flow direction within the Phase One Study Area is inferred to be southeast towards the Humber River.

The Site is situated within a drumlinized till plain physiographic region. The surficial geology in the vicinity of the Site is described as "glaciolacustrine deposits or shale, which may include clay to silt-textured till". The underlying bedrock within the area generally consists of shale, limestone, dolostone, and siltstone of the Queenston Formation. The bedrock in the vicinity of the Site is anticipated at depths greater than 90 mbgs, based on available well records and previous ESAs completed for the Site.

#### 3.3.3 Fill Materials

Based on the review of the obtained documents, there was no indication of fill material of unknown quality being imported to the site. The previous 2014 SPL Geotechnical Investigation indicated that the surficial soils consisted of reworked native material.

### 3.3.4 Water Bodies and Areas of Natural Significance

During the site visit, standing water was not observed on the Property. The nearest body of water to the Phase One Property is a tributary of the Lindsay Creek flowing through the center of the Property, and flowing south towards the West Humber River, located approximately 3.3 km south. Environmentally Significant Areas are natural areas that have been identified as significant and

worthy of protection on three criteria – ecology, hydrology and geology. Municipalities has developed policies to protect natural heritage features. The Region uses Environmentally Significant Areas as a means to protect natural areas like wetlands, fish habitat, woodlands, habitat of rare species, groundwater recharge and discharge areas, and Areas of Natural and Scientific Interest.

According to the Ministry of Natural Resources and Forestry online mapping system, and the Peel Region Natural Areas Inventory online mapping system, a natural heritage system (NHS) is located within the study area approximately 120m to the east of the Phase One Property. The NHS is associated with the Humber River and the Peel Region Greenbelt.

#### 3.3.5 Well Records

Water well records were also searched as part of the EcoLog ERIS database query. Three (3) domestic wells were identified on the Phase One Property and four (4) domestic wells were identified in the Phase One Study Area.

Additional detail regarding the well construction, lithology encountered, and well purpose is included in the ERIS report provided under Appendix C.

### 3.4 Site Operating Records

The Property includes no structure and has mainly been used for agricultural purposes. No operating records were available.

### 4.0 Interviews

#### 4.1 Personnel Interviewed

The following persons with the knowledge of the Property were interviewed or provided the required information.

Table 4-1: Summary of Personnel Interviewed

Date	Name	Affiliation	Method of Interview
October 15, 2020	Mr. Bryan Cook	Previous Owner and Current Farming Tenant	Email Questionnaire

#### 4.2 Interviewee Rationale

Mr. Bryan Cook was the previous owner of the Phase One Property and is currently renting the farm land on the Property. Mr. Cook is considered to be the most knowledgeable person regarding the historical site operations. The Phase One Interview was conducted by Mr. Drew Doak, B.Sc.E., P.Eng.,  $QP_{ESA}$ .

### 4.3 Results of Interview

The following summarizes the information that was provided by the site representative, based on their knowledge of site activities.

- The Phase One Property was previously owned by Mr. Cook and he sold the property to Argo Developments in 2015 or 2016.
  - According to the client the sale of the Property closed in 2019, as confirmed by the parcel register.
- Mr. Cook is currently renting the farmland on the Phase One Property for the cultivation of corn, wheat, and soy.
- According to Mr. Cook, the Phase One Property has always been used for agricultural purposes.
- Mr. Cook confirmed the application of pesticides/herbicides on the Phase One Property for agricultural purposes. (PCA-5)

DS compared the information obtained through the Phase One Interview with the information obtained from the historical records for the Site. The information provided by the interviewee was corroborated by the historical records, as such DS has no concern regarding the accuracy of the information provided.

### 5.0 Site Reconnaissance

### 5.1 General Requirements

**Table 5-1: Site Reconnaissance Notes** 

Information	Details
Date of Investigation:	September 25, 2020
Time of Investigation:	9AM
Weather Conditions:	Sunny
Duration of Investigation:	2 Hours
Facility Operation:	Farmland
Name and Qualification of Person(s) conducting the assessment	Dorothy Garda, M.Sc. under the supervision of Drew Doak, B.Sc.E., P.Eng., QP <sub>ESA</sub>
Limitations	No limitations

### 5.2 Specific Observations at Phase One Property

The Site Reconnaissance involved a visual assessment of the Phase One Property for the purpose of identifying potential PCAs, and associated APECs. Photographs of the Phase One Property were taken at the time of the Site Reconnaissance, and have been included under Appendix F.

**Table 5-2: Summary of Site Reconnaissance Observations** 

General		
i.	Description of structures and other improvements, including the number and age of buildings	None Observed
ii.	Description of the number, age and depth of below-ground structures	None Observed
iii.	Details of all tanks, above and below ground at the Phase One Property, including the material and method of construction of the tank, tank age, tank contents, tank volume, and whether in use or not	None Observed
iv.	Potable and non-potable water sources	None Observed
Undergrou	ınd Utilities and Corridors	
i.	Type and location of underground utility and service corridors, such as sewer, water, electrical or gas lines located on, in or under the Phase One Property.	No structures are present on-site and there is no indication that any structures have ever been developed on the Site. No indicators of buried utility services were observed at the time of the site reconnaissance.
Features o	f Structures and Buildings at the Phase (	One Property
i.	Entry and exit points	Structures are not present on the Property
ii.	Details of existing and former heating systems, including type and fuel source	Structures are not present on the Property
iii.	Details of cooling systems, including type and fuel source, if any	Structures are not present on the Property
iv.	Details of any drains, pits and sumps, including their current use, if any, and former use	Structures are not present on the Property
V.	Details of any unidentified substances	None Observed
vi.	Details, including locations of stains or corrosion on floors other than from water, where located near a drain, pit, sump, crack or other potential discharge location	None Observed
vii.	Details, including locations, of current and former wells, including all wells described or defined in or under the Ontario Water Resources Act and the Oil, Gas and Salt Resources Act	None Observed
viii.	Details of sewage works, including their location	None Observed
ix.	Details of ground surface, including type of ground cover, such as grass, gravel, soil or pavement	The ground surface across the site consists of topsoil.
X.	Details of current or former railway lines or spurs and their locations	Railway tracks were identified to the east of the Phase One Property <b>(PCA-6)</b>
xi.	Areas of stained soil, vegetation or pavement	None Observed
xii.	Stressed vegetation	None Observed

xiii.	Areas where fill and debris materials appear to have been placed or graded	None Observed		
xiv.	Potentially contaminating activity	It was confirmed during the interview that pesticides were applied to the crops on-site <b>(PCA-5)</b>		
xv. Details of any unidentified substances found at the Phase One Property		None Observed		
Enhanced	Investigation Property			
Where sub	osection 13(3) applies to the Phase One provide the documentation referred to in	In order to be classified as an enhanced investigation property, the Phase One Property must be used or have been used in whole or in part for any of the following uses:  Any industrial use As a garage As a bulk liquid dispensing facility, including a gasoline outlet For the operation of dry cleaning equipment There is no indication in the historical records of the Phase One Property being used for any of the aforementioned uses, and as such the Phase One Property is not considered an enhanced investigation property.		
Hazardou	s Materials	investigation property:		
i.	Asbestos containing materials	None Observed. The Phase One Property has been a vacant undeveloped agricultural land since prior to 1880.		
ii.	Lead containing materials	None Observed. The Phase One Property has been a vacant undeveloped agricultural land since prior to 1880.		
iii.	PCB materials and equipment	None Observed. The Phase One Property has been a vacant undeveloped agricultural land since prior to 1880.		
iv.	Urea Formaldehyde Foam Insulation (UFFI)	None Observed. The Phase One Property has been a vacant undeveloped agricultural land since prior to 1880.		
v.	Ozone Depleting Substances (ODS)	None Observed. The Phase One Property has been a vacant undeveloped agricultural land since prior to 1880.		
vi.	Herbicides and Pesticides	None Observed. The Phase One Property has been a vacant undeveloped agricultural land since prior to 1880.		
vii.	Mould	None Observed. The Phase One Property has been a vacant undeveloped agricultural land since prior to 1880.		
viii.	Mercury	None Observed. The Phase One Property has been a vacant undeveloped agricultural land since prior to 1880.		
ix.	acrylonitrile, arsenic, benzene, coke oven emissions, ethylene oxide, isocyanates, silica, vinyl chloride			
х.	Pits and Lagoons	None Observed		
xi.	Air Emissions	None Observed		

xii.	Radioactive Materials & Radon Gas	Based on local geological formations in the area, it is unlikely the site is exposed to natural sources of radiation such as radon or uranium. Manmade sources of radioactive materials were not observed during the site inspection. A radiometric survey was not conducted during this investigation.
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### **5.3** Written Description of Investigation

The site reconnaissance included a visual inspection of the Phase One Property to confirm current conditions and identify any current land uses or activities, which may have or may cause environmental impacts. The adjoining and neighbouring properties were observed from the Phase One Property and publicly accessible areas.

At the time of the Site Reconnaissance the land use within the Phase One Study Area was primarily agricultural and residential, as described in the table below:

Table 5-3: Summary of Site Reconnaissance Observations within Phase One Study Area

Observation	Details
Phase One Property	The Phase One Property was a vacant agricultural land at the time of the site reconnaissance.
North Adjacent Property	The north adjacent Property was occupied by a residential building, farm operating facility, and farm fields, at the time of the site reconnaissance.
East Adjacent Property	The east neighbouring properties were agricultural fields with some residential buildings and sheds, at the time of the site reconnaissance. Railway tracks were observed further to the east of the Phase One Property.
South Adjacent Property	The south neighbouring properties were agricultural fields with some residential buildings and sheds, at the time of the site reconnaissance.
West Adjacent Property	The west neighbouring properties were agricultural fields with some residential buildings and sheds, at the time of the site reconnaissance.
Water Bodies	None Observed
Areas of Natural Significance	None Observed

Photographs illustrating the Phase One Property and adjacent properties are provided under Appendix F. No potentially contaminating activities were observed at the time of the Site Reconnaissance.

### 6.0 Review and Evaluation of Information

### 6.1 Current and Past Uses

Current and past uses of the Phase One Property have been inferred based on the information provided in the aerial photographs, chain of title, city directories and conversations with the site representative. Based on the records reviewed the Phase One Property appears to have been used for agricultural purposes since the late 1800s.

### 6.2 Potentially Contaminating Activity

According to the Table 2, Schedule D, O. Reg. 153/04 as amended, potentially contaminating activities are activities that may be contributing to areas of potential environmental concern on the Phase One Property. The PCAs identified on the Phase One Property and within the Phase One Study Area are summarized in the table below and are illustrated on Figure 4.

Table 6-1: Summary of PCAs

PCA ID No.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description	Contributing to APEC (Y/N)
PCA-1	#28 – Gasoline and associated products storage in fixed tanks		
PCA-2	#N/S – Ontario Spills	Hydro One Networks Inc. located at 14361 Humber Station Road was registered for a transformer oil leak caused by collision/accident in 2012. Soil contamination and surface water pollution were confirmed.	
PCA-3	#40 – Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications	Inferred application of pesticides on two (2) historical orchards identified on the north adjacent property, based on the County Atlas from 1880.	No – due to distance of the PCA and the relative immobility of the COPCs
PCA-4	#40 – Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications	uling Agents) sing, Bulk identified on one of the east adjacent	
PCA-5	#40 – Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications	Inferred large scale application of pesticides on the Phase One Property for agricultural purposes.	Yes – APEC-1

PCA ID No.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description	Contributing to APEC (Y/N)
PCA-6	#46 – Rail Yard, Tracks and Spurs	Railway tracks were identified on the aerial photographs, and identified during the site reconnaissance	No – due to downgradient orientation and the immobility of the COPCs

N/S - not specified in Table 2, Schedule D, of O.Reg. 153/04

#### 6.3 Areas of Potential Environmental Concern

The table of APECs presented in the form as approved by the Director is provided below, in accordance with clause 16(2)(a), Schedule D, O.Reg. 153/04.

**Table 6-2: Summary of APECs** 

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (on- site or off- site)	Contaminants of Potential Concern	Media Potentially Impacted (Ground water, soil and/or sediment)
APEC-1	Entire Property	PCA-5: #40 – Inferred large scale application of pesticides on the Phase One Property for agricultural purposes.	On-Site	OCPs	Soil

The rationale used by the QP in assessing the information obtained through the course of this investigation to determine whether PCAs exist and/or are contributing to an APEC on the Phase One Property has been provided in the proceeding sections. In general, the potential for a PCA to be contributing to an APEC on the Phase One Property was assessed using the likelihood of the source to contaminate the Phase One Property, the possibility of the contaminants to migrate to the Phase One Property based on the hydraulic and geologic conditions, and the inherent properties of the contaminants of concern.

The contaminants of potential concern were determined based on the professional experience of the QP, common industry standards, literature reviews, and the inherent properties of the contaminant.

This investigation was conducted based on the assumption that all information provided to DS was factual and accurate. DS is not aware of any uncertainty factors which would affect the conclusions of this investigation.

### 6.4 Phase One Conceptual Site Model

A Conceptual Site Model was developed for the Phase One Property, located at Part Lot 12 Concession 4 Albion Part 1, 43R17061, Parcel 4, Bolton, Ontario. The Phase One Conceptual Site Model is presented in Drawings 2 to 5 and visually depict the following:

- Any existing buildings and structures
- Water bodies located in whole, or in part, on the Phase One Study Area
- Areas of natural significance located in whole, or in part, on the Phase One Study Area
- Water wells at the Phase One Property or within the Phase One Study Area
- Roads, including names, within the Phase One Study Area
- Uses of properties adjacent to the Phase One Property
- Areas where any PCAs have occurred, including location of any tanks
- Areas of Potential Environmental Concern

### **6.4.1** Potentially Contaminating Activity Affecting the Phase One Property

All PCAs identified within the Phase One Study Area are presented on Figure 4, and discussed in Section 6.2 above. The PCAs which are considered to contribute to APECs on, in or under the Phase One Property are summarized in the table below:

Table 6-3: Summary of PCAs Contributing to APECs

PCA ID No.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description	Contributing to APEC (Y/N)
PCA-5	#40 – Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications	Inferred large scale application of pesticides on the Phase One Property for agricultural purposes.	Yes – APEC-1

N/S - not specified in Table 2, Schedule D, of O.Reg. 153/04

#### **6.4.2** Contaminants of Potential Concern

A summary of the contaminants of potential concern identified for each respective APEC is presented in Table 6-3 above. The only contaminants of potential concern identified for the Phase One Property were OCPs.

### 6.4.3 Underground Utilities and Contaminant Distribution and Transport

Underground utilities can affect contaminant distribution and transport. Trenches excavated to install utility services, and the associated granular backfill may provide preferential pathways for horizontal contaminant migration in the shallow subsurface.

The Phase One Property has never been developed. There is no indication of the presence of underground utility services on the Property.

### 6.4.4 Geological and Hydrogeological Information

The topography of the Phase One Property is generally rolling, sloped to the east, with surface elevation varying from 272 metres above sea level (masl) in the western portion to 268 masl in the eastern portion. The topography within the Phase One Study Area generally slopes to the east/southeast, towards the Humber River, located approximately 1 km east of the Phase One

Property. The nearest body of water is a tributary of Lindsay Creek flowing through centre of the Phase One Property. The Lindsay Creek drains south towards the West Humber River, which is located approximately 3.3km to the south of the Phase One Property. Based on a review of the MECP well records, the depth to groundwater in the vicinity of the Phase One Property is approximately 4 m to 7 m. The shallow groundwater flow direction within the Phase One Study Area is inferred to be east towards the Humber River.

The Site is situated within a drumlinized till plain physiographic region. The surficial geology in the vicinity of the Site is described as "glaciolacustrine deposits or shale, which may include clay to silt-textured till". The underlying bedrock within the area generally consists of shale, limestone, dolostone, and siltstone of the Queenston Formation. The bedrock in the vicinity of the Site is anticipated at depths greater than 90 mbgs, based on available well records and previous geotechnical investigation completed for the Site.

### **6.4.5** Uncertainty and Absence of Information

DS has relied upon information obtained from federal, provincial, municipal, and private databases, in addition to records and summaries provided by EcoLog ERIS. All information obtained was reviewed and assessed for consistency, however the conclusions drawn by DS are subject to the nature and accuracy of the records reviewed.

All reasonable inquiries were made to obtain reasonably accessible information, as mandated by 0.Reg.153/04 (as amended). All responses to database requests were received prior to completion of this report, with the exception of the MECP FOI request and the City Directory Search. If the MECP FOI request produces information which may alter the conclusions of this report, an addendum will be provided to the Client. Similarly, the City Directory search could not be completed due to the closure of library services in response to the Covid-19 pandemic. Once City Directories are available for review, the client will be updated and an addendum will be provided. This report reflects the best judgement of DS based on the information available at the time of the investigation.

Information used in this report was evaluated based on proximity to the Phase One Property, anticipated direction of local groundwater flow, and the potential environmental impact on the Phase One Property as a result of potentially contaminating activities.

The QP has determined that the uncertainty does not affect the validity of the Phase One ESA Conceptual Site Model or the conclusions of this report.

### 7.0 Conclusions

DS conducted a Phase One ESA for the property described as Part Lot 12 Concession 4 Albion Part 1, 43R17061, Bolton Ontario, designated as "Parcel 4". The Phase One ESA was completed to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objectives of the Phase One ESA was to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property.

Based on the information obtained as part of this investigation, it is concluded that six (6) PCAs were identified within the Phase One Study Area which are considered to be contributing to one (1) APEC on, in or under the Phase One Property.

### 7.1 Phase Two Environmental Site Assessment Requirement

Further investigation in the form of a Phase Two ESA will be required in order to meet the requirements of 0.Reg.153/04 (as amended).

#### 7.2 RSC Based on Phase One Environmental Site Assessment

Record of Site Condition (RSC) cannot be filed on the basis of the Phase One ESA due to the identification of an Areas of Potential Environmental Concern on the Phase One Property.

#### 7.3 Limitations

This report was prepared for the sole use of Argo Development Corporation and is intended to provide an assessment of the environmental condition on the property located at Part Lot 12 Concession 4 Albion Part 1, 43R17061, Parcel 4, Bolton, Ontario. The information presented in this report is based on information collected during the completion of the Phase One Environmental Site Assessment by DS Consultants Ltd. The material in this report reflects DS' judgment in light of the information available at the time of report preparation. This report may not be relied upon by any other person or entity without the written authorization of DS Consultants Ltd. The scope of services performed in the execution of this investigation may not be appropriate to satisfy the needs of other users, and any use or reuse of this documents or findings, conclusions and recommendations represented herein, is at the sole risk of said users.

The information and conclusions presented in this report are professional opinions in accordance with generally accepted engineering and scientific practices based on a cursory historical search, visual observations and limited information provided by persons knowledgeable about past and current activities on this site. The work completed as per the scope of work is considered sufficient in detail to form a reasonable basis for the findings presented in this report. As such, DS Consultants

Ltd. cannot be held responsible for environmental conditions at the site that was not apparent from the available information.

### 7.4 Qualifications of the Assessors

#### Sarth Sheth, M.Sc., EIT

Mr. Sheth is an Engineer-in-Training (EIT) with DS Consultants Ltd. Sarth holds a Master's Degree in Water Security from the University of Saskatchewan and has several years of experience working in the environmental industry. Sarth has experience in conducting Phase One and Phase Two Environmental Site Assessments, soil and groundwater remediation, and has supported several risk assessment projects.

### Mr. Patrick (Rick) Fioravanti, B.Sc., P.Geo., QPESA

Mr. Fioravanti is the Manager of Environmental Services with DS Consultants Limited. Patrick holds an Honours Bachelor of Science with distinction in Toxicology from the University of Guelph and is a practicing member of the Association of Professional Geoscientists of Ontario (APGO). Patrick has over nine years of environmental consulting experience and has conducted and/or managed hundreds of projects in his professional experience. Patrick has extensive experience conducting Phase One and Phase Two Environmental Site Assessments in support of brownfields redevelopment in urban settings, and been involved in numerous remediation projects, supported many risk assessments, and successfully filed Records of Site Condition with the Ministry of Environment, Conservation and Parks. He has conducted work across southern and eastern Ontario, and Quebec in his professional experience. Patrick is considered a Qualified Person to conduct Environmental Site Assessments as defined by Ontario Regulation 153/04 (as amended).

### Drew Doak, B.Sc.E., P.Eng., OPESA

Mr. Doak is an Environmental Project Manager with DS Consultants Limited. Drew holds a Bachelor of Science in Engineering from Queen's University, and is a practicing member of the Professional Engineers of Ontario (PEO). Drew has five years of environmental consulting experience and has conducted and/or managed a multitude of projects in his professional experience. Drew has extensive experience conducting Phase One and Phase Two Environmental Site Assessments in support of brownfields redevelopment in urban settings, and been involved in numerous remediation projects, and supported many risk assessments and Records of Site Conditions with the Ministry of Environment, Conservation and Parks. He has also conducted a variety of Hydrogeological investigations within the GTA. Drew is considered a Qualified Person to conduct Environmental Site Assessments as defined by Ontario Regulation 153/04 (as amended).

J. D. DOAK 100214921

### 7.5 Signatures

This Phase One ESA was conducted under the supervision of Mr. Patrick (Rick) Fioravanti, B.Sc., P.Geo.,  $QP_{ESA}$  in accordance with the requirements of O.Reg. 153/04 (as amended). The findings and conclusions presented have been determined based on the information obtained at the time of the investigation, and on an assessment of the conditions of the Site at this time.

We trust this report meets with your requirements. Should you have any questions regarding the information presented, please do not hesitate to contact our office.

Yours truly,

**DS Consultants Ltd** 

Sarth Sheth, M.Sc., EIT

**Environmental EIT** 

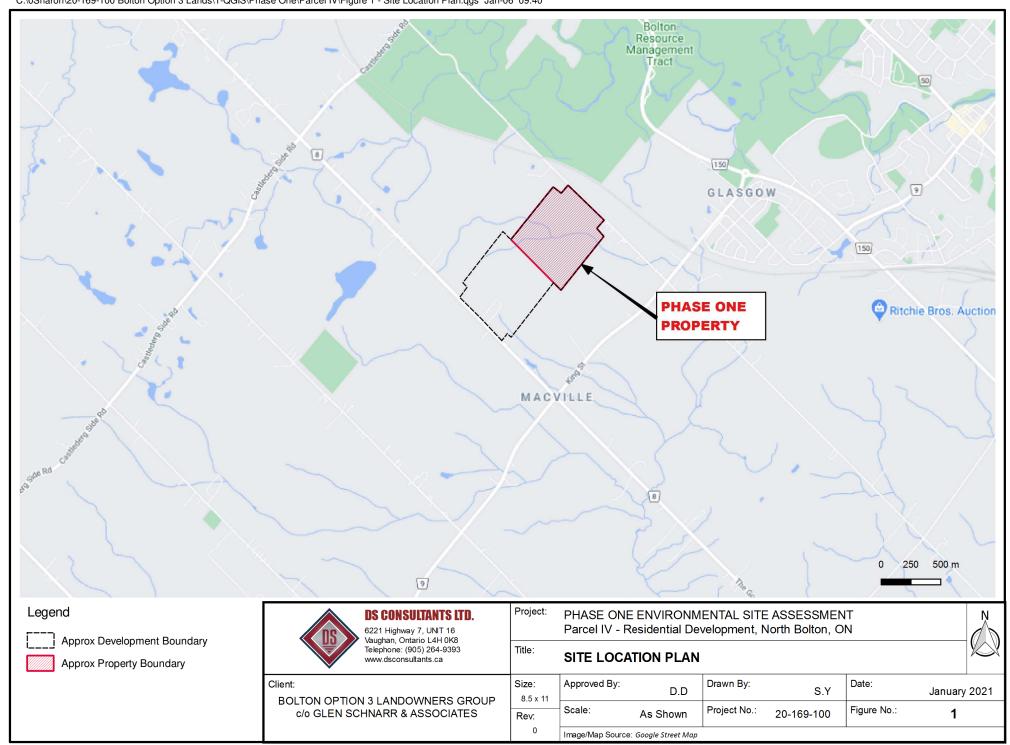
Drew Doak, B.Sc.E., P.Eng., QP<sub>ESA</sub> Environmental Project Manager Patrick Fioravanti, B.Sc., P.Geo., QP<sub>ESA</sub> Manager – Environmental Services

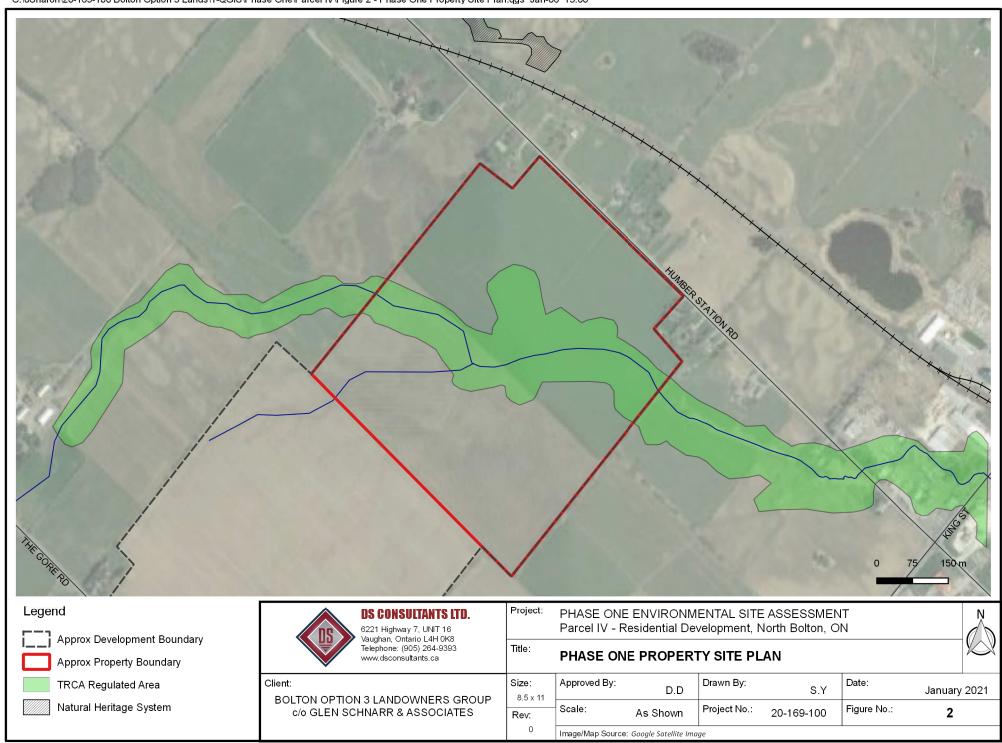
### 8.0 References

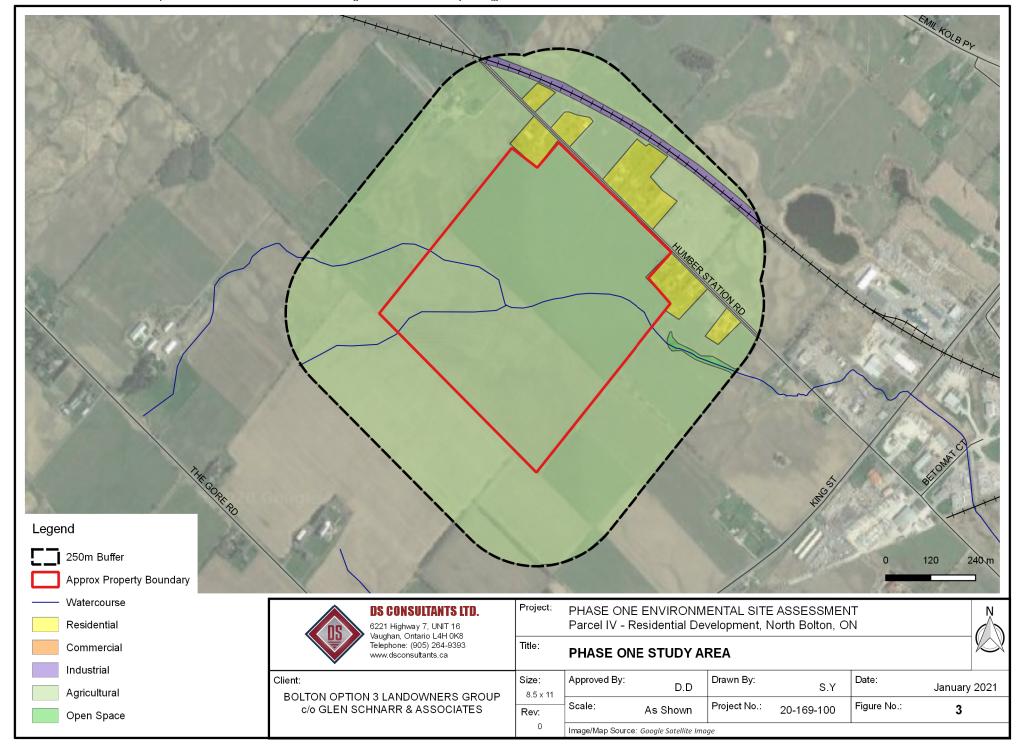
- Ontario Regulation 153/04 Records of Site Condition Part Xv.1 of The Act
- Natural Resources Canada Toporama <a href="http://atlas.gc.ca/toporama/en/index.html">http://atlas.gc.ca/toporama/en/index.html</a>
- Environment Canada, National Pollutant Release Inventory
- Ontario Ministry of the Environment Hazardous Waste Information Network https://www.hwin.ca/hwin/
- Ontario Ministry of the Environment, Certificate of Approval search
- Ontario Ministry of the Environment, Brownfields Environmental Site Registry <a href="https://www.ontario.ca/page/ministry-environment-and-climate-change">https://www.ontario.ca/page/ministry-environment-and-climate-change</a>
- Ontario Ministry of the Environment, Inventory of Coal Gasification Plan Waste Sites in Ontario, 1987
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   Tar and Related Tars in Ontario, 1998
- Ontario Ministry of the Environment, Inventory of PCB Storage Sites, 1994-2004
- Waste Disposal Site Inventory, 1991
- Ministry of Environment, Conservation and Parks-Freedom of Information
- Technical Standards and Safety Authority Fuel Safety Division inquiry
- Ontario Geological Survey, 2013. Quaternary Geology of Ontario. Ontario Geological Survey, scale 1:100,000.
- Ontario Ministry of Northern Development and Ontario Geological Survey, 1991. Bedrock
   Geology of Ontario, Southern Sheet; Ontario Geological Survey, Map 2544, scale 1:1,000,000.
- Ontario Ministry of Natural Resources. Quaternary Geology of Toronto and Surrounding Area. Scale 1:100,000. Map number 2204.
- Historical Maps, aerial photos and Ontario Base Map
- City Directories from 2001 back to 1900
- City of Toronto online-services
- Environmental Risk Information Services (Ecolog ERIS Report)
- "Preliminary Geotechnical Investigation, Cook Property, Town of Caledon, Ontario", prepared for Argo Development Corporation, prepared by SPL Consultants Ltd., dated September 17, 2014

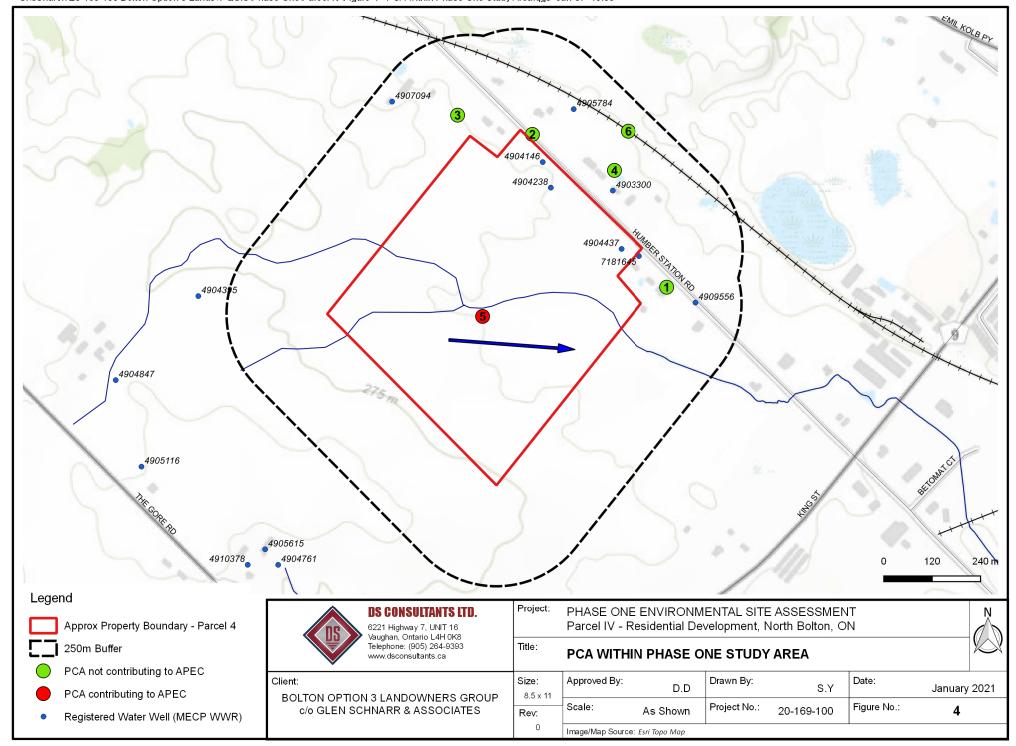


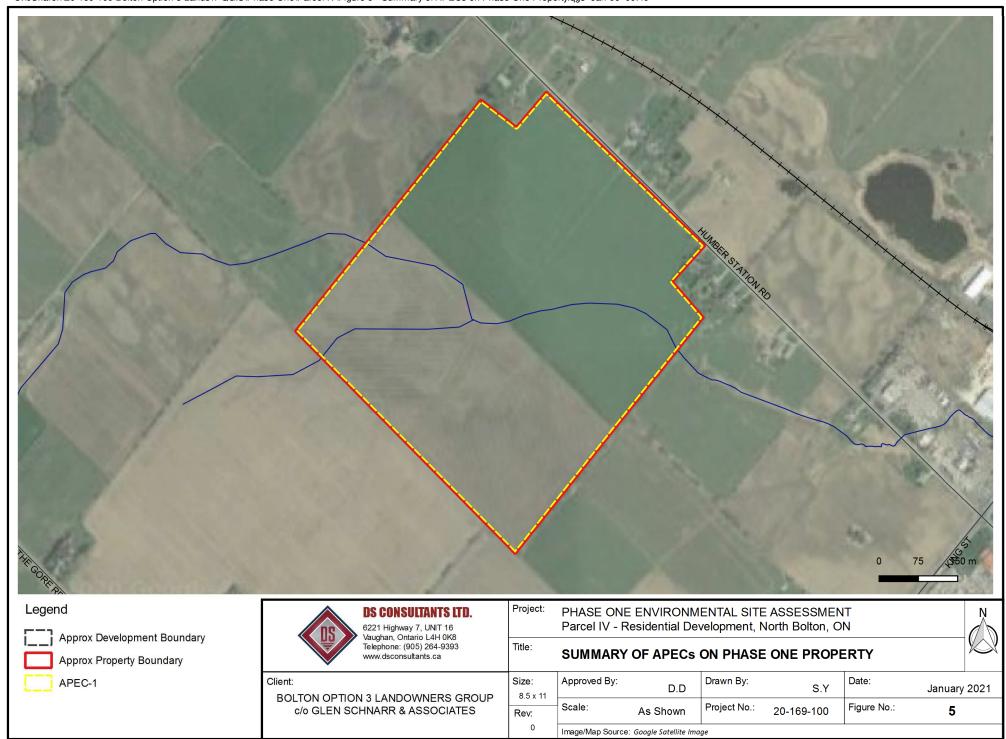
# **Figures**







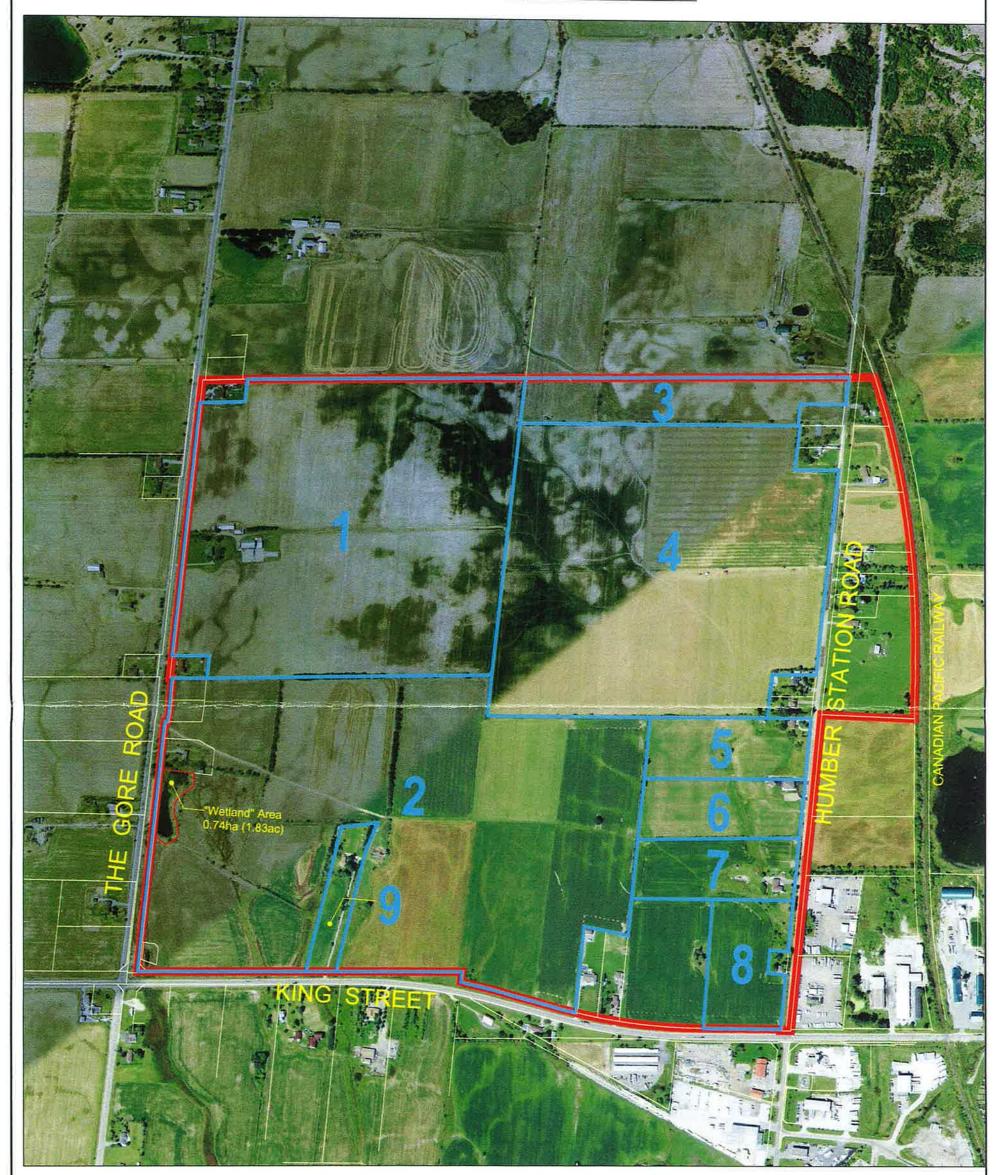






# **Appendix A**

# **Bolton Option 3 Landowner Group Plan**



# Bolton Option 3 - Landowner Group Plan

Limit of Option 3 Gross Area - 178.72ha (441.63ac)

### Owners (Net Area\*)

1 - 39.39ha (97.33ac) 25.1% (Henry)

2 - 55.22ha (136.45ac) 35.2% (Speirs Family) (excludes The Gore Road Wetland 1.83ac)

3 - 5.96ha (14.73ac) 3.8% (Westlake)
4 - 38.24ha (94.50ac) 24.3% (Cook)
5 - 4.06ha (10.03ac) 2.6% (Landolfi)
6 - 4.11ha (10.16ac) 2.6% (Conforti)
7 - 4.11ha (10.16ac) 2.6% (Mazza)

8 - 4.10ha (10.13ac) 2.6% (New Age Holdings - DeFrancesco)

9 - 1.89ha (4.67ac) 1.2% (Basile) 157.08ha (388.16ac) 100% TOTAL

### Notes

\*Net area represents no TRCA floodline Mapping. Detailed engineering/environmental work may result in non-developable areas on the Subject Lands and result in revised Net Area percentages for participating property owners. Areas are approximate.



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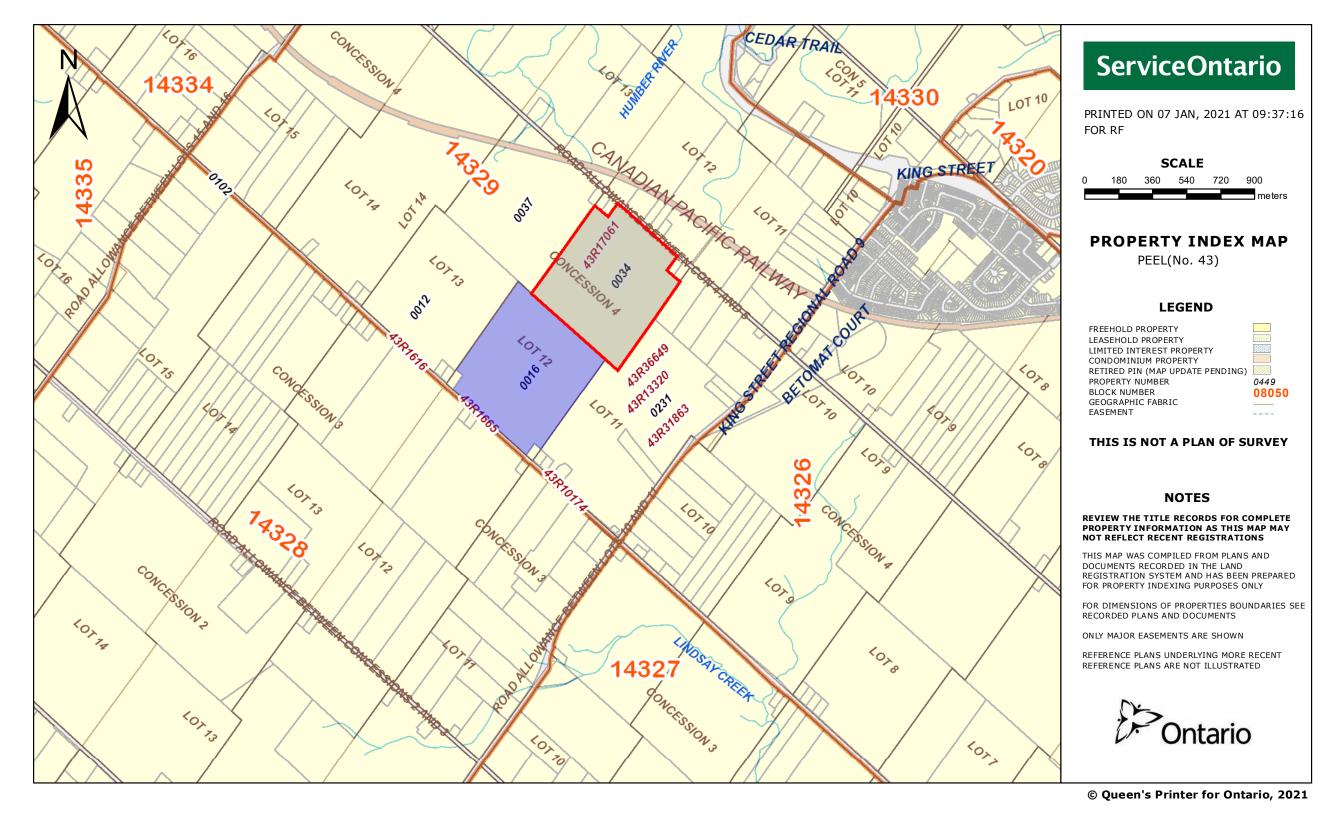
GLEN SCHNARR & ASSOCIATES INC.

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ON 2021/01/07 AT 09:38:48

PIN CREATION DATE:

1999/06/21

**ONLAND** 

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

PROPERTY DESCRIPTION:

PT LT 12 CON 4 ALBION PT 1, 43R17061; TOWN OF CALEDON

PROPERTY REMARKS:

ESTATE/QUALIFIER: RECENTLY:

FEE SIMPLE RE-ENTRY FROM 14329-0155

LT CONVERSION QUALIFIED

OWNERS' NAMES CAPACITY SHARE

ARGO MACVILLE II CORPORATION

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
**EFFECTIVE	2000/07/29	THE NOTATION OF THE	BLOCK IMPLEMENTATION	ON DATE" OF 1997/09/23 ON THIS PIN**		
**WAS REPLA	CED WITH THE	"PIN CREATION DATE"	OF 1999/06/21**			
** PRINTOUT	INCLUDES AL	L DOCUMENT TYPES (DE:	LETED INSTRUMENTS NO	OT INCLUDED) **		
**SUBJECT,	ON FIRST REG	STRATION UNDER THE	LAND TITLES ACT, TO			
**	SUBSECTION 4	4(1) OF THE LAND TIT	LES ACT, EXCEPT PARA	AGRAPH 11, PARAGRAPH 14, PROVINCIAL SUCCESSION DUTIES *		
**	AND ESCHEATS	OR FORFEITURE TO THE	E CROWN.			
**	THE RIGHTS O	P ANY PERSON WHO WOUL	LD, BUT FOR THE LANI	TITLES ACT, BE ENTITLED TO THE LAND OR ANY PART OF		
**	IT THROUGH L	ENGTH OF ADVERSE POS	SESSION, PRESCRIPTION	ON, MISDESCRIPTION OR BOUNDARIES SETTLED BY		
**	CONVENTION.					
**	ANY LEASE TO	WHICH THE SUBSECTION	7 70(2) OF THE REGIS	STRY ACT APPLIES.		
**DATE OF C	ONVERSION TO	LAND TITLES: 1999/0	6/22 **			
43R17061	1989/07/31	PLAN REFERENCE				С
PR3480801	2019/05/16	TRANSFER	\$43,000,000	COOK, LLOYD COLIN COOK, BRYAN LLOYD COOK, BARBARA EVELYN COOK, BRYAN LLOYD	ARGO MACVILLE II CORPORATION	С
REI	MARKS: PLANNI	NG ACT STATEMENTS.				
PR3480802	2019/05/16	CHARGE	\$26,000,000	ARGO MACVILLE II CORPORATION	COOK, LLOYD COLIN COOK, BRYAN LLOYD COOK, BARBARA EVELYN COOK, BRYAN LLOYD	С



# **Appendix B**

### CURRENT AND HISTORICAL OCCUPANCY SEARCH OF THE PHASE ONE PROPERTY AND NEIGHBOURING PROPERTIES

Address	Direction from	Occupants
	Phase One	
	Property	
14275	Phase One	-No Listings (2001, 1998, 1995, 1991, 1987, 1982, 1967, 1962,
The Gore Road	Property	1958)
7610-7684		-No Listings (2001, 1998, 1995, 1991, 1987, 1982, 1967, 1962,
King Street		1958)
14120-14460		-Residential (2001, 1998)
The Gore Road	Adjacent and	14200 The Gore Road (2001)
	Neighbouring	14258 The Gore Road (1998)
	Properties	-No Listings (1995, 1991, 1987, 1982, 1967, 1962, 1958)
14236-14100		-No Listings (2001, 1998, 1995, 1991, 1987, 1982, 1967, 1962,
<b>Humber Station</b>		1958)
Road		



# **Appendix C**



**Project Property:** 14275 The Gore Road

14275 The Gore Road

Kleinburg ON L7E 0W9

**Project No:** 20-169-100

Report Type: Quote - Custom-Build Your Own Report

**Order No:** 20290400210

Requested by: DS Consultants Ltd.

Date Completed: September 17, 2020

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## **Executive Summary**

#### **Property Information:**

Project Property: 14275 The Gore Road

14275 The Gore Road Kleinburg ON L7E 0W9

Order No: 20290400210

**Project No:** 20-169-100

**Order Information:** 

Order No: 20290400210

Date Requested: September 4, 2020

Requested by: DS Consultants Ltd.

Report Type: Quote - Custom-Build Your Own Report

**Historical/Products:** 

Aerial Photographs Aerials - National Collection

City Directory Search CD - Subject Site plus 250m Radius

Insurance Products Fire Insurance Maps/Inspection Reports/Site Plans

# Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Υ	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	2	2	4
CA	Certificates of Approval	Y	0	2	2
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	1	0	1
CHEM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DELISTED	Delisted Fuel Tanks	N	-	-	-
DRL	Drill Hole Database	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Υ	0	0	0
EBR	Environmental Registry	Υ	0	4	4
ECA	Environmental Compliance Approval	Y	0	4	4
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Υ	1	15	16
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Υ	1	0	1
FSTH	Fuel Storage Tank - Historic	Υ	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Υ	1	57	58
GHG	Greenhouse Gas Emissions from Large Facilities	Υ	0	0	0
HINC	TSSA Historic Incidents	Y	0	1	1
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Υ	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System	Υ	0	0	0
NCPL	(NATES) Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Υ	0	0	0
NEBI	National Energy Board Pipeline Incidents	Υ	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	14	14
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	15	15
PINC	Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	0	0
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	3	3
SCT	Scott's Manufacturing Directory	Y	0	7	7
SPL	Ontario Spills	Υ	1	7	8
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Υ	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Υ	0	0	0
wwis	Water Well Information System	Y	23	37	60
	<del>-</del>	Total:	30	168	198

# Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	wwis		lot 11 con 4 ON	SE/0.0	-1.81	<u>47</u>
			<b>Well ID:</b> 4908694			
<u>2</u>	WWIS		lot 11 con 4 ON	SSE/0.0	-4.20	<u>51</u>
			<b>Well ID:</b> 4905640			
<u>3</u>	СГОТ	CARLO LANDOLFI	14196 HUMBER STATION RD BOLTON L7E 5S1 ON CA ON	ENE/0.0	-5.40	<u>54</u>
<u>3</u>	FST	CARLO LANDOLFI	14196 HUMBER STATION RD BOLTON L7E 5S1 ON CA ON	ENE/0.0	-5.40	<u>55</u>
<u>4</u>	WWIS		lot 12 con 4 ON	NE/0.0	-5.40	<u>55</u>
			<b>Well ID:</b> 4904437			
<u>5</u>	WWIS		lot 12 con 4 ON	NE/0.0	-5.40	<u>59</u>
			<b>Well ID:</b> 7181645			
<u>6</u>	WWIS		lot 11 con 4 ON	ESE/0.0	-3.24	<u>66</u>
			<b>Well ID:</b> 4908369			
<u>7</u>	WWIS		lot 11 con 4 ON	ENE/0.0	-6.40	<u>71</u>
			Well ID: 4909556			

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>8</u> .	wwis		lot 12 con 4 ON	WSW/0.0	4.81	<u>78</u>
			<b>Well ID:</b> 4904761			
9	WWIS		lot 12 con 4 ON	WSW/0.0	6.64	82
			<b>Well ID:</b> 4905615			
<u>10</u>	WWIS		lot 12 con 4 ON	NNE/0.0	-2.40	<u>85</u>
			<b>Well ID:</b> 4904238			
<u>11</u>	WWIS		lot 12 con 4 ON	SW/0.0	-2.50	<u>89</u>
			<b>Well ID:</b> 4904007			
<u>12</u>	WWIS		lot 11 con 4 ON	ESE/0.0	-4.37	<u>92</u>
			<b>Well ID</b> : 4905545			
<u>13</u>	WWIS		lot 12 con 5 ON	NNE/0.0	-5.42	<u>96</u>
			<b>Well ID:</b> 4903300			
<u>14</u>	wwis		14275 CALEDON lot 12 con 4 CALEDON ON	WSW/0.0	5.83	<u>99</u>
			<b>Well ID:</b> 4910378			
<u>15</u>	wwis		lot 12 con 4 ON	NNE/0.0	-2.81	<u>101</u>
			<b>Well ID:</b> 4904146			
<u>16</u>	wwis		lot 11 con 4 ON	SSW/0.0	-6.82	104
			<b>Well ID:</b> 4900215			
<u>17</u>	EHS		Airport Rd Caledon ON	W/0.0	7.60	<u>107</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>18</u>	wwis		lot 11 con 4 ON <i>Well ID:</i> 4907932	SW/0.0	2.33	<u>107</u>
<u>19</u>	BORE		ON	WSW/0.0	7.60	<u>110</u>
<u>20</u>	GEN	Pat Watson	14275 Gore Road Caledon ON	WSW/0.0	4.43	111
<u>21</u>	wwis		lot 11 con 4 ON <i>Well ID</i> : 4904720	S/0.0	-9.50	<u>111</u>
<u>22</u>	wwis		14275 THE GORE ROAD lot 11 con 4 BOLTON ON Well ID: 7241065	E/0.0	-6.27	<u>115</u>
23	WWIS		lot 11 con 4 ON <i>Well ID</i> : 4900214	E/0.0	-6.40	118
<u>24</u>	BORE		ON	N/0.0	-4.94	121
<u>25</u>	WWIS		lot 12 con 5 ON <i>Well ID:</i> 4905784	NNE/0.0	-7.41	122
<u>26</u>	SPL	Hydro One Networks Inc.	14361 Humber Station Road Caledon ON	N/0.0	-6.45	125

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>27</u>	wwis		lot 11 con 4 ON	S/0.0	-11.19	126
			<b>Well ID:</b> 4907843			
<u>28</u>	WWIS		lot 11 con 4 ON	S/0.0	-11.19	<u>127</u>
			<b>Well ID:</b> 4908194			
<u>29</u>	wwis		lot 11 con 4 ON	\$/0.0	-11.49	<u>131</u>
			<b>Well ID:</b> 4908193			

# Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>30</u>	SPL	SHELL CANADA PRODUCTS LTD.	7800 KING STREET SERVICE STATION VAUGHAN CITY ON	ESE/9.4	-6.41	<u>135</u>
<u>31</u>	SPL	Unknown <unofficial></unofficial>	STORM DITCH AT KING ST AND GORE ROAD <unofficial> Caledon ON</unofficial>	S/9.5	-11.40	<u>136</u>
32	SCT	PERMACON TORONTO INC	SE CORNER KING & HUNTER STN RD RR 3 STN MAIN BOLTON ON L7E 5R9	E/11.3	-7.40	<u>136</u>
<u>32</u>	SPL		Humber Station Road and King St Caledon ON	E/11.3	-7.40	<u>136</u>
<u>33</u>	BORE		ON	S/15.5	-10.40	137
<u>34</u>	WWIS		lot 13 con 4 ON <i>Well ID:</i> 4905116	W/15.9	7.60	<u>138</u>
<u>35</u>	wwis		lot 12 con 3 ON <i>Well ID:</i> 4908534	SW/28.8	1.63	<u>140</u>
<u>36</u>	EHS		14025 Humber Station Road Caledon ON	E/31.1	-6.40	<u>143</u>
<u>36</u>	EHS		14025 Humber Station Road Bolton ON	E/31.1	-6.40	143
<u>36</u>	EHS		14025 Humber Station Rd Caledon ON L7E0Z9	E/31.1	-6.40	143
<u>37</u>	wwis		lot 10 con 6 ON <i>Well ID</i> : 4906797	ESE/35.0	-6.30	144
38	BORE		Well ID: 4906797	E/35.2	-6.40	145

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>39</u>	WWIS		lot 10 con 4 ON	E/41.3	-6.67	145
			<b>Well ID:</b> 4907849			
<u>40</u>	WWIS		lot 11 con 3 ON	S/41.6	-9.86	146
			<b>Well ID:</b> 4903854			
<u>41</u>	WWIS		lot 10 con 4 ON	SSE/44.6	-11.29	<u>149</u>
			<b>Well ID:</b> 4906516			
<u>42</u>	WWIS		lot 11 con 5 ON	E/44.7	-6.40	<u>153</u>
			<b>Well ID:</b> 4904011			
<u>43</u>	CA	GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STA. RD., BOLTON CALEDON TOWN ON	E/48.4	-6.43	<u>156</u>
<u>43</u>	GEN	GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 5T1	E/48.4	-6.43	<u>157</u>
<u>43</u>	GEN	GEORBON TRANSPORTATION SERVICES INC.	P.O. BOX 10 14091 HUMBER STATION ROAD BOLTON ON L7E 5S1	E/48.4	-6.43	<u>157</u>
<u>43</u>	GEN	GEORBON TRANSPORTATION SERVICES INC.	P.O. BOX 10 14091 HUMBER STATION ROAD BOLTON ON L7E 0Z9	E/48.4	-6.43	<u>157</u>
43	GEN	GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 0Z9	E/48.4	-6.43	<u>158</u>
<u>43</u>	GEN	GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 0Z9	E/48.4	-6.43	<u>158</u>
<u>43</u>	GEN	GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 5T1	E/48.4	-6.43	<u>159</u>
43	GEN	GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON	E/48.4	-6.43	<u>159</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>43</u>	GEN	GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 5S1	E/48.4	-6.43	<u>160</u>
<u>43</u>	GEN	GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 5S1	E/48.4	-6.43	<u>160</u>
<u>43</u>	GEN	GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 5S1	E/48.4	-6.43	<u>161</u>
43	GEN	CAVALIER TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 5S1	E/48.4	-6.43	<u>161</u>
43	EHS		14091 Humber Station Rd Caledon ON L7E0Z9	E/48.4	-6.43	<u>162</u>
43	GEN	CAVALIER TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 5S1	E/48.4	-6.43	<u>162</u>
<u>44</u>	wwis		lot 11 con 3 ON <i>Well ID:</i> 4903995	SSW/49.4	-8.38	<u>163</u>
<u>45</u>	wwis		lot 11 con 5 ON <i>Well ID:</i> 4907399	ENE/49.4	-6.40	<u>166</u>
<u>46</u>	WWIS		14098 GORE RD lot 11 con 3 Caledon ON Well ID: 7275497	SSW/51.9	-7.09	<u>171</u>
<u>47</u>	WWIS		lot 11 con 5 ON <i>Well ID:</i> 4900273	E/53.1	-7.40	<u>180</u>
<u>48</u>	wwis		lot 10 con 4 ON <i>Well ID:</i> 4906470	E/58.5	-7.40	<u>182</u>
<u>49</u>	WWIS		lot 10 con 3 ON <i>Well ID:</i> 4908027	S/58.7	-11.22	186
<u>50</u>	wwis		lot 12 con 3 ON <i>Well ID</i> : 4904998	WSW/58.7	3.64	<u>191</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>51</u>	WWIS		ON <b>Well ID:</b> 7285847	ENE/60.9	-6.79	194
<u>52</u>	GEN	JC SANI CARE INC. 22-491	7865 KING STREET WEST BOLTON ON L7E 5S1	ESE/64.6	-6.81	194
<u>52</u>	GEN	JC SANI CARE INC.	7865 KING STREET WEST BOLTON ON L7E 5S1	ESE/64.6	-6.81	<u>195</u>
<u>52</u>	SPL	J. C. Mini Storage <unofficial></unofficial>	7865 King St. W, Bolton Caledon ON L7E 0T9	ESE/64.6	-6.81	<u>195</u>
<u>52</u>	GEN	JC Mini Storage Inc	7865 King St Bolton ON L7E 0B5	ESE/64.6	-6.81	<u>196</u>
<u>53</u>	wwis		ON <b>Well ID:</b> 7320567	ENE/74.2	-7.40	<u>196</u>
<u>54</u>	GEN	Axim Concrete Technologies (Canada) Inc	13975 Humber Station Road Bolton ON	E/75.5	-7.40	<u>197</u>
<u>54</u>	EHS		13975 Humber Station Rd Bolton ON	E/75.5	-7.40	<u>197</u>
<u>54</u>	GEN	Axim Concrete Technologies (Canada) Inc	13975 Humber Station Road Bolton ON	E/75.5	-7.40	<u>197</u>
<u>54</u>	GEN	Axim Concrete Technologies (Canada) Inc	13975 Humber Station Road Bolton ON	E/75.5	-7.40	<u>197</u>
<u>54</u>	GEN	James Dick Construction Ltd	13975 Humber Staion Rd. Bolton ON	E/75.5	-7.40	<u>198</u>
<u>54</u>	GEN	Axim Concrete Technologies (Canada) Inc	13975 Humber Station Road Bolton ON	E/75.5	-7.40	<u>198</u>
<u>54</u>	GEN	James Dick Construction Ltd	13975 Humber Staion Rd. Bolton ON	E/75.5	-7.40	<u>198</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>54</u>	EBR	Lafarge Canada Inc.	13975 Humber Station Road Caledon, Regional Municipality of Peel L7E 0Y4 TOWN OF CALEDON ON	E/75.5	-7.40	198
<u>54</u>	ECA	Lafarge Canada Inc.	13975 Humber Station Rd Caledon ON L4V 1S7	E/75.5	-7.40	<u>199</u>
<u>54</u>	GEN	Allmix Concrete Inc.	13975 Humber Station Rd Bolton ON L7E0Y4	E/75.5	-7.40	<u>199</u>
<u>54</u>	GEN	Allmix Concrete Inc.	13975 Humber Station Rd Bolton ON L7E0Y4	E/75.5	-7.40	199
<u>55</u>	wwis		lot 11 con 5 ON <i>Well ID</i> : 4908538	E/78.0	-7.40	<u>200</u>
<u>56</u>	EHS		13970 Humber Station Road Bolton ON	E/80.8	-7.40	204
<u>57</u>	wwis		lot 11 con 3 ON <i>Well ID</i> : 4910318	SSW/82.5	-9.36	<u>204</u>
<u>58</u>	WWIS		lot 10 con 4 ON <i>Well ID</i> : 4907295	SSE/84.3	-12.40	<u>209</u>
<u>59</u>	GEN	Hydro One Networks Inc.	MacVille Distribution Station 13973 Humber Station Road Caledon ON L7E 0Y4	E/90.5	-7.40	<u>213</u>
<u>60</u>	wwis		13975 HUMBER STATTON RD lot 10 con 5 BOLTON ON Well ID: 7220334	E/90.6	-7.40	<u>213</u>
<u>61</u>	WWIS		lot 12 con 3 ON <i>Well ID</i> : 4908650	WSW/92.4	2.55	216
<u>62</u>	WWIS		lot 13 con 4 ON <i>Well ID</i> : 4907094	NNW/96.0	-2.40	<u>220</u>
<u>63</u>	GEN	EQUIPMENT NORTH INC.	13970 HUMBER STATION ROAD BOLTON ON L7E 5R9	E/98.8	-7.40	224

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>64</u>	wwis		lot 11 con 3 ON	SSW/100.1	-7.40	225
			Well ID: 4904393			
<u>65</u>	WWIS		lot 10 con 5 ON	E/100.5	-7.53	228
			<b>Well ID:</b> 4908519			
<u>66</u>	WWIS		lot 10 con 4 ON	SE/105.2	-9.21	232
			<b>Well ID:</b> 4907881			
<u>67</u>	WWIS		lot 12 con 3 ON	WSW/105.6	2.58	<u>233</u>
			<b>Well ID:</b> 4900143			
<u>68</u>	WWIS		lot 12 con 3 ON	SW/107.6	-1.36	<u>236</u>
			<b>Well ID:</b> 4905851			
<u>69</u>	wwis		13930 HUMBER STATION ROAD lot 10 con 4 BOLTON ON <i>Well ID</i> : 7292729	ESE/108.9	-8.40	239
<u>69</u>	wwis		13930 HUMBER STATION ROAD lot 10 con 4 BOLTON ON <i>Well ID:</i> 7292795	ESE/108.9	-8.40	<u>241</u>
<u>70</u>	EHS		13975 Humber Station Road Bolton ON	E/109.7	-7.84	244
<u>71</u>	EHS		13975 Humber Station Rd Caledon ON L7E0Y4	E/109.8	-7.84	<u>244</u>
<u>72</u>	EHS		7865 King Street West Caledon ON L7E	ESE/121.7	-8.35	<u>244</u>
<u>73</u>	wwis		lot 10 con 4 ON	E/148.4	-7.64	<u>245</u>
			<b>Well ID:</b> 4906643			
<u>74</u>	NPRI	JAN WOODLANDS INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	ESE/161.1	-9.21	248

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>75</u>	WWIS		lot 13 con 4 ON	WNW/171.4	2.60	<u>249</u>
			<b>Well ID:</b> 4904395			
<u>76</u>	wwis		lot 13 con 4 ON <i>Well ID:</i> 4904847	W/200.1	6.34	<u>252</u>
<u>77</u>	SCT	COVENTRY FOREST PRODUCTS LTD.	13930 Humber Station Rd Bolton ON L7E 5R9	E/201.9	-8.40	<u>255</u>
<u>77</u>	NPRI	COVENTRY FOREST PRODUCTS INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	E/201.9	-8.40	<u>255</u>
<u>77</u>	NPRI	COVENTRY FOREST PRODUCTS INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	E/201.9	-8.40	<u>256</u>
<u>77</u> '	NPRI	COVENTRY FOREST PRODUCTS INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	E/201.9	-8.40	<u>257</u>
<u>77</u>	NPRI	COVENTRY FOREST PRODUCTS INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	E/201.9	-8.40	<u>257</u>
<u>77</u> .	NPRI	COVENTRY FOREST PRODUCTS INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	E/201.9	-8.40	<u>258</u>
<u>77</u>	GEN	COVENTRY FOREST PRODUCTS INC.	PART EAST 1/2 LOT 10, CON 4, ALBION TWP C/O R.R. #3 BOLTON ON L7E 5R9	E/201.9	-8.40	<u>260</u>
<u>77</u>	GEN	COVENTRY FOREST PRODUCTS INC.	PART EAST 1/2 LOT 10, CON 4, ALBION TWP. ON L7E 5R9	E/201.9	-8.40	<u>260</u>
<u>77</u>	GEN	COVENTRY FOREST PRODUCTS INC. 08-882	PART EAST 1/2 LOT 10, CON 4, ALBION TWP C/O R.R. #3 BOLTON ON L7E 5R9	E/201.9	-8.40	260
<u>77</u>	GEN	COVENTRY FOREST PRODUCTS INC.	13930 HUMBER STATION ROAD BOLTON ON L7E 5R9	E/201.9	-8.40	<u>261</u>
<u>77</u> ·	NPRI	COVENTRY FOREST PRODUCTS INC.	13930 HUMBER STATION ROAD NOT AVAILABLE	E/201.9	-8.40	<u>261</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			BOLTON ON L7E 5R9			
<u>77</u>	GEN	Brite Manufacturing Inc.	13930 HUMBER STATION ROAD BOLTON ON	E/201.9	-8.40	<u>262</u>
<u>77</u>	SCT	Brite Manufacturing Inc.	13930 Humber Station Rd Bolton ON L7E 0Y4	E/201.9	-8.40	<u>262</u>
<u>77</u>	NPRI	BRITE MANFACTURING INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	E/201.9	-8.40	<u>262</u>
<u>77</u>	GEN	Brite Manufacturing Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	E/201.9	-8.40	<u>263</u>
<u>77</u>	NPRI	BRITE MANFACTURING INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	E/201.9	-8.40	<u>263</u>
<u>77</u>	NPRI	BRITE MANUFACTURING INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	E/201.9	-8.40	<u>264</u>
<u>77</u>	EBR	Brite Manufacturing Inc.	13930 Humber Station Rd Caledon Ontario L7E 0Y4 Caledon ON	E/201.9	-8.40	<u>265</u>
<u>77</u>	NPRI	BRITE MANUFACTURING INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	E/201.9	-8.40	<u>265</u>
<u>77</u>	GEN	Jan Woodlands (2001) Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	E/201.9	-8.40	<u>266</u>
<u>77</u>	NPRI	BRITE MANUFACTURING INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	E/201.9	-8.40	<u>266</u>
<u>77</u>	EBR	Jan Woodlands (2001) Inc.	13930 Humber Station Road Caledon, Regional Municipality of Peel, L7E 0Y4 TOWN OF CALEDON ON	E/201.9	-8.40	<u>267</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>77</u>	NPRI	JAN WOODLANDS INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	E/201.9	-8.40	<u>267</u>
<u>77</u>	GEN	Jan Woodlands (2001) Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	E/201.9	-8.40	<u>268</u>
<u>77</u>	GEN	Jan Woodlands (2001) Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	E/201.9	-8.40	268
<u>77</u>	GEN	Jan Woodlands (2001) Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	E/201.9	-8.40	<u>269</u>
<u>77</u>	GEN	Jan Woodlands (2001) Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	E/201.9	-8.40	<u>269</u>
<u>77</u>	GEN	Jan Woodlands (2001) Inc.	13930 Humber Station Road Bolton ON	E/201.9	-8.40	269
<u>77</u>	GEN	Lebel Goodfellow Treating Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	E/201.9	-8.40	<u>270</u>
<u>77</u>	GEN	Jan Woodlands (2001) Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	E/201.9	-8.40	<u>270</u>
<u>77</u>	GEN	2448879 Ontario Inc.	13930 Humber Station Rd Bolton ON L7A 1L5	E/201.9	-8.40	<u>271</u>
<u>77</u>	GEN	Lebel Goodfellow Treating Inc. Treating Division	13930 Humber Station Road Bolton ON L7E 0Y4	E/201.9	-8.40	<u>271</u>
<u>77</u>	GEN	Lebel Goodfellow Treating Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	E/201.9	-8.40	<u>271</u>
<u>77</u>	ECA	Jan Woodlands (2001) Inc.	13930 Humber Station Rd Caledon ON L7E 0Y4	E/201.9	-8.40	<u>272</u>
<u>77</u>	EHS		13930 Humber Station Road Bolton ON L7E 0Y4	E/201.9	-8.40	272

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>77</u>	GEN	2448879 Ontario Inc.	13930 Humber Station Rd Bolton ON L7E 0Y4	E/201.9	-8.40	<u>272</u>
<u>78</u>	WWIS		lot 10 con 4 ON Well ID: 4904719	SE/204.9	-12.01	<u>273</u>
<u>79</u>	EHS		7675 King Street Bolton ON L7E 0W8	SE/211.0	-12.42	<u>276</u>
<u>80</u>	wwis		1 BETOMAT COURT Caledon ON	E/218.8	-9.58	<u>276</u>
<u>81</u>	SCT	Ontario Hardwood Products Ltd.	Well ID: 7172136 8068 King St Bolton ON L7E 0T8	E/227.7	-7.40	279
<u>82</u>	WWIS		1 BETOMAT COURT Caledon ON	E/228.1	-10.36	279
<u>83</u>	wwis		Well ID: 7172137  13930 HUMBER STATION ROAD lot 10 con 4 BOLTON ON	E/232.6	-8.95	
<u>84</u>	wwis		Well ID: 7292728  lot 10 con 5 ON	E/233.8	-10.36	<u>285</u>
<u>85</u>	RST	CALEDON PROPANE	Well ID: 4908422  1 BETOMAT CRT BOLTON ON L7E 2V9	E/249.7	-11.09	289
<u>85</u>	EHS		1 Betomat Crt. Bolton ON L7E 2V9	E/249.7	-11.09	289
<u>85</u>	EBR	Caledon Propane Inc.	1 Betomat Court Caledon Ontario L7E 2V9 Caledon ON	E/249.7	-11.09	<u>289</u>
<u>85</u>	SPL		1 Betomat Court, Bolton Caledon ON L7E 2V9	E/249.7	-11.09	290
<u>85</u>	CA	Caledon Propane Inc.	1 Betomat Court Caledon ON	E/249.7	-11.09	290

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>85</u>	HINC		1 BETOMAT COURT BOLTON ON L7E 2V9	E/249.7	-11.09	291
<u>85</u>	GEN	CALEDON PROPANE INC.	1 BETOMAT COURT BOLTON ON L7E 2V9	E/249.7	-11.09	<u>291</u>
<u>85</u>	EHS		1 BETOMAT CT CALEDON ON	E/249.7	-11.09	<u>291</u>
<u>85</u>	RST	CALEDON PROPANE	1 BETOMAT CRT BOLTON ON L7E2V9	E/249.7	-11.09	<u>291</u>
<u>85</u>	EHS		1 Betomat Crt Caledon ON L7E2V9	E/249.7	-11.09	<u>292</u>
<u>85</u>	ECA	Caledon Propane Inc.	1 Betomat Court Caledon ON L7E 2V9	E/249.7	-11.09	<u>292</u>
<u>85</u>	RST	SUPERIOR PROPANE	1 BETOMAT CRT BOLTON ON L7E2V9	E/249.7	-11.09	<u>292</u>
<u>85</u>	SPL		1 Betomat Court, Bolton Caledon ON	E/249.7	-11.09	<u>292</u>
<u>85</u>	SPL	Superior Propane	1 Betomat Crt Caledon ON L7E 2V9	E/249.7	-11.09	<u>293</u>
<u>86</u>	ECA	Banas Stones Inc.	From 8144 King Street to Tarquini Crescent, Bolton Caledon ON L7E 1K6	ENE/249.9	-10.37	<u>293</u>
<u>87</u>	PES	MAPLE FARM SUPPLY LTD	8112 KING STREET, R.R. #5 370 BOLTON ON L7E 5S1	ENE/249.9	-9.07	294
<u>87</u>	PES	MAPLE FARM SUPPLY LIMITED (C#88150)	BOLTON ON LOP 1A0	ENE/249.9	-9.07	<u>294</u>
<u>87</u>	SCT	MAPLE FARM SUPPLY LTD	8112 KING ST W BOLTON ON L7E	ENE/249.9	-9.07	294

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>87</u>	SCT	MAPLE FARM SUPPLY LTD.	8112 King St W Bolton ON L7E	ENE/249.9	-9.07	<u>295</u>
<u>87</u>	PES	MAPLE FARM SUPPLY LIMITED (C#98587)	PO BOX 370 BOLTON ON LOP 1A0	ENE/249.9	-9.07	295
<u>87</u>	PES	ALLIANCE AGRI-TURF INC.	8112 KING ST, R R 5 BOLTON ON L7E5T3	ENE/249.9	-9.07	<u>295</u>
<u>87</u>	GEN	MAPLE FARM SUPPLY LTD.	10 SIDE ROAD CONC. 5 LOT 11 BOLTON ON L7E 5T3	ENE/249.9	-9.07	<b>296</b>
<u>87</u>	GEN	MAPLE FARM SUPPLY LTD. 26- 704	10 SIDE ROAD, CONC 5 LOT 11 BOX 370 BOLTON ON L7E 5T3	ENE/249.9	-9.07	<u>296</u>
<u>87</u>	GEN	MAPLE FARM SUPPLY LIMITED	10 SIDE ROAD CONCESSION 5, LOT 11 BOLTON ON L7E 5T3	ENE/249.9	-9.07	<u>296</u>
<u>87</u>	GEN	MAPLE FARM SUPPLY	8112 KING ROAD WEST BOLTON ON L7E 5T3	ENE/249.9	-9.07	<u>296</u>
<u>87</u>	GEN	Maple Farm Supply	8112 King Street West Bolton ON L7E 5T3	ENE/249.9	-9.07	<u>297</u>
<u>87</u>	SCT	Maple Farm Supply Ltd.	8112 King St Bolton ON L7E 0T8	ENE/249.9	-9.07	<u>297</u>
<u>87</u>	PES	MAPLE FARM SUPPLY LTD. ANDREW HARPER & IAN SPONAGLE	8112 KING ST, R R 5 BOX 370 BOLTON ON L7E 0T8	ENE/249.9	-9.07	297
<u>87</u>	PES	MAPLE FARM SUPPLY LTD.	8112 KING ST, R R 5 BOLTON ON L7E 0T8	ENE/249.9	-9.07	<u>298</u>
<u>87</u>	PES	MAPLE FARM SUPPLY LIMITED (V 15479 - 03/2008)	BOX 370, 8112 KING RD W BOLTON ON L7E 0T8	ENE/249.9	-9.07	298
<u>87</u>	PES	MAPLE FARM SUPPLY LTD.	8112 KING ST, R R 5, BOX 370 BOLTON ON L7E 0T8	ENE/249.9	-9.07	<u>299</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>87</u>	EHS		PO BOX 370 8112 King Road W Bolton ON L7E 0T8	ENE/249.9	-9.07	<u>299</u>
<u>87</u>	PES	MAPLE FARM SUPPLY LIMITED (V 15479 - 03/2008)	BOX 370, 8112 KING RD W BOLTON ON L7E 0T8	ENE/249.9	-9.07	299
<u>87</u>	PES	ALLIANCE AGRI-TURF INC.	8112 KING ST, R R 5 BOLTON ON L7E 0T8	ENE/249.9	-9.07	300
<u>87</u>	GEN	Maple Farm Supply	8112 King Street West Bolton ON	ENE/249.9	-9.07	300
<u>87</u>	PES	ALLIANCE AGRI - TURF INC.	BOX 370, 8112 KING RD W BOLTON ON L7E 5T3	ENE/249.9	-9.07	300
<u>87</u>	GEN	Alliance Agri-Turf Inc.	8112 King Street West Bolton ON	ENE/249.9	-9.07	<u>301</u>
<u>87</u>	GEN	Alliance Agri-Turf Inc.	8112 King Street West Bolton ON	ENE/249.9	-9.07	<u>301</u>
<u>87</u>	GEN	Alliance Agri-Turf Inc.	8112 KING Street WEST BOLTON ON L7E 5T3	ENE/249.9	-9.07	301
<u>87</u>	GEN	Alliance Agri-Turf Inc.	8112 KING Street WEST BOLTON ON L7E 5T3	ENE/249.9	-9.07	<u>301</u>
<u>87</u>	GEN	Alliance Agri-Turf Inc.	8112 KING Street WEST BOLTON ON	ENE/249.9	-9.07	302
<u>87</u>	NPRI	ALLIANCE AGRI-TURF LTD.	8112 ROUTE KING CHEMIN OUEST NOT AVAILABLE BOLTON ON L7E 5T3	ENE/249.9	-9.07	302
<u>87</u>	PES	ALLIANCE AGRI-TURF INC.	8112 KING ST, R R 5 BOLTON ON L7E5T3	ENE/249.9	-9.07	303
<u>87</u>	GEN	Alliance Agri-Turf Inc.	8112 KING Street WEST BOLTON ON L7E 5T3	ENE/249.9	-9.07	303

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>87</u>	PES	ALLIANCE AGRI-TURF INC.	8112 KING ST, R R 5 BOLTON ON L7E5T3	ENE/249.9	-9.07	304
<u>87</u>	PES	ALLIANCE AGRI-TURF INC.	8112 KING ST, R R 5 BOLTON ON L7E5T3	ENE/249.9	-9.07	304
<u>87</u>	PES	ALLIANCE AGRI-TURF INC.	8112 KING ST, R R 5 BOLTON ON L7E5T3	ENE/249.9	-9.07	<u>304</u>
<u>87</u>	GEN	Alliance Agri-Turf Inc.	8112 KING Street WEST BOLTON ON L7E 5T3	ENE/249.9	-9.07	305

# Executive Summary: Summary By Data Source

#### **BORE** - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 4 BORE site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	ON	0.0	<u>19</u>
	ON	0.0	<u>24</u>
	ON	15.5	<u>33</u>
	ON	35.2	<u>38</u>

#### **CA** - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011\* has found that there are 2 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STA. RD., BOLTON CALEDON TOWN ON	48.4	<u>43</u>
Caledon Propane Inc.	1 Betomat Court Caledon ON	249.7	<u>85</u>

#### **CFOT** - Commercial Fuel Oil Tanks

A search of the CFOT database, dated Jul 31, 2020 has found that there are 1 CFOT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
CARLO LANDOLFI	14196 HUMBER STATION RD BOLTON L7E 5S1 ON CA ON	0.0	<u>3</u>

### **EBR** - Environmental Registry

A search of the EBR database, dated 1994-Jul 31, 2020 has found that there are 4 EBR site(s) within approximately 0.25 kilometers of the project property.

Site Lafarge Canada Inc.	Address 13975 Humber Station Road Caledon, Regional Municipality of Peel L7E 0Y4 TOWN OF CALEDON ON	Distance (m) 75.5	<u>Map Key</u> <u>54</u>
Brite Manufacturing Inc.	13930 Humber Station Rd Caledon Ontario L7E 0Y4 Caledon ON	201.9	<u>77</u>
Jan Woodlands (2001) Inc.	13930 Humber Station Road Caledon, Regional Municipality of Peel, L7E 0Y4 TOWN OF CALEDON ON	201.9	<u>77</u>
Caledon Propane Inc.	1 Betomat Court Caledon Ontario L7E 2V9 Caledon ON	249.7	<u>85</u>

### **ECA** - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Aug 31, 2020 has found that there are 4 ECA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Lafarge Canada Inc.	13975 Humber Station Rd Caledon ON L4V 1S7	75.5	<u>54</u>
Jan Woodlands (2001) Inc.	13930 Humber Station Rd Caledon ON L7E 0Y4	201.9	77
Caledon Propane Inc.	1 Betomat Court Caledon ON L7E 2V9	249.7	<u>85</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Banas Stones Inc.	From 8144 King Street to Tarquini Crescent, Bolton Caledon ON L7E 1K6	249.9	<u>86</u>

#### **EHS** - ERIS Historical Searches

A search of the EHS database, dated 1999-Jul 31, 2020 has found that there are 16 EHS site(s) within approximately 0.25 kilometers of the project property.

Site	Address Airport Rd Caledon ON	Distance (m) 0.0	<u>Map Key</u> <u>17</u>
	14025 Humber Station Rd Caledon ON L7E0Z9	31.1	<u>36</u>
	14025 Humber Station Road Bolton ON	31.1	<u>36</u>
	14025 Humber Station Road Caledon ON	31.1	<u>36</u>
	14091 Humber Station Rd Caledon ON L7E0Z9	48.4	<u>43</u>
	13975 Humber Station Rd Bolton ON	75.5	<u>54</u>
	13970 Humber Station Road Bolton ON	80.8	<u>56</u>
	13975 Humber Station Road Bolton ON	109.7	<u>70</u>

Site	Address 13975 Humber Station Rd Caledon ON L7E0Y4	Distance (m) 109.8	<u>Map Key</u> <u>71</u>
	7865 King Street West Caledon ON L7E	121.7	<u>72</u>
	13930 Humber Station Road Bolton ON L7E 0Y4	201.9	<u>77</u>
	7675 King Street Bolton ON L7E 0W8	211.0	<u>79</u>
	1 Betomat Crt Caledon ON L7E2V9	249.7	<u>85</u>
	1 BETOMAT CT CALEDON ON	249.7	<u>85</u>
	1 Betomat Crt. Bolton ON L7E 2V9	249.7	<u>85</u>
	PO BOX 370 8112 King Road W Bolton ON L7E 0T8	249.9	<u>87</u>

### **FST** - Fuel Storage Tank

A search of the FST database, dated Jul 31, 2020 has found that there are 1 FST site(s) within approximately 0.25 kilometers of the project property.

Order No: 20290400210

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
CARLO LANDOLFI	14196 HUMBER STATION RD BOLTON L7E 5S1 ON CA	0.0	<u>3</u>

### **GEN** - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Apr 30, 2020 has found that there are 58 GEN site(s) within approximately 0.25 kilometers of the project property.

Site Pat Watson	Address 14275 Gore Road Caledon ON	Distance (m) 0.0	<u>Map Key</u> <u>20</u>
GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 5T1	48.4	<u>43</u>
GEORBON TRANSPORTATION SERVICES INC.	P.O. BOX 10 14091 HUMBER STATION ROAD BOLTON ON L7E 5S1	48.4	<u>43</u>
GEORBON TRANSPORTATION SERVICES INC.	P.O. BOX 10 14091 HUMBER STATION ROAD BOLTON ON L7E 0Z9	48.4	<u>43</u>
GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 0Z9	48.4	<u>43</u>
GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 0Z9	48.4	<u>43</u>
GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 5T1	48.4	<u>43</u>
GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON	48.4	<u>43</u>
GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 5S1	48.4	<u>43</u>
GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 5S1	48.4	<u>43</u>
GEORBON TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 5S1	48.4	<u>43</u>

Site CAVALIER TRANSPORTATION SERVICES INC.	Address  14091 HUMBER STATION ROAD BOLTON ON L7E 5S1	Distance (m) 48.4	<u>Map Key</u> <u>43</u>
CAVALIER TRANSPORTATION SERVICES INC.	14091 HUMBER STATION ROAD BOLTON ON L7E 5S1	48.4	<u>43</u>
JC Mini Storage Inc	7865 King St Bolton ON L7E 0B5	64.6	<u>52</u>
JC SANI CARE INC. 22-491	7865 KING STREET WEST BOLTON ON L7E 5S1	64.6	<u>52</u>
JC SANI CARE INC.	7865 KING STREET WEST BOLTON ON L7E 5S1	64.6	<u>52</u>
Axim Concrete Technologies (Canada) Inc	13975 Humber Station Road Bolton ON	75.5	<u>54</u>
Axim Concrete Technologies (Canada) Inc	13975 Humber Station Road Bolton ON	75.5	<u>54</u>
Axim Concrete Technologies (Canada) Inc	13975 Humber Station Road Bolton ON	75.5	<u>54</u>
James Dick Construction Ltd	13975 Humber Staion Rd. Bolton ON	75.5	<u>54</u>
Axim Concrete Technologies (Canada) Inc	13975 Humber Station Road Bolton ON	75.5	<u>54</u>
James Dick Construction Ltd	13975 Humber Staion Rd. Bolton ON	75.5	<u>54</u>
Allmix Concrete Inc.	13975 Humber Station Rd Bolton ON L7E0Y4	75.5	<u>54</u>

Site	<u>Address</u>	Distance (m)	Map Key
Allmix Concrete Inc.	13975 Humber Station Rd Bolton ON L7E0Y4	75.5	<u>54</u>
Hydro One Networks Inc.	MacVille Distribution Station 13973 Humber Station Road Caledon ON L7E 0Y4	90.5	<u>59</u>
EQUIPMENT NORTH INC.	13970 HUMBER STATION ROAD BOLTON ON L7E 5R9	98.8	<u>63</u>
Jan Woodlands (2001) Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	201.9	<u>77</u>
Jan Woodlands (2001) Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	201.9	<u>77</u>
Jan Woodlands (2001) Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	201.9	<u>77</u>
Jan Woodlands (2001) Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	201.9	<u>77</u>
Jan Woodlands (2001) Inc.	13930 Humber Station Road Bolton ON	201.9	<u>77</u>
Lebel Goodfellow Treating Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	201.9	<u>77</u>
Jan Woodlands (2001) Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	201.9	<u>77</u>
2448879 Ontario Inc.	13930 Humber Station Rd Bolton ON L7A 1L5	201.9	<u>77</u>

Site  Lebel Goodfellow Treating Inc. Treating Division	Address 13930 Humber Station Road Bolton ON L7E 0Y4	<u>Distance (m)</u> 201.9	<u>Map Key</u> <u>77</u>
Lebel Goodfellow Treating Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	201.9	<u>77</u>
2448879 Ontario Inc.	13930 Humber Station Rd Bolton ON L7E 0Y4	201.9	<u>77</u>
COVENTRY FOREST PRODUCTS INC.	PART EAST 1/2 LOT 10, CON 4, ALBION TWP C/O R.R. #3 BOLTON ON L7E 5R9	201.9	<u>77</u>
COVENTRY FOREST PRODUCTS INC.	PART EAST 1/2 LOT 10, CON 4, ALBION TWP. ON L7E 5R9	201.9	<u>77</u>
COVENTRY FOREST PRODUCTS INC. 08-882	PART EAST 1/2 LOT 10, CON 4, ALBION TWP C/O R.R. #3 BOLTON ON L7E 5R9	201.9	<u>77</u>
COVENTRY FOREST PRODUCTS INC.	13930 HUMBER STATION ROAD BOLTON ON L7E 5R9	201.9	<u>77</u>
Brite Manufacturing Inc.	13930 HUMBER STATION ROAD BOLTON ON	201.9	<u>77</u>
Brite Manufacturing Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	201.9	<u>77</u>
Jan Woodlands (2001) Inc.	13930 Humber Station Road Bolton ON L7E 0Y4	201.9	<u>77</u>
CALEDON PROPANE INC.	1 BETOMAT COURT BOLTON ON L7E 2V9	249.7	<u>85</u>
MAPLE FARM SUPPLY LTD.	10 SIDE ROAD CONC. 5 LOT 11 BOLTON ON L7E 5T3	249.9	<u>87</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
MAPLE FARM SUPPLY LTD. 26-704	10 SIDE ROAD, CONC 5 LOT 11 BOX 370 BOLTON ON L7E 5T3	249.9	<u>87</u>
MAPLE FARM SUPPLY LIMITED	10 SIDE ROAD CONCESSION 5, LOT 11 BOLTON ON L7E 5T3	249.9	<u>87</u>
MAPLE FARM SUPPLY	8112 KING ROAD WEST BOLTON ON L7E 5T3	249.9	<u>87</u>
Maple Farm Supply	8112 King Street West Bolton ON L7E 5T3	249.9	<u>87</u>
Alliance Agri-Turf Inc.	8112 King Street West Bolton ON	249.9	<u>87</u>
Alliance Agri-Turf Inc.	8112 King Street West Bolton ON	249.9	<u>87</u>
Alliance Agri-Turf Inc.	8112 KING Street WEST BOLTON ON L7E 5T3	249.9	<u>87</u>
Alliance Agri-Turf Inc.	8112 KING Street WEST BOLTON ON L7E 5T3	249.9	<u>87</u>
Alliance Agri-Turf Inc.	8112 KING Street WEST BOLTON ON	249.9	<u>87</u>
Alliance Agri-Turf Inc.	8112 KING Street WEST BOLTON ON L7E 5T3	249.9	<u>87</u>
Maple Farm Supply	8112 King Street West Bolton ON	249.9	<u>87</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Alliance Agri-Turf Inc.	8112 KING Street WEST BOLTON ON L7E 5T3	249.9	<u>87</u>

# **HINC** - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009\* has found that there are 1 HINC site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
	1 BETOMAT COURT BOLTON ON L7E 2V9	249.7	<u>85</u>

# NPRI - National Pollutant Release Inventory

A search of the NPRI database, dated 1993-May 2017 has found that there are 14 NPRI site(s) within approximately 0.25 kilometers of the project property.

Site JAN WOODLANDS INC.	Address 13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	<u>Distance (m)</u> 161.1	Map Key 74
COVENTRY FOREST PRODUCTS INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	201.9	<u>77</u>
COVENTRY FOREST PRODUCTS INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	201.9	<u>77</u>
COVENTRY FOREST PRODUCTS INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	201.9	<u>77</u>
COVENTRY FOREST PRODUCTS INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	201.9	<u>77</u>
JAN WOODLANDS INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	201.9	<u>77</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
COVENTRY FOREST PRODUCTS INC.	13930 HUMBER STATION ROAD NOT AVAILABLE BOLTON ON L7E 5R9	201.9	<u>77</u>
BRITE MANFACTURING INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	201.9	<u>77</u>
BRITE MANFACTURING INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	201.9	<u>77</u>
BRITE MANUFACTURING INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	201.9	<u>77</u>
BRITE MANUFACTURING INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	201.9	77
BRITE MANUFACTURING INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	201.9	77
COVENTRY FOREST PRODUCTS INC.	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4	201.9	<u>77</u>
ALLIANCE AGRI-TURF LTD.	8112 ROUTE KING CHEMIN OUEST NOT AVAILABLE BOLTON ON L7E 5T3	249.9	<u>87</u>

# PES - Pesticide Register

A search of the PES database, dated Oct 2011-Aug 31, 2020 has found that there are 15 PES site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
MAPLE FARM SUPPLY LTD	8112 KING STREET, R.R. #5 370 BOLTON ON L7E 5S1	249.9	<u>87</u>
ALLIANCE AGRI-TURF INC.	8112 KING ST, R R 5 BOLTON ON L7E5T3	249.9	<u>87</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
MAPLE FARM SUPPLY LIMITED (C#98587)	PO BOX 370 BOLTON ON LOP 1A0	249.9	<u>87</u>
ALLIANCE AGRI-TURF INC.	8112 KING ST, R R 5 BOLTON ON L7E5T3	249.9	<u>87</u>
MAPLE FARM SUPPLY LTD. ANDREW HARPER & IAN SPONAGLE	8112 KING ST, R R 5 BOX 370 BOLTON ON L7E 0T8	249.9	<u>87</u>
MAPLE FARM SUPPLY LTD.	8112 KING ST, R R 5 BOLTON ON L7E 0T8	249.9	<u>87</u>
MAPLE FARM SUPPLY LIMITED (V 15479 - 03/2008)	BOX 370, 8112 KING RD W BOLTON ON L7E 0T8	249.9	<u>87</u>
MAPLE FARM SUPPLY LTD.	8112 KING ST, R R 5, BOX 370 BOLTON ON L7E 0T8	249.9	<u>87</u>
MAPLE FARM SUPPLY LIMITED (V 15479 - 03/2008)	BOX 370, 8112 KING RD W BOLTON ON L7E 0T8	249.9	<u>87</u>
ALLIANCE AGRI - TURF INC.	BOX 370, 8112 KING RD W BOLTON ON L7E 5T3	249.9	<u>87</u>
ALLIANCE AGRI-TURF INC.	8112 KING ST, R R 5 BOLTON ON L7E5T3	249.9	<u>87</u>
ALLIANCE AGRI-TURF INC.	8112 KING ST, R R 5 BOLTON ON L7E5T3	249.9	<u>87</u>
ALLIANCE AGRI-TURF INC.	8112 KING ST, R R 5 BOLTON ON L7E5T3	249.9	<u>87</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
ALLIANCE AGRI-TURF INC.	8112 KING ST, R R 5 BOLTON ON L7E 0T8	249.9	<u>87</u>
MAPLE FARM SUPPLY LIMITED (C#88150)	BOLTON ON LOP 1A0	249.9	<u>87</u>

# **RST** - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Jan 31, 2020 has found that there are 3 RST site(s) within approximately 0.25 kilometers of the project property.

Site CALEDON PROPANE	Address  1 BETOMAT CRT BOLTON ON L7E 2V9	<u>Distance (m)</u> 249.7	<u>Map Key</u> <u>85</u>
SUPERIOR PROPANE	1 BETOMAT CRT BOLTON ON L7E2V9	249.7	<u>85</u>
CALEDON PROPANE	1 BETOMAT CRT BOLTON ON L7E2V9	249.7	<u>85</u>

# **SCT** - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011\* has found that there are 7 SCT site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
PERMACON TORONTO INC	SE CORNER KING & HUNTER STN RD RR 3 STN MAIN BOLTON ON L7E 5R9	11.3	<u>32</u>
COVENTRY FOREST PRODUCTS LTD.	13930 Humber Station Rd Bolton ON L7E 5R9	201.9	<u>77</u>
Brite Manufacturing Inc.	13930 Humber Station Rd Bolton ON L7E 0Y4	201.9	<u>77</u>

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
Ontario Hardwood Products Ltd.	8068 King St Bolton ON L7E 0T8	227.7	<u>81</u>
Maple Farm Supply Ltd.	8112 King St Bolton ON L7E 0T8	249.9	<u>87</u>
MAPLE FARM SUPPLY LTD.	8112 King St W Bolton ON L7E	249.9	<u>87</u>
MAPLE FARM SUPPLY LTD	8112 KING ST W BOLTON ON L7E	249.9	<u>87</u>

# SPL - Ontario Spills

A search of the SPL database, dated 1988-Nov 2019 has found that there are 8 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Hydro One Networks Inc.	14361 Humber Station Road Caledon ON	0.0	<u>26</u>
SHELL CANADA PRODUCTS LTD.	7800 KING STREET SERVICE STATION VAUGHAN CITY ON	9.4	<u>30</u>
Unknown <unofficial></unofficial>	STORM DITCH AT KING ST AND GORE ROAD <unofficial> Caledon ON</unofficial>	9.5	31
	Humber Station Road and King St Caledon ON	11.3	<u>32</u>
J. C. Mini Storage <unofficial></unofficial>	7865 King St. W, Bolton Caledon ON L7E 0T9	64.6	<u>52</u>
Superior Propane	1 Betomat Crt Caledon ON L7E 2V9	249.7	<u>85</u>

Site	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1 Betomat Court, Bolton Caledon ON	249.7	<u>85</u>
	1 Betomat Court, Bolton Caledon ON L7E 2V9	249.7	<u>85</u>

# **WWIS** - Water Well Information System

A search of the WWIS database, dated Apr 30, 2020 has found that there are 60 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	Address  lot 11 con 4 ON  Well ID: 4908694	Distance (m) 0.0	<u>Map Key</u> <u>1</u>
	lot 11 con 4 ON <i>Well ID</i> : 4905640	0.0	<u>2</u>
	lot 12 con 4 ON <i>Well ID</i> : 4904437	0.0	<u>4</u>
	lot 12 con 4 ON <i>Well ID:</i> 7181645	0.0	<u>5</u>
	lot 11 con 4 ON Well ID: 4908369	0.0	<u>6</u>
	lot 11 con 4 ON <i>Well ID:</i> 4909556	0.0	7
	lot 12 con 4 ON <i>Well ID:</i> 4904761	0.0	<u>8</u>

<u>Address</u>	Distance (m)	<u>Map Key</u>
lot 12 con 4 ON	0.0	<u>9</u>
<b>Well ID:</b> 4905615		
lot 12 con 4 ON	0.0	<u>10</u>
<b>Well ID</b> : 4904238		
lot 12 con 4 ON	0.0	<u>11</u>
<b>Well ID:</b> 4904007		
lot 11 con 4 ON	0.0	<u>12</u>
<b>Well ID:</b> 4905545		
lot 12 con 5 ON	0.0	<u>13</u>
<b>Well ID:</b> 4903300		
14275 CALEDON lot 12 con 4 CALEDON ON	0.0	<u>14</u>
<b>Well ID:</b> 4910378		
lot 12 con 4 ON	0.0	<u>15</u>
<b>Well ID:</b> 4904146		
lot 11 con 4 ON	0.0	<u>16</u>
<b>Well ID:</b> 4900215		
lot 11 con 4 ON	0.0	<u>18</u>
<b>Well ID:</b> 4907932		
lot 11 con 4 ON	0.0	<u>21</u>
<b>Well ID:</b> 4904720		
14275 THE GORE ROAD lot 11 con 4 BOLTON ON	0.0	<u>22</u>
<b>Well ID:</b> 7241065		
lot 11 con 4 ON	0.0	<u>23</u>

Site	Address Well ID: 4900214	Distance (m)	Map Key
	lot 12 con 5 ON	0.0	<u>25</u>
	<b>Well ID:</b> 4905784		
	lot 11 con 4 ON	0.0	<u>27</u>
	<b>Well ID:</b> 4907843		
	lot 11 con 4 ON	0.0	<u>28</u>
	<b>Well ID:</b> 4908194		
	lot 11 con 4 ON	0.0	<u>29</u>
	<b>Well ID:</b> 4908193		
	lot 13 con 4 ON	15.9	<u>34</u>
	<b>Well ID:</b> 4905116		
	lot 12 con 3 ON	28.8	<u>35</u>
	<b>Well ID:</b> 4908534		
	lot 10 con 6 ON	35.0	<u>37</u>
	<b>Well ID:</b> 4906797		
	lot 10 con 4 ON	41.3	<u>39</u>
	<b>Well ID:</b> 4907849		
	lot 11 con 3 ON	41.6	<u>40</u>
	<b>Well ID:</b> 4903854		
	lot 10 con 4 ON	44.6	<u>41</u>
	<b>Well ID:</b> 4906516		
	lot 11 con 5 ON	44.7	<u>42</u>

Well ID: 4904011

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<u>Address</u>	Distance (m)	<u>Map Key</u>
lot 11 con 3 ON	49.4	<u>44</u>
<b>Well ID:</b> 4903995		
lot 11 con 5 ON	49.4	<u>45</u>
<b>Well ID:</b> 4907399		
14098 GORE RD lot 11 con 3 Caledon ON	51.9	<u>46</u>
<b>Well ID</b> : 7275497		
lot 11 con 5 ON	53.1	<u>47</u>
<b>Well ID</b> : 4900273		
lot 10 con 4 ON	58.5	<u>48</u>
<b>Well ID</b> : 4906470		
lot 10 con 3 ON	58.7	<u>49</u>
<b>Well ID</b> : 4908027		
lot 12 con 3 ON	58.7	<u>50</u>
<b>Well ID</b> : 4904998		
ON	60.9	<u>51</u>
<b>Well ID:</b> 7285847		
ON	74.2	<u>53</u>
<b>Well ID:</b> 7320567		
lot 11 con 5 ON	78.0	<u>55</u>
<b>Well ID:</b> 4908538		
lot 11 con 3 ON	82.5	<u>57</u>
<b>Well ID</b> : 4910318		
lot 10 con 4 ON	84.3	<u>58</u>

<u>Site</u>	Address Well ID: 4907295	Distance (m)	<u>Map Key</u>
	13975 HUMBER STATTON RD lot 10 con 5 BOLTON ON	90.6	<u>60</u>
	Well ID: 7220334		
	lot 12 con 3 ON	92.4	<u>61</u>
	<b>Well ID:</b> 4908650		
	lot 13 con 4 ON	96.0	<u>62</u>
	<b>Well ID:</b> 4907094		
	lot 11 con 3 ON	100.1	<u>64</u>
	<b>Well ID:</b> 4904393		
	lot 10 con 5 ON	100.5	<u>65</u>
	<b>Well ID:</b> 4908519		
	lot 10 con 4 ON	105.2	<u>66</u>
	<b>Well ID:</b> 4907881		
	lot 12 con 3 ON	105.6	<u>67</u>
	<b>Well ID:</b> 4900143		
	lot 12 con 3 ON	107.6	<u>68</u>
	Well ID: 4905851		
	13930 HUMBER STATION ROAD lot 10 con 4	108.9	<u>69</u>
	BOLTON ON <b>Well ID:</b> 7292729		
	13930 HUMBER STATION ROAD lot 10 con 4	108.9	<u>69</u>

4 BOLTON ON *Well ID:* 7292795

lot 10 con 4 ON

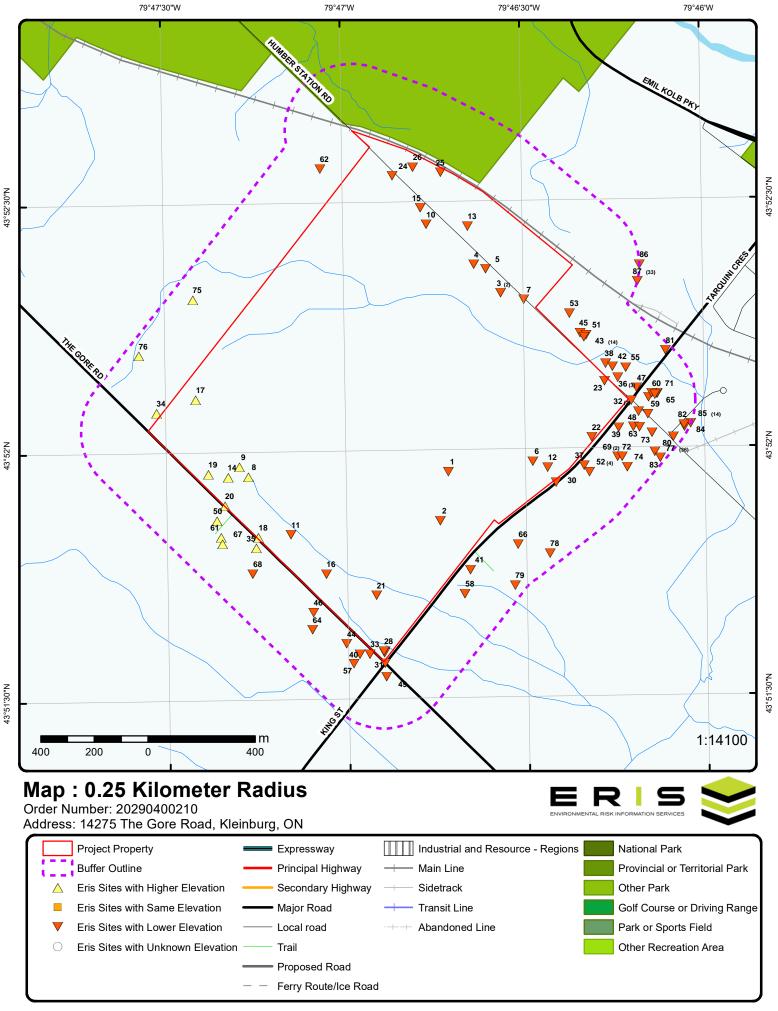
Well ID: 4906643

148.4

<u>73</u>

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<u>Address</u>	Distance (m)	Map Key
lot 13 con 4 ON	171.4	<u>75</u>
<b>Well ID:</b> 4904395		
lot 13 con 4 ON	200.1	<u>76</u>
<b>Well ID:</b> 4904847		
lot 10 con 4 ON	204.9	<u>78</u>
<b>Well ID:</b> 4904719		
1 BETOMAT COURT Caledon ON	218.8	<u>80</u>
<b>Well ID:</b> 7172136		
1 BETOMAT COURT Caledon ON	228.1	<u>82</u>
<b>Well ID:</b> 7172137		
13930 HUMBER STATION ROAD lot 10 con 4 BOLTON ON	232.6	<u>83</u>
Well ID: 7292728		
lot 10 con 5 ON	233.8	<u>84</u>
Well ID: 4908422		





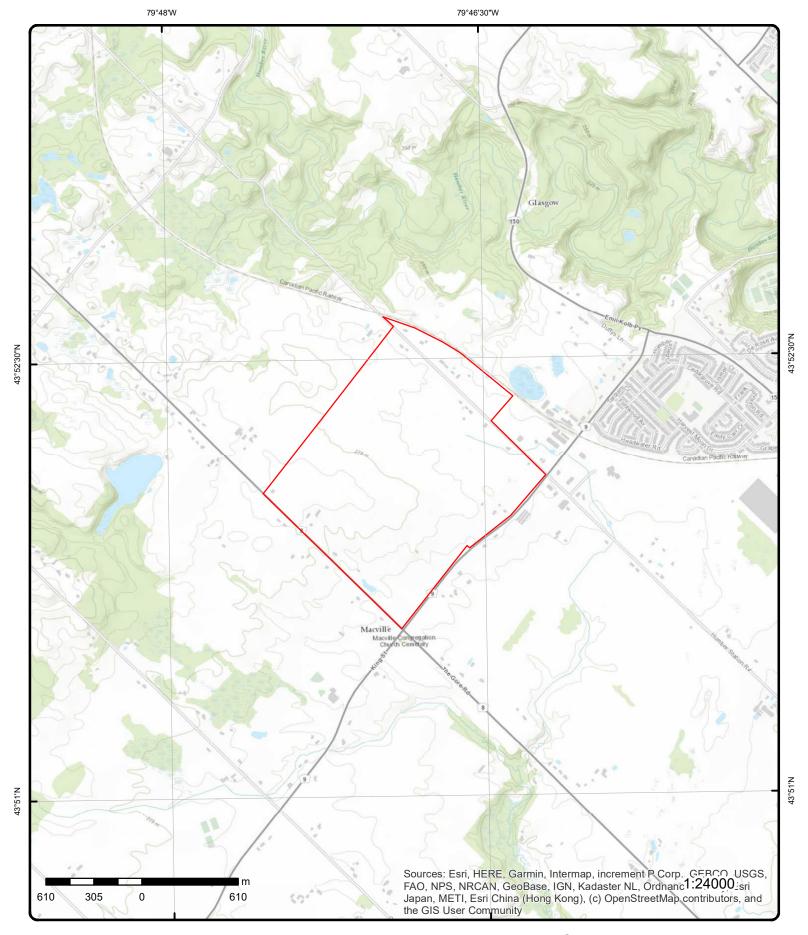
Aerial Year: 2018

Address: 14275 The Gore Road, Kleinburg, ON

Source: ESRI World Imagery

Order Number: 20290400210





# **Topographic Map**

Address: 14275 The Gore Road, ON

Source: ESRI World Topographic Map

Order Number: 20290400210



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# **Detail Report**

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
1	1 of 1		SE/0.0	270.5/ -1.81	lot 11 con 4 ON		wwis
Well ID: Construction Primary Wate Sec. Water U Final Well St Water Type: Casing Mate Audit No: Tag: Construction Method: Elevation (m Elevation Re Depth to Bec Well Depth: Overburden/	er Use: Jse: Jse: Jse: Jse: Jse: Jse: Jse: J	4908694 Domestic Water Supp 220108	oly		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name:	1 2/7/2001 Yes 1663 1 PEEL CALEDON TOWN (ALBION) 011 04 CON	
Pump Rate: Static Water Flowing (Y/N Flow Rate: Clear/Cloudy	I):				Easting NAD83: Northing NAD83: Zone: UTM Reliability:		

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4908694.pdf

Order No: 20290400210

# **Bore Hole Information**

Bore Hole ID: 10323229 Elevation: 270.051513 DP2BR: Elevrc:

Spatial Status: 17 Zone: 598144 Code OB: East83:

Code OB Desc: Overburden 4857707 North83: Open Hole: Org CS:

Cluster Kind: UTMRC: 5/18/2000 unknown UTM UTMRC Desc:

Date Completed: Remarks: Location Method: Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method:

Overburden and Bedrock Materials Interval

Source Revision Comment: Supplier Comment:

932064528 Formation ID:

Layer: Color: 6 General Color: **BROWN** 

Mat1: 02 **TOPSOIL** Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0 Formation End Depth: 1 Formation End Depth UOM:

# Overburden and Bedrock **Materials Interval**

Formation ID: 932064529

Layer: Color: 6 **BROWN** General Color:

Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 1 10 Formation End Depth: Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

Formation ID: 932064530

Layer: 3 Color: **BLUE** General Color: Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

10 Formation Top Depth: Formation End Depth: 12 Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

Formation ID: 932064534

Layer: 7 Color: 2 General Color: **GREY** Mat1: 28 Most Common Material: SAND 06 Mat2: Mat2 Desc: SILT Mat3: 05 CLAY Mat3 Desc: Formation Top Depth: 91 93 Formation End Depth: Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932064531

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 08

Most Common Material: FINE SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 12
Formation End Depth: 75
Formation End Depth UOM: ft

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 932064532

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 09

Most Common Material: MEDIUM SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 75
Formation End Depth: 84
Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932064533

 Layer:
 6

 Color:
 2

 General Color:
 GREY

 Mat1:
 08

 Most Common Material:
 FINE SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 84
Formation End Depth: 91
Formation End Depth UOM: ft

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 933171281

 Layer:
 1

 Plug From:
 0

 Plug To:
 20

 Plug Depth UOM:
 ft

# Method of Construction & Well

<u>Use</u>

Method Construction ID: 964908694

Method Construction Code: 2

**Method Construction:** 

Rotary (Convent.)

Other Method Construction:

# Pipe Information

 Pipe ID:
 10871799

 Casing No:
 1

Comment: Alt Name:

# Construction Record - Casing

**Casing ID:** 930532934

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From: Depth To:

Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Construction Record - Screen

**Screen ID:** 933360718

 Layer:
 1

 Slot:
 012

 Screen Top Depth:
 79

 Screen End Depth:
 82

Screen Material:

Screen Depth UOM:ftScreen Diameter UOM:inchScreen Diameter:6

# Results of Well Yield Testing

**Pump Test ID:** 994908694

Pump Set At:

Static Level: 7
Final Level After Pumping: 18
Recommended Pump Depth: 25
Pumping Rate: 18
Flowing Rate:

Recommended Pump Rate: 10
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Duration MIN:

Flowing: No

# **Draw Down & Recovery**

Pump Test Detail ID:934779729Test Type:Draw Down

 Test Duration:
 45

 Test Level:
 18

 Test Level UOM:
 ft

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

**Draw Down & Recovery** 

934526203 Pump Test Detail ID: Draw Down Test Type: Test Duration: 30 17 Test Level: Test Level UOM: ft

**Draw Down & Recovery** 

935045274 Pump Test Detail ID: Draw Down Test Type: Test Duration: 60 Test Level: 18 Test Level UOM: ft

**Draw Down & Recovery** 

Pump Test Detail ID: 934259897 Test Type: Draw Down Test Duration: 15 17 Test Level: Test Level UOM: ft

Water Details

Water ID: 933796793

Layer: Kind Code: 1 **FRESH** Kind: Water Found Depth: 75 Water Found Depth UOM: ft

1 of 1 SSE/0.0 268.1 / -4.20 lot 11 con 4 2 **WWIS** ON

4905640 Well ID:

Construction Date: Domestic

Primary Water Use: Sec. Water Use:

Final Well Status: Water Supply

Water Type:

Casing Material: Audit No: Tag:

Construction Method:

Elevation (m):

Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate:

Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

5/6/1980 Date Received: Selected Flag: Yes

Abandonment Rec:

3612 Contractor: Form Version: 1

Owner: Street Name:

**PEEL** County:

CALEDON TOWN (ALBION)

Municipality: Site Info:

011 Lot: Concession: 04

CON Concession Name:

Order No: 20290400210

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4905640.pdf

**Bore Hole Information** 

Bore Hole ID: 10320347

DP2BR: Spatial Status:

Code OB:

Code OB Desc: Overburden

Open Hole: Cluster Kind:

Date Completed: 9/26/1979

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

932050704 Formation ID:

Layer: 3 Color: General Color: **BROWN** Mat1:

COARSE SAND Most Common Material:

Mat2: 12 **STONES** Mat2 Desc:

Mat3:

Mat3 Desc:

Formation Top Depth: 14 Formation End Depth: 25 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932050703

Layer: 2 Color: 3 General Color: **BLUE** Mat1: 05 Most Common Material: CLAY Mat2: 73 Mat2 Desc: **HARD** 

Mat3:

Mat3 Desc:

2 Formation Top Depth: 14 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

932050702 Formation ID:

Layer: Color: 8 General Color: **BLACK** Mat1: 02 **TOPSOIL** Most Common Material:

Mat2: Mat2 Desc: Mat3:

Elevation: 266.401367

Elevrc:

Zone: 17 East83: 598114.6 4857523 North83:

Org CS:

UTMRC:

UTMRC Desc: margin of error: 100 m - 300 m

Location Method:

Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

#### Method of Construction & Well

<u>Use</u>

Method Construction ID:964905640Method Construction Code:6Method Construction:Boring

Other Method Construction:

# Pipe Information

 Pipe ID:
 10868917

 Casing No:
 1

Comment: Alt Name:

#### **Construction Record - Casing**

**Casing ID:** 930528570

Layer: 2 Material: 1

Open Hole or Material:
Depth From:
Depth To:
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM:

STEEL

25

30

inch
ft

# **Construction Record - Casing**

**Casing ID:** 930528569

Layer:

Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To: 11
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Results of Well Yield Testing

**Pump Test ID:** 994905640

Pump Set At:

Static Level: 8
Final Level After Pumping: 23
Recommended Pump Depth: 22
Pumping Rate: 4
Flowing Rate:

Flowing Rate: Recommended Pump Rate: 4 Levels UOM: ft Rate UOM: GPM Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: 2 Pumping Duration HR: 2 **Pumping Duration MIN:** 0

Order No: 20290400210

No

Flowing:

# **Draw Down & Recovery**

 Pump Test Detail ID:
 934261419

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 22

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934527157

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 21

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934781268

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 20

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 935046683

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 19

 Test Level UOM:
 ft

# Water Details

 Water ID:
 933793658

 Layer:
 1

 Kind Code:
 5

 Kind:
 Not stated

 Water Found Depth:
 14

 Water Found Depth UOM:
 ft

3 1 of 2 ENE/0.0 266.9 / -5.40 CARLO LANDOLFI

14196 HUMBER STATION RD BOLTON L7E 5S1 ON CA **CFOT** 

Order No: 20290400210

ON

Licence No:Item Description:Fuel Oil TankRegistration No:Instance Type:FS Fuel Oil TankPosse File No:Facility Type:FS Fuel Oil TankPosse Reg No:Fuel Type:Fuel Oil

Status Name:Distributor:Tank Type:Single Wall USTLetter Sent:Tank Size:0Comments:Tank Material:NULLCorrosion Protect:Instance No:45564626Province:

 Inst Creation Date:
 10/19/2006
 Nbr:

 Inst Install Date:
 10/19/2006
 Context:
 FS Fuel Oil Tank

Item: FS FUEL OIL TANK

Tank Age (as of 05/1992):

Device Installed Location: 14196 HUMBER STATION RD BOLTON L7E 5S1 ON CA

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

NULL Description:

Contact Name: Contact Address: Contact Address2: Contact Suite: Contact City: Contact Prov: Contact Postal:

> 2 of 2 ENE/0.0 266.9 / -5.40 **CARLO LANDOLFI** 3

14196 HUMBER STATION RD BOLTON L7E 5S1

NULL

NULL

**NULL** 

NULL

**NULL** 

EΑ

**FST** 

Order No: 20290400210

ON CA ON

Quantity:

Fuel Type:

Fuel Type2:

Fuel Type3:

Piping Steel:

Piping Galvanized:

Panam Related:

Panam Venue:

Tanks Single Wall St:

Piping Underground: Num Underground:

Unit of Measure:

45564626 Manufacturer: Instance No: Active Serial No: Status: Cont Name: Ulc Standard:

Instance Type:

Item:

Item Description: Fuel Oil Tank Tank Type: Single Wall UST Install Date: 10/19/2006 Install Year: NULL Years in Service: 4.5 **NULL** Model: Description: **NULL** Capacity:

NULL Tank Material: NULL **Corrosion Protect:** 

Overfill Protect:

Facility Type: FS FUEL OIL TANK

Parent Facility Type:

14196 HUMBER STATION RD BOLTON L7E 5S1 ON CA Facility Location:

NE/0.0

Device Installed Location:

4 **WWIS** ON

266.9 / -5.40

4904437 Well ID: **Construction Date:** 

1 of 1

Primary Water Use: Domestic

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag: Construction

Method: Elevation (m):

Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

lot 12 con 4

Data Src:

10/1/1974 Date Received: Selected Flag: Yes

Abandonment Rec:

Contractor: 4610 Form Version:

Owner: Street Name:

County: **PEEL** 

Municipality: **CALEDON TOWN (ALBION)** 

Site Info:

Lot: 012 Concession: CON Concession Name:

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4904437.pdf

Bore Hole Information

**Bore Hole ID:** 10319222 **DP2BR:** 112

Spatial Status:

Code OB: r Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

**Date Completed:** 7/30/1973

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

**Formation ID:** 932045744

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 23
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932045748

 Layer:
 5

 Color:
 3

 General Color:
 BLUE

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 127
Formation End Depth: 180
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932045747

Layer: 4
Color: 3
General Color: BLUE
Mat1: 17
Most Common Material: SHALE
Mat2: 05
Mat2 Desc: CLAY

**Elevation:** 267.007446

Elevrc:

 Zone:
 17

 East83:
 598238.6

 North83:
 4858479

Org CS:

UTMRC: 4

UTMRC Desc: margin of error: 30 m - 100 m

Location Method: p4

Mat3: Mat3 Desc:

Formation Top Depth: 112 Formation End Depth: 127 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932045745

Layer: Color: 3 General Color: **BLUE** Mat1: 05 Most Common Material: CLAY 12 Mat2: Mat2 Desc: **STONES** 

Mat3: Mat3 Desc:

Formation Top Depth: 23 100 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932045746

Layer: 3 Color: 3 General Color: **BLUE** 28 Mat1: SAND Most Common Material: Mat2: Mat2 Desc: **GRAVEL** Mat3: 05 Mat3 Desc: CLAY Formation Top Depth: 100 Formation End Depth: 112 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 964904437 **Method Construction Code:** 

**Method Construction:** Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10867792

Casing No:

Comment: Alt Name:

Construction Record - Casing

930527048 Casing ID:

Layer: 1 Material: Open Hole or Material: **STEEL** 

Depth From:

Depth To: 130 Casing Diameter: 5 inch Casing Diameter UOM: Casing Depth UOM: ft

# Construction Record - Casing

930527049 Casing ID:

Layer: 2 Material:

Open Hole or Material: **OPEN HOLE** 

Depth From:

180 Depth To: Casing Diameter: 5 inch Casing Diameter UOM: Casing Depth UOM: ft

# Results of Well Yield Testing

Pump Test ID: 994904437

Pump Set At:

Static Level: 23 Final Level After Pumping: 140 Recommended Pump Depth: 126 Pumping Rate: 5

Flowing Rate:

Recommended Pump Rate: 4 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: CLEAR Water State After Test: Pumping Test Method: 2 **Pumping Duration HR:** 0 **Pumping Duration MIN:** No Flowing:

#### **Draw Down & Recovery**

934787754 Pump Test Detail ID: Test Type: Draw Down Test Duration: 45 126 Test Level: Test Level UOM: ft

#### **Draw Down & Recovery**

935043928 Pump Test Detail ID: Test Type: Draw Down Test Duration: 60 140 Test Level: Test Level UOM: ft

# **Draw Down & Recovery**

934259094 Pump Test Detail ID: Test Type: Draw Down Test Duration: 15 76 Test Level: Test Level UOM: ft

# **Draw Down & Recovery**

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Pump Test Detail ID: 934533208 Test Type: Draw Down Test Duration: 30 Test Level: 106 Test Level UOM: ft

Water Details

Water ID: 933792477

Layer: 2 Kind Code: **FRESH** Kind: Water Found Depth: 180 Water Found Depth UOM:

Water Details

Water ID: 933792476

Layer: Kind Code: Kind: **FRESH** Water Found Depth: 100 Water Found Depth UOM: ft

NE/0.0 266.9 / -5.40 5 1 of 1 lot 12 con 4 **WWIS** ON

Well ID: 7181645 Construction Date:

Primary Water Use: Domestic

Sec. Water Use: Final Well Status:

Water Supply

Water Type: Casing Material:

Audit No: Z143643

A119607 Tag:

Construction Method:

Elevation (m): Elevation Reliability:

Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy:

PDF URL (Map):

Data Entry Status:

Data Src:

5/28/2012 Date Received: Selected Flag: Yes

Abandonment Rec:

4645 Contractor: Form Version:

Owner:

Street Name:

PEEL County:

**CALEDON TOWN (ALBION)** Municipality:

Site Info:

012 Lot: 04 Concession: CON Concession Name:

Easting NAD83: Northing NAD83:

Zone: UTM Reliability:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/718\7181645.pdf

**Bore Hole Information** 

Bore Hole ID: 1003806577 Elevation: 266.781768

DP2BR:

Spatial Status: Zone: Code OB: East83: Code OB Desc: Open Hole: Org CS: Cluster Kind:

2/20/2012 Date Completed:

Elevrc: 17

598283 North83: 4858462 UTM83 **UTMRC:** 

margin of error: 30 m - 100 m **UTMRC Desc:** 

Remarks: Location Method: wwr

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

# Overburden and Bedrock

**Materials Interval** 

Formation ID: 1004323025

Layer: Color: 8 General Color: **BLACK** 02 Mat1: Most Common Material: **TOPSOIL** 

Mat2:

Mat2 Desc:

Mat3: 85 SOFT Mat3 Desc: Formation Top Depth: 0 Formation End Depth: Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

Formation ID: 1004323028

Layer: 2 Color: General Color: **GREY** Mat1: Most Common Material: **GRAVEL** 

Mat2:

Mat2 Desc:

77 Mat3: Mat3 Desc: LOOSE Formation Top Depth: 92 Formation End Depth: 98 Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

Formation ID: 1004323027

Layer: 3 Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY 06 Mat2: Mat2 Desc: SILT Mat3: 74 **LAYERED** Mat3 Desc: Formation Top Depth: 17

Formation End Depth: 92 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 1004323030

 Layer:
 6

 Color:
 2

 General Color:
 GREY

 Mat1:
 28

 Most Common Material:
 SAND

Mat2:

Mat2 Desc:

Mat3:77Mat3 Desc:LOOSEFormation Top Depth:113Formation End Depth:117Formation End Depth UOM:ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 1004323029

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc:

Mat3:73Mat3 Desc:HARDFormation Top Depth:98Formation End Depth:113Formation End Depth UOM:ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 1004323026

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc:

Mat3:73Mat3 Desc:HARDFormation Top Depth:1Formation End Depth:17Formation End Depth UOM:ft

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004323065

 Layer:
 1

 Plug From:
 0

 Plug To:
 20

 Plug Depth UOM:
 ft

# Method of Construction & Well

<u>Use</u>

Method Construction ID: 1004323064

Method Construction Code: 2

**Method Construction:** 

Rotary (Convent.)

Other Method Construction:

# Pipe Information

*Pipe ID:* 1004323023

Casing No:

Comment: Alt Name:

# Construction Record - Casing

Casing ID: 1004323035

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 -2

Depth To: 113
Casing Diameter: 6.25
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Construction Record - Screen

**Screen ID:** 1004323036

 Layer:
 1

 Slot:
 18

 Screen Top Depth:
 113

 Screen End Depth:
 117

 Screen Material:
 1

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

 Screen Diameter:
 5.5

# Results of Well Yield Testing

**Pump Test ID:** 1004323024

Pump Set At:110Static Level:25Final Level After Pumping:85Recommended Pump Depth:110Pumping Rate:5

Recommended Pump Rate: 5 Levels UOM: 5

Rate UOM:

Water State After Test Code:

Water State After Test:

CLEAR

Pumping Test Method:

Pumping Duration HR:

GPM

1

CLEAR

Pumping Duration MIN:

Flowing:

Flowing Rate:

# **Draw Down & Recovery**

Pump Test Detail ID:1004323042Test Type:RecoveryTest Duration:3

Test Level: 73
Test Level UOM: ft

# Draw Down & Recovery

Pump Test Detail ID:1004323043Test Type:Draw Down

 Test Duration:
 4

 Test Level:
 35

 Test Level UOM:
 ft

# **Draw Down & Recovery**

Pump Test Detail ID:1004323051Test Type:Draw DownTest Duration:20

Test Duration: 20
Test Level: 55
Test Level UOM: ft

# **Draw Down & Recovery**

Pump Test Detail ID:1004323055Test Type:Draw DownTest Duration:30

Test Level: 64
Test Level UOM: ft

#### **Draw Down & Recovery**

Pump Test Detail ID:1004323039Test Type:Draw Down

Test Duration: 2
Test Level: 29
Test Level UOM: ft

# **Draw Down & Recovery**

Pump Test Detail ID:1004323059Test Type:Draw Down

 Test Duration:
 50

 Test Level:
 77

 Test Level UOM:
 ft

# **Draw Down & Recovery**

 Pump Test Detail ID:
 1004323050

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 40

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1004323054

 Test Type:
 Recovery

 Test Duration:
 25

 Test Level:
 28

 Test Level UOM:
 ft

# **Draw Down & Recovery**

Pump Test Detail ID:1004323056Test Type:Recovery

Map Key	Number of	Direction/	Elev/Diff	Site	DB
	Records	Distance (m)	(m)		

 Test Duration:
 30

 Test Level:
 25

 Test Level UOM:
 ft

# **Draw Down & Recovery**

Pump Test Detail ID:1004323037Test Type:Draw Down

Test Duration: 1
Test Level: 27
Test Level UOM: ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1004323060

 Test Type:
 Recovery

 Test Duration:
 50

 Test Level:
 25

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1004323038

 Test Type:
 Recovery

 Test Duration:
 1

 Test Level:
 80

 Test Level UOM:
 ft

# **Draw Down & Recovery**

Pump Test Detail ID:1004323044Test Type:RecoveryTest Duration:4Test Level:1.9Test Level UOM:ft

# **Draw Down & Recovery**

 Pump Test Detail ID:
 1004323058

 Test Type:
 Recovery

 Test Duration:
 40

 Test Level:
 25

 Test Level UOM:
 ft

# Draw Down & Recovery

 Pump Test Detail ID:
 1004323040

 Test Type:
 Recovery

 Test Duration:
 2

 Test Level:
 77

 Test Level UOM:
 ft

# **Draw Down & Recovery**

Pump Test Detail ID:1004323046Test Type:RecoveryTest Duration:5Test Level:54Test Level UOM:ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1004323047

 Test Type:
 Draw Down

 Test Duration:
 10

 Test Level:
 46

ft

# **Draw Down & Recovery**

Test Level UOM:

Pump Test Detail ID:1004323048Test Type:RecoveryTest Duration:10Test Level:47Test Level UOM:ft

# **Draw Down & Recovery**

Pump Test Detail ID: 1004323045
Test Type: Draw Down
Test Duration: 5

Test Duration: 5
Test Level: 43
Test Level UOM: ft

# **Draw Down & Recovery**

 Pump Test Detail ID:
 1004323053

 Test Type:
 Draw Down

 Test Duration:
 25

 Test Level:
 59

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1004323061

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 85

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1004323052

 Test Type:
 Recovery

 Test Duration:
 20

 Test Level:
 35

 Test Level UOM:
 ft

# **Draw Down & Recovery**

Pump Test Detail ID:1004323041Test Type:Draw Down

 Test Duration:
 3

 Test Level:
 32

 Test Level UOM:
 ft

# **Draw Down & Recovery**

Pump Test Detail ID: 1004323049

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 50

 Test Level UOM:
 ft

# **Draw Down & Recovery**

Pump Test Detail ID:1004323057Test Type:Draw DownTest Duration:40

 Test Duration:
 40

 Test Level:
 70

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1004323062

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 25

 Test Level UOM:
 ft

#### Water Details

*Water ID:* 1004323034

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 117

 Water Found Depth UOM:
 ft

#### **Hole Diameter**

Hole ID: 1004323031

 Diameter:
 10

 Depth From:
 0

 Depth To:
 20

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

# Hole Diameter

 Hole ID:
 1004323033

 Diameter:
 6.125

 Depth From:
 113

 Depth To:
 117

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

#### **Hole Diameter**

 Hole ID:
 1004323032

 Diameter:
 8.75

 Depth From:
 20

 Depth To:
 113

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

6 1 of 1 ESE/0.0 269.0 / -3.24 lot 11 con 4 ON

Well ID: 4908369 Data Entry Status:

Construction Date: Data Src:

 Primary Water Use:
 Domestic
 Date Received:
 10/21/1998

 Sec. Water Use:
 Selected Flag:
 Yes

Sec. Water Use: Selected Flag: Final Well Status: Water Supply Abandonment Rec:

Water Type:Contractor:6650Casing Material:Form Version:1

Audit No: 173302 Point Version. 1

Tag: Street Name: Construction County:

 Construction
 County:
 PEEL

 Method:
 Flevation (m):
 Municipality:
 CALEDON TOWN (ALBION)

Elevation Reliability:

Depth to Bedrock:

Lot:

011

Well Depth: Concession: 04
Overburden/Bedrock: Concession Name: CON

Overburden/Bedrock:Concession Name:CONPump Rate:Easting NAD83:Static Water Level:Northing NAD83:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4908369.pdf

#### **Bore Hole Information**

**Bore Hole ID:** 10322905 **Elevation:** 269.000549

DP2BR: Elevrc:

Spatial Status: Improved Zone: 17 Code OB: East83: 598459 Code OB Desc: Overburden North83: 4857745 Open Hole: Org CS: N83 Cluster Kind: **UTMRC:** 

Date Completed: 8/25/1997 UTMRC Desc: margin of error : 30 m - 100 m

Remarks: Location Method:

Elevrc Desc:
Location Source Date:
As of Fall, 2005

Improvement Location Source: YPDT\_Master\_A.mdb from Conservation Authority Moraine Coalition

Improvement Location Method: Map

Source Revision Comment: Sourced from Hunter and Assoc. by CAMC. Source notes: HUNTER 2001 ORM AVI STUDY; OBM (UTM 1982)

/Orthophoto (1999)/Parcels 2001; Original units in CAMC's source: UTM NAD83 UTMs and Gnd Elev updated by

Order No: 20290400210

Hunter Brought into CAMC data on: 02/08/2002. Source ID: 4908369

**Supplier Comment:** Changed from lot/centroid coordinates.

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 932062994

Layer: 1 Color: 6

**BROWN** General Color: Mat1: 05 Most Common Material: CLAY 12 Mat2: Mat2 Desc: **STONES** Mat3: 66 Mat3 Desc: **DENSE** Formation Top Depth: 0 Formation End Depth: 25

Overburden and Bedrock

Formation End Depth UOM:

**Materials Interval** 

Formation ID: 932062997

Layer: 4 Color: 3 General Color: **BLUE** 05 Mat1: Most Common Material: CLAY Mat2: 85 Mat2 Desc: SOFT

Mat3: Mat3 Desc:

Formation Top Depth: 33 48 Formation End Depth: Formation End Depth UOM: ft

#### Overburden and Bedrock

Materials Interval

Formation ID: 932062996

Layer: Color: 3 General Color: **BLUE** Mat1: 80

**FINE SAND** Most Common Material:

Mat2: 06 SILT Mat2 Desc: Mat3: 85 SOFT Mat3 Desc: Formation Top Depth: 28 Formation End Depth: 33 Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

932062995 Formation ID:

2 Layer: Color: General Color: **BLUE** Mat1: 10

Most Common Material: COARSE SAND

Mat2: LOOSE Mat2 Desc:

Mat3:

Mat3 Desc:

25 Formation Top Depth: Formation End Depth: 28 Formation End Depth UOM:

# Overburden and Bedrock

**Materials Interval** 

Formation ID: 932062998

Layer: 5 3 Color: **BLUE** General Color: 80 Mat1:

Most Common Material: **FINE SAND** Mat2: 77 Mat2 Desc: LOOSE

Mat3: Mat3 Desc:

48 Formation Top Depth:

Formation End Depth: 53
Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932063000

Layer: Color: 3 General Color: **BLUE** 05 Mat1: Most Common Material: CLAY Mat2: 12 Mat2 Desc: **STONES** Mat3: 79 **PACKED** Mat3 Desc: Formation Top Depth: 86 97 Formation End Depth: Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932062999

 Layer:
 6

 Color:
 3

 General Color:
 BLUE

 Mat1:
 08

 Most Common Material:
 FINE SAND

 Mat2:
 06

 Mat2 Desc:
 SILT

 Mat3:
 77

 Mat3 Desc:
 LOOSE

 Formation Top Depth:
 53

 Formation End Depth:
 86

 Formation End Depth UOM:
 ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932063001

 Layer:
 8

 Color:
 3

 General Color:
 BLUE

 Mat1:
 10

Most Common Material: COARSE SAND 91

Mat2 Desc: WATER-BEARING

 Mat3:
 77

 Mat3 Desc:
 LOOSE

 Formation Top Depth:
 97

 Formation End Depth:
 107

 Formation End Depth UOM:
 ft

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 933171030

 Layer:
 1

 Plug From:
 0

 Plug To:
 16

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:964908369Method Construction Code:1Method Construction:Cable Tool

Other Method Construction:

Pipe Information

Alt Name:

 Pipe ID:
 10871475

 Casing No:
 1

 Comment:
 1

Construction Record - Casing

 Casing ID:
 930532462

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

Depth From:

Depth To: 102
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

933360564 Screen ID: Layer: 1 020 Slot: Screen Top Depth: 102 Screen End Depth: 107 Screen Material: Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 5

Results of Well Yield Testing

**Pump Test ID:** 994908369

Pump Set At:
Static Level: 36
Final Level After Pumping: 95
Recommended Pump Depth: 100
Pumping Rate: 5
Flowing Rate:

Recommended Pump Rate: 4
Levels UOM: ft
Rate UOM: GPM

Water State After Test Code: Water State After Test:

Pumping Test Method:1Pumping Duration HR:4Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Pump Test Detail ID: 935044668 Test Type: Draw Down

Test Duration: 60 95 Test Level: Test Level UOM: ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934787896 Test Type: Draw Down

Test Duration: 45 95 Test Level: Test Level UOM: ft

# Draw Down & Recovery

934259301 Pump Test Detail ID: Test Type: Draw Down

Test Duration: 15 Test Level: 76 Test Level UOM: ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934525608 Draw Down Test Type:

Test Duration: 30 Test Level: 89 Test Level UOM: ft

#### Water Details

Water ID: 933796453

Layer: Kind Code:

**FRESH** Kind: Water Found Depth: 99 Water Found Depth UOM: ft

7 1 of 1 ENE/0.0 265.9 / -6.40 lot 11 con 4 **WWIS** ON

Well ID: 4909556

Construction Date:

Domestic Primary Water Use:

Sec. Water Use:

Final Well Status: Water Supply

Water Type:

Casing Material:

Z11043 Audit No: A011004

Tag:

Construction Method:

Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Data Entry Status:

Data Src:

11/29/2004 Date Received:

Selected Flag: Yes

Abandonment Rec:

4645 Contractor: Form Version: 3

Owner: Street Name:

PEEL County:

Municipality: **CALEDON TOWN (ALBION)** 

Site Info:

011 Lot: 04 Concession: CON Concession Name:

Easting NAD83: Northing NAD83:

Zone:

Flow Rate: UTM Reliability:

Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4909556.pdf

#### **Bore Hole Information**

**Bore Hole ID:** 11177184 **Elevation:** 266.408142

DP2BR: Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 0
 East83:
 598425.1

 Code OB December 1
 Outstand on the state of the state

 Code OB Desc:
 Overburden
 North83:
 4858349

 Open Hole:
 Org CS:
 G83a

 Cluster Kind:
 UTMRC:
 9

Date Completed: 10/24/2004 UTMRC Desc: unknown UTM

Remarks: Location Method: wwr Elevro Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

**Formation ID:** 932981992

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc:

Mat3:73Mat3 Desc:HARDFormation Top Depth:0Formation End Depth:4.6Formation End Depth UOM:m

## Overburden and Bedrock

Materials Interval

**Formation ID:** 932981993

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

Most Common Material: CLAY Mat2:

Mat2 Desc:

Mat3:73Mat3 Desc:HARDFormation Top Depth:4.6Formation End Depth:7.6Formation End Depth UOM:m

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932981995

Layer: 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc:

 Mat3:
 77

 Mat3 Desc:
 LOOSE

 Formation Top Depth:
 19.5

 Formation End Depth:
 21.3

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation End Depth UOM:

**Formation ID:** 932981996

m

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 11

 Most Common Material:
 GRAVEL

Mat2: Mat2 Desc:

 Mat3:
 77

 Mat3 Desc:
 LOOSE

 Formation Top Depth:
 21.3

 Formation End Depth:
 23.5

 Formation End Depth UOM:
 m

Overburden and Bedrock Materials Interval

**Formation ID:** 932981994

Layer: 3 Color: **GREY** General Color: 05 Mat1: Most Common Material: CLAY Mat2: 12 Mat2 Desc: **STONES** Mat3: 73 Mat3 Desc: **HARD** Formation Top Depth: 7.6 Formation End Depth: 19.5

Annular Space/Abandonment

Formation End Depth UOM:

Sealing Record

**Plug ID:** 933259253

m

 Layer:
 1

 Plug From:
 0

 Plug To:
 6.1

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 964909556

Method Construction Code:

Method Construction: Rotary (Convent.)

Other Method Construction:

# Pipe Information

 Pipe ID:
 11185703

 Casing No:
 1

Comment: Alt Name:

#### **Construction Record - Casing**

 Casing ID:
 930849487

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 .6

 Depth To:
 21.3

 Casing Diameter:
 15.9

 Casing Diameter UOM:
 cm

 Casing Depth UOM:
 m

#### Construction Record - Screen

Screen ID: 933410202 Layer: 1 Slot: 16 Screen Top Depth: 21.6 Screen End Depth: 22.9 Screen Material: Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 14

# Results of Well Yield Testing

 Pump Test ID:
 11192864

 Pump Set At:
 16.8

 Static Level:
 5.2

 Final Level After Pumping:
 13.4

 Recommended Pump Depth:
 16.8

 Pumping Rate:
 113.6

Flowing Rate:

Recommended Pump Rate: 37.9
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 12
Pumping Duration MIN:

Flowing:

# **Draw Down & Recovery**

 Pump Test Detail ID:
 11277874

 Test Type:
 Draw Down

 Test Duration:
 4

 Test Level:
 10.7

 Test Level UOM:
 m

# **Draw Down & Recovery**

 Pump Test Detail ID:
 11278054

 Test Type:
 Recovery

 Test Duration:
 40

 Test Level:
 5.2

 Test Level UOM:
 m

#### **Draw Down & Recovery**

Pump Test Detail ID:11277868Test Type:Draw Down

 Test Duration:
 1

 Test Level:
 5.8

 Test Level UOM:
 m

# **Draw Down & Recovery**

 Pump Test Detail ID:
 11278045

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 13.4

 Test Level UOM:
 m

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 11278048

 Test Type:
 Recovery

 Test Duration:
 20

 Test Level:
 5.2

 Test Level UOM:
 m

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 11278050

 Test Type:
 Recovery

 Test Duration:
 25

 Test Level:
 5.2

 Test Level UOM:
 m

# **Draw Down & Recovery**

Pump Test Detail ID:11277870Test Type:Draw Down

 Test Duration:
 2

 Test Level:
 7

 Test Level UOM:
 m

# **Draw Down & Recovery**

Pump Test Detail ID: 11278043
Test Type: Draw Down

Test Duration: 10
Test Level: 13.4
Test Level UOM: m

## **Draw Down & Recovery**

 Pump Test Detail ID:
 11278049

 Test Type:
 Draw Down

 Test Duration:
 25

 Test Level:
 13.4

Test Level UOM:

Draw Down & Recovery

 Pump Test Detail ID:
 11278052

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 5.2

 Test Level UOM:
 m

m

**Draw Down & Recovery** 

 Pump Test Detail ID:
 11277873

 Test Type:
 Recovery

 Test Duration:
 3

 Test Level:
 9.1

 Test Level UOM:
 m

**Draw Down & Recovery** 

 Pump Test Detail ID:
 11277875

 Test Type:
 Recovery

 Test Duration:
 4

 Test Level:
 8.8

 Test Level UOM:
 m

**Draw Down & Recovery** 

 Pump Test Detail ID:
 11278058

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 5.2

 Test Level UOM:
 m

**Draw Down & Recovery** 

Pump Test Detail ID:11277872Test Type:Draw Down

 Test Duration:
 3

 Test Level:
 8.8

 Test Level UOM:
 m

**Draw Down & Recovery** 

 Pump Test Detail ID:
 11278044

 Test Type:
 Recovery

 Test Duration:
 10

 Test Level:
 6.1

 Test Level UOM:
 m

**Draw Down & Recovery** 

 Pump Test Detail ID:
 11278047

 Test Type:
 Draw Down

 Test Duration:
 20

 Test Level:
 13.4

 Test Level UOM:
 m

**Draw Down & Recovery** 

 Pump Test Detail ID:
 11278051

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 13.4

 Test Level UOM:
 m

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 11278057

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 13.4

 Test Level UOM:
 m

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 11277869

 Test Type:
 Recovery

 Test Duration:
 1

 Test Level:
 12.2

 Test Level UOM:
 m

# **Draw Down & Recovery**

 Pump Test Detail ID:
 11278056

 Test Type:
 Recovery

 Test Duration:
 50

 Test Level:
 5.2

 Test Level UOM:
 m

# **Draw Down & Recovery**

 Pump Test Detail ID:
 11278042

 Test Type:
 Recovery

 Test Duration:
 5

 Test Level:
 7

 Test Level UOM:
 m

# Draw Down & Recovery

 Pump Test Detail ID:
 11278046

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 5.2

 Test Level UOM:
 m

# **Draw Down & Recovery**

 Pump Test Detail ID:
 11278055

 Test Type:
 Draw Down

 Test Duration:
 50

 Test Level:
 13.4

 Test Level UOM:
 m

# **Draw Down & Recovery**

Pump Test Detail ID:11278053Test Type:Draw DownTest Duration:40

Test Level: 13.4
Test Level UOM: m

#### **Draw Down & Recovery**

Pump Test Detail ID: 11278041
Test Type: Draw Down

 Test Duration:
 5

 Test Level:
 13.4

 Test Level UOM:
 m

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 11277871

 Test Type:
 Recovery

 Test Duration:
 2

 Test Level:
 11

 Test Level UOM:
 m

# Water Details

 Water ID:
 934054906

 Layer:
 1

 Kind Code:
 1

Kind: FRESH
Water Found Depth: 22.9
Water Found Depth UOM: m

#### **Hole Diameter**

 Hole ID:
 11311217

 Diameter:
 25.4

 Depth From:
 0

 Depth To:
 6.1

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

#### Hole Diameter

 Hole ID:
 11311218

 Diameter:
 22.2

 Depth From:
 6.1

 Depth To:
 21.3

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

8 1 of 1 WSW/0.0 277.1 / 4.81 lot 12 con 4 ON WWIS

Well ID: 4904761 Data Entry Status:

Construction Date:Data Src:1Primary Water Use:DomesticDate Received:10/7/1975Sec. Water Use:0Selected Flag:Yes

Final Well Status:Water SupplyAbandonment Rec:Water Type:Contractor:3612Casing Material:Form Version:1Audit No:Owner:Tag:Street Name:

Construction County: PEEL

Elevation (m): Municipality: CALEDON TOWN (ALBION)

Method:

Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level:

Flowing (Y/N): Flow Rate:

Clear/Cloudy:

PDF URL (Map):

Site Info:

012 Lot: Concession: 04 CON Concession Name:

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

 $https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4904761.pdf$ 

#### **Bore Hole Information**

Bore Hole ID: 10319533

DP2BR:

Spatial Status:

Code OB:

Code OB Desc: Overburden

Open Hole:

Cluster Kind:

Date Completed: 9/23/1975

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Overburden and Bedrock

**Materials Interval** 

932047066 Formation ID:

Laver: 2 Color: 6 **BROWN** General Color:

Mat1: 28 Most Common Material: SAND Mat2: 05 CLAY Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 2 Formation End Depth: 24 Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

Formation ID: 932047068

Layer: Color: General Color: **BROWN** Mat1: 28 SAND

Most Common Material: Mat2: Mat2 Desc:

Mat3:

38 Formation Top Depth: Formation End Depth: 43 Formation End Depth UOM: ft

Mat3 Desc:

Elevation:

Elevrc: Zone:

597397.6 East83: North83: 4857685 Org CS:

**UTMRC**:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20290400210

17

276.5531

Location Method:

Overburden and Bedrock

Materials Interval

**Formation ID:** 932047065

Layer:

Color: 6

General Color: BROWN
Mat1: 02
Most Common Material: TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

**Formation ID:** 932047067

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 28

 Most Common Material:
 SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 24
Formation End Depth: 38
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 964904761

Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

**Pipe ID:** 10868103

Casing No:

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 930527443

Layer: 2 Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 43
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Construction Record - Casing

**Casing ID:** 930527442

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To: 23
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Results of Well Yield Testing

**Pump Test ID:** 994904761

Pump Set At:
Static Level: 23
Final Level After Pumping: 40
Recommended Pump Depth: 40
Pumping Rate: 2

Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:

1

Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934259710

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 39

 Test Level UOM:
 ft

# **Draw Down & Recovery**

 Pump Test Detail ID:
 935044538

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 37

 Test Level UOM:
 ft

#### Draw Down & Recovery

 Pump Test Detail ID:
 934779585

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 38

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934525467

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 38

Test Level UOM: ft

Water Details

 Water ID:
 933792790

 Layer:
 1

Kind Code: 5

Kind: Not stated
Water Found Depth: 24
Water Found Depth UOM: ft

9 1 of 1 WSW/0.0 278.9 / 6.64 lot 12 con 4 WWIS

Well ID: 4905615 Data Entry Status: Construction Date: Data Src:

Primary Water Use: Livestock Date Received: 2/19/1980
Sec. Water Use: 0 Selected Flag: Yes

Final Well Status: Water Supply

Water Type:

Contractor: 4778

Casing Material: Form Version: 1
Audit No: Owner:
Tag: Street Name:

Construction County: PEEL Method:

Elevation (m): Municipality: CALEDON TOWN (ALBION)

Elevation Reliability:Site Info:Depth to Bedrock:Lot:012Well Depth:Concession:04

Overburden/Bedrock: Concession Name: CON Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4905615.pdf

**Bore Hole Information** 

 Bore Hole ID:
 10320329
 Elevation:
 278.407348

 DP2BR:
 103
 Elevrc:

Spatial Status: Zone: 17

 Code OB:
 r
 East83:
 597364.6

 Code OB Desc:
 Bedrock
 North83:
 4857723

 Open Hole:
 Org CS:

Cluster Kind: UTMRC:

Date Completed: 4/27/1979 UTMRC Desc: margin of error: 100 m - 300 m

Order No: 20290400210

Remarks: Location Method: pt

Location Source Date:
Improvement Location Source:

Improvement Location Method:
Source Revision Comment:

Supplier Comment:

Overburden and Bedrock
Materials Interval

**Formation ID:** 932050619

 Layer:
 6

 Color:
 3

General Color: BLUE
Mat1: 17
Most Common Material: SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 103
Formation End Depth: 106
Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

 Formation ID:
 932050617

 Layer:
 4

 Color:
 3

 Constal Color:
 BLUE

General Color: BLUE
Mat1: 14
Most Common Material: HARDPAN

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 92
Formation End Depth: 100
Formation End Depth UOM: ft

# Overburden and Bedrock Materials Interval

**Formation ID:** 932050616

Layer: Color: 3 General Color: **BLUE** Mat1: 05 CLAY Most Common Material: Mat2: 06 Mat2 Desc: SILT Mat3: 11 **GRAVEL** Mat3 Desc: Formation Top Depth: 76 Formation End Depth: 92 Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932050618

Layer: 5 Color: 3 **BLUE** General Color: Mat1: GRAVEL Most Common Material: Mat2: 28 SAND Mat2 Desc: Mat3: 05 Mat3 Desc: CLAY Formation Top Depth: 100 Formation End Depth: 103 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932050614

Layer:

Color:

General Color:

**Mat1:** 23

Most Common Material: PREVIOUSLY DUG

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 48
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932050615

Layer: 2 Color: General Color: **BROWN** Mat1: 28 SAND Most Common Material: Mat2: 05 CLAY Mat2 Desc: Mat3: 06 Mat3 Desc: SILT Formation Top Depth: 48 Formation End Depth: 76 Formation End Depth UOM:

Method of Construction & Well

Use

Method Construction ID: 964905615

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10868899

Casing No:

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 930528543

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Casing Depth UOM:

Depth To: 100
Casing Diameter: 5
Casing Diameter UOM: inch

Construction Record - Screen

ft

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	933359809 1 025 100 103 ft inch 5				
Results of W	ell Yield Testing					
Recommend Pumping Rate Flowing Rate Recommend Levels UOM: Rate UOM:	:  Ifter Pumping: ed Pump Depth: te: Ed Pump Rate:  After Test Code: After Test: If Method: ration HR:	994905615  26 31 40 12  12 ft GPM 1 CLEAR 1 4 0 No				
Water Details	<u> </u>					
Water ID: Layer: Kind Code: Kind: Water Found	l Depth: I Depth UOM:	933793640 1 1 FRESH 100 ft				
<u>10</u>	1 of 1	NNE/0.0	269.9 / -2.40	lot 12 con 4 ON		wwis
Well ID: Construction Primary Wat Sec. Water I Final Well S Water Type: Casing Mate Audit No: Tag: Construction Method: Elevation (n Elevation Re Depth to Be Well Depth: Overburden Pump Rate: Static Water Flowing (Y/N Flow Rate: Clear/Cloud	ter Use: Domes Use: 0 Use: Water Use: Water Use: Water Use: Water Use: Water Use: Value			Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 1/14/1974 Yes 4778 1 PEEL CALEDON TOWN (ALBION) 012 04 CON	

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4904238.pdf

**Bore Hole Information** 

269.943573 Bore Hole ID: 10319026 Elevation:

DP2BR: Elevrc: Spatial Status: Zone: 17

Code OB: East83: 598060.6 Code OB Desc: Overburden North83: 4858628

Open Hole: Org CS: Cluster Kind: UTMRC:

11/30/1973 UTMRC Desc: margin of error: 30 m - 100 m Date Completed:

Remarks: Location Method: Elevrc Desc:

Overburden and Bedrock

**Materials Interval** 

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: **Supplier Comment:** 

Formation ID: 932044874 Layer: 2 Color: 3 **BLUE** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 11

**GRAVEL** Mat2 Desc:

Mat3:

Mat3 Desc: Formation Top Depth: 20 Formation End Depth: 67

Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932044876

Layer: 4 3 Color: General Color: **BLUE** Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3:

78 Formation Top Depth:

Formation End Depth: 120 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Mat3 Desc:

Formation ID: 932044878

Layer:

Color: General Color:

*Mat1:* 08

Most Common Material: FINE SAND

**Mat2:** 09

Mat2 Desc: MEDIUM SAND

Mat3:05Mat3 Desc:CLAYFormation Top Depth:177Formation End Depth:190Formation End Depth UOM:ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932044873

**Layer:** 1 **Color:** 6

## BROWN

## Mat1: 05

## Most Common Material: CLAY

## Mat2: 12

## Mat2 Desc: STONES

Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 20
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932044875

3 Layer: Color: 3 **BLUE** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 11 Mat2 Desc: **GRAVEL** Mat3: 28 Mat3 Desc: SAND Formation Top Depth: 67 Formation End Depth: 78 Formation End Depth UOM:

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932044877

 Layer:
 5

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 120
Formation End Depth: 177
Formation End Depth UOM: ft

# Method of Construction & Well

<u>Use</u>

Method Construction ID: 964904238

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10867596

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930526769

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:186Casing Diameter:5Casing Diameter UOM:inchCasing Depth UOM:ft

**Construction Record - Screen** 

**Screen ID:** 933359517

 Layer:
 1

 Slot:
 012

 Screen Top Depth:
 187

 Screen End Depth:
 190

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 5

Results of Well Yield Testing

**Pump Test ID:** 994904238

Pump Set At:

Static Level: 23
Final Level After Pumping: 77
Recommended Pump Depth: 110
Pumping Rate: 7
Flowing Rate: 7

Recommended Pump Rate: 7 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: 2 2 **Pumping Duration HR:** Pumping Duration MIN: 0 Flowing: No

**Draw Down & Recovery** 

Pump Test Detail ID:934532637Test Type:Draw DownTest Duration:30

Test Level: 73
Test Level UOM: ft

#### **Draw Down & Recovery**

Pump Test Detail ID:935043357Test Type:Draw DownTest Duration:60

 Test Duration:
 60

 Test Level:
 77

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID:934258522Test Type:Draw Down

 Test Duration:
 15

 Test Level:
 65

 Test Level UOM:
 ft

# **Draw Down & Recovery**

Pump Test Detail ID:934787187Test Type:Draw Down

 Test Duration:
 45

 Test Level:
 77

 Test Level UOM:
 ft

#### Water Details

 Water ID:
 933792273

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 177

Water Found Depth: 177
Water Found Depth UOM: ft

1 of 1 SW/0.0 269.8 / -2.50 lot 12 con 4 WWIS

Data Entry Status:

Order No: 20290400210

*Well ID*: 4904007

 Construction Date:
 Data Src:
 1

 Primary Water Use:
 Domestic
 Date Received:
 1/15/1973

 Sec. Water Use:
 0
 Selected Flag:
 Yes

 Sec. Water Use:
 0
 Selected Flag:
 Yes

 Final Well Status:
 Water Supply
 Abandonment Rec:

 Water Type:
 Contractor:
 5459

 Casing Material:
 Form Version:
 1

 Audit No:
 Owner:

Tag: Street Name:
Construction County: PEEL
Method:

 Elevation (m):
 Municipality:
 CALEDON TOWN (ALBION)

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:
 012

 Well Depth:
 Concession:
 04

 Overburden/Bedrock:
 Concession Name:
 CON

Overburden/Bedrock:Concession Name:CONPump Rate:Easting NAD83:Static Water Level:Northing NAD83:Flowing (Y/N):Zone:

Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Zone:
UTM Reliability:

PDF URL (Map):

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4904007.pdf

#### **Bore Hole Information**

Bore Hole ID: 10318796 Elevation:

DP2BR: Spatial Status:

Code OB:

Code OB Desc: Overburden

Open Hole:

Cluster Kind:

Date Completed: 6/15/1972

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

**Supplier Comment:** 

#### Overburden and Bedrock

**Materials Interval** 

932043874 Formation ID:

Layer: 3 Color: General Color: **BLUE** Mat1: 11 Most Common Material: **GRAVEL** 

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 23 Formation End Depth: 25 Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

Formation ID: 932043872

2 Layer: Color: **BROWN** General Color:

Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 2 Formation End Depth: 9 Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932043873

Layer: 3 Color: 3 General Color: **BLUE** 05 Mat1:

Zone: 17

597556.6 East83: North83: 4857470

Org CS:

**UTMRC**:

UTMRC Desc: margin of error: 30 m - 100 m

Location Method:

Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES

Mat3: Mat3 Desc:

Formation Top Depth: 9
Formation End Depth: 23
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

**Formation ID:** 932043871

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

Most Common Material: TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:964904007Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

 Pipe ID:
 10867366

 Casing No:
 1

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930526473

Layer: Material:

Open Hole or Material: CONCRETE

Depth From:
Depth To: 25
Casing Diameter: 30
Casing Diameter UOM: inch

Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

**Pump Test ID:** 994904007

Pump Set At:

Static Level: 0
Final Level After Pumping: 25
Recommended Pump Depth: 23

Pumping Rate:

Flowing Rate: 1

Recommended Pump Rate: 6
Levels UOM: ft

Rate UOM: GPM

1

Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR:

Pumping Duration HR:
Pumping Duration MIN:

Flowing: Yes

**Draw Down & Recovery** 

 Pump Test Detail ID:
 935051096

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 17

 Test Level UOM:
 ft

Water Details

*Water ID*: 933792025

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 23

 Water Found Depth UOM:
 ft

12 1 of 1 ESE/0.0 267.9 / -4.37 lot 11 con 4

*Well ID:* 4905545

Construction Date:
Primary Water Use: Domestic

Sec. Water Use: Domestic 0

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Audit No: Tag:

Construction Method:

Elevation (m):

Elevation Reliability:

Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

ON

Data Src:

Date Received: 11/21/1979
Selected Flag: Yes

Abandonment Rec:

Data Entry Status:

Contractor: 3662 Form Version: 1

Owner: Street Name:

County: PEEL

**CALEDON TOWN (ALBION)** 

Municipality:

Site Info:

 Lot:
 011

 Concession:
 04

 Concession Name:
 CON

Easting NAD83: Northing NAD83: Zone: UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4905545.pdf

**Bore Hole Information** 

**Bore Hole ID:** 10320273 **Elevation:** 267.54602

DP2BR: Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 0
 East83:
 598514.6

 Code OB Desc:
 Overburden
 North83:
 4857723

Open Hole: Org CS:

UTMRC:

**UTMRC Desc:** 

Location Method:

5

р5

margin of error: 100 m - 300 m

Order No: 20290400210

Cluster Kind:

**Date Completed:** 7/31/1979

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932050372

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 1
Formation End Depth: 9
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932050371

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 1
Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932050376

 Layer:
 6

 Color:
 2

 General Color:
 GREY

 Mat1:
 28

 Most Common Material:
 SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 32
Formation End Depth: 35
Formation End Depth UOM: ft

# Overburden and Bedrock

# Materials Interval

**Formation ID:** 932050375

 Layer:
 5

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND

Mat3:

Mat3 Desc: Formation Top Depth: 24

Formation End Depth: 32
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932050374

 Layer:
 4

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 16
Formation End Depth: 24
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932050373

Layer: 3 Color: 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 28

 Mat2 Desc:
 SAND

Mat3: Mat3 Desc:

Formation Top Depth: 9
Formation End Depth: 16
Formation End Depth UOM: ft

## Method of Construction & Well

Other Method Construction:

<u>Use</u>

Method Construction ID: 964905545

Method Construction Code:6Method Construction:Boring

Pipe Information

 Pipe ID:
 10868843

 Casing No:
 1

Comment: Alt Name:

# **Construction Record - Casing**

930528456 Casing ID:

Layer: 1 3

Material:

Open Hole or Material: CONCRETE

Depth From:

18 Depth To: Casing Diameter: 30 Casing Diameter UOM: inch Casing Depth UOM: ft

#### Construction Record - Casing

930528457 Casing ID:

2 Layer: Material:

GALVANIZED Open Hole or Material:

Depth From:

Depth To: 38 Casing Diameter: 30 Casing Diameter UOM: inch Casing Depth UOM: ft

# Results of Well Yield Testing

Pump Test ID: 994905545

Pump Set At:

Static Level: 15 Final Level After Pumping: 35 33 Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: 3 Levels UOM: Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 2 Pumping Duration HR: 2 30 **Pumping Duration MIN:** No Flowing:

# **Draw Down & Recovery**

935046207 Pump Test Detail ID: Recovery Test Type: Test Duration: 60 32 Test Level: Test Level UOM:

# **Draw Down & Recovery**

Pump Test Detail ID: 934261370 Test Type: Recovery Test Duration: 15 Test Level: 34 Test Level UOM: ft

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

**Draw Down & Recovery** 

Pump Test Detail ID: 934527110 Test Type: Recovery Test Duration: 33 Test Level: Test Level UOM: ft

**Draw Down & Recovery** 

Pump Test Detail ID: 934781222 Test Type: Recovery Test Duration: 45 Test Level: 33 Test Level UOM: ft

Water Details

933793573 Water ID: Layer: Kind Code: 5

Not stated Kind: Water Found Depth: 16 Water Found Depth UOM: ft

NNE/0.0 266.8 / -5.42 1 of 1 lot 12 con 5 13 **WWIS** ON

4903300 Well ID: Data Entry Status:

**Construction Date:** Data Src:

9/10/1969 Primary Water Use: Domestic Date Received: Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 4813 Form Version: Casing Material: 1 Audit No: Owner: Tag: Street Name:

PEEL Construction County: Method:

Elevation (m): Municipality: **CALEDON TOWN (ALBION)** Elevation Reliability: Site Info:

012 Depth to Bedrock: Lot: Well Depth: Concession: 05 Overburden/Bedrock: CON Concession Name:

Pump Rate: Easting NAD83: Northing NAD83: Static Water Level: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4903300.pdf PDF URL (Map):

**Bore Hole Information** 

10318139 266.671325 Bore Hole ID: Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

598214.6 Code OB: East83: Code OB Desc: Overburden North83: 4858623

Open Hole: Org CS:

Cluster Kind: 4 UTMRC:

17

UTMRC Desc:

Location Method:

margin of error: 30 m - 100 m

Order No: 20290400210

p4

Date Completed: 8/11/1969

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

## <u>Overburden and Bedrock</u> <u>Materials Interval</u>

**Formation ID:** 932041119

**Layer:** 1 **Color:** 6

General Color: BROWN Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 12
Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

 Formation ID:
 932041121

 Layer:
 3

 Color:
 2

 General Color:
 GREY

Mat1: 06
Most Common Material: SILT

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 122
Formation End Depth: 175
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932041120

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 12
Formation End Depth: 122
Formation End Depth UOM: ft

# Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 964903300

**Method Construction Code:** 

Method Construction: Cable Tool

Other Method Construction:

## Pipe Information

Pipe ID: 10866709

Casing No:

Comment: Alt Name:

# Construction Record - Casing

Casing ID: 930525562

Layer: 1 Material: **STEEL** 

Open Hole or Material:

Depth From:

175 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

#### Results of Well Yield Testing

Pump Test ID: 994903300

Pump Set At:

Static Level: 35 170 Final Level After Pumping: Recommended Pump Depth: 170 Pumping Rate: 3 Flowing Rate:

Flowing:

Recommended Pump Rate: 3 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 2 Pumping Duration HR: Pumping Duration MIN: 45

## **Draw Down & Recovery**

Pump Test Detail ID: 934784450 Test Type: Draw Down

No

Test Duration: 45 80 Test Level: ft Test Level UOM:

# **Draw Down & Recovery**

935049364 Pump Test Detail ID: Test Type: Draw Down Test Duration: 60 135 Test Level: Test Level UOM: ft

# **Draw Down & Recovery**

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Pump Test Detail ID: 934255774 Test Type: Draw Down Test Duration: 15 Test Level: 35 Test Level UOM: ft

**Draw Down & Recovery** 

Pump Test Detail ID: 934530311 Draw Down Test Type: Test Duration: 30

55 Test Level: Test Level UOM: ft

Water Details

933791317 Water ID:

Layer: 1 Kind Code: Kind: **FRESH** Water Found Depth: 175 Water Found Depth UOM: ft

> WSW/0.0 14275 CALEDON lot 12 con 4 14 1 of 1 278.1 / 5.83

CALEDON ON

Data Src:

Contractor:

Owner:

County:

Flevro:

UTMRC:

Form Version:

Well ID: 4910378 Data Entry Status:

Construction Date:

Primary Water Use: Domestic Date Received: 12/18/2006 Selected Flag: Yes

Sec. Water Use:

Final Well Status: Abandoned-Quality Abandonment Rec:

Water Type: Casing Material:

Audit No: Z45543

Tag: A038048 Street Name: 14275 CALEDON

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: . Overburden/Bedrock:

Pump Rate: Static Water Level:

Flowing (Y/N): Flow Rate:

Clear/Cloudy:

**CALEDON TOWN (ALBION)** Municipality: Site Info:

Yes

3

7143

**PEEL** 

597322

3

4857684 UTM83

margin of error: 10 - 30 m

Order No: 20290400210

**WWIS** 

Lot: 012

Concession: 04 Concession Name: CON

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/491\4910378.pdf PDF URL (Map):

**Bore Hole Information** 

Bore Hole ID: 11694259 Elevation: 278.477844

DP2BR:

Cluster Kind:

Spatial Status: Zone: East83: Code OB: Code OB Desc: No formation data North83: Open Hole: Org CS:

Date Completed: 9/30/2006 **UTMRC Desc:** 

Remarks: Location Method:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

# Annular Space/Abandonment

Sealing Record

 Plug ID:
 933305587

 Layer:
 5

 Plug From:
 6.09

 Plug To:
 4.57

 Plug Depth UOM:
 m

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 933305586

 Layer:
 4

 Plug From:
 7.31

 Plug To:
 6.09

 Plug Depth UOM:
 m

# Annular Space/Abandonment

Sealing Record

 Plug ID:
 933305584

 Layer:
 2

 Plug From:
 9.14

 Plug To:
 8.53

 Plug Depth UOM:
 m

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 933305585

 Layer:
 3

 Plug From:
 8.83

 Plug To:
 7.31

 Plug Depth UOM:
 m

## Annular Space/Abandonment

Sealing Record

 Plug ID:
 933305583

 Layer:
 1

 Plug From:
 10.66

 Plug To:
 9.14

 Plug Depth UOM:
 m

#### Method of Construction & Well

Use

Method Construction ID: 964910378

Method Construction Code: Method Construction: Other Method Construction:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

**Pipe Information** 

Pipe ID: 11699125 Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930890119

Layer: Material: 3

CONCRETE Open Hole or Material:

Depth From: Depth To: 10.66 Casing Diameter: 91.44 Casing Diameter UOM: cm Casing Depth UOM: m

NNE/0.0 269.5 / -2.81 15 1 of 1 lot 12 con 4 **WWIS** ON

Well ID: 4904146 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 8/27/1973 Sec. Water Use: Selected Flag: Yes Water Supply Final Well Status: Abandonment Rec:

Water Type: Contractor: 3612 Casing Material: Form Version: 1 Audit No: Owner:

Tag: Street Name: PEEL Construction County:

Method: Elevation (m): Municipality: **CALEDON TOWN (ALBION)** 

Elevation Reliability: Site Info: Depth to Bedrock: Lot: 012

04 Well Depth: Concession: Overburden/Bedrock: Concession Name: CON Easting NAD83: Pump Rate:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone: Flow Rate: UTM Reliability: Clear/Cloudy:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4904146.pdf PDF URL (Map):

**Bore Hole Information** 

Bore Hole ID: 10318934 Elevation: 269.718933

DP2BR: Elevrc: Spatial Status: Zone: 17 598039.6 Code OB:

East83: Code OB Desc: Overburden 4858691 North83:

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 7/6/1973 **UTMRC Desc:** margin of error: 30 m - 100 m

Order No: 20290400210

Remarks: Location Method: Elevrc Desc:

Location Source Date:

Improvement Location Source:

Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

**Formation ID:** 932044452

 Layer:
 3

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Mat2 Desc:
 STONES

Mat3: Mat3 Desc:

Formation Top Depth: 35
Formation End Depth: 57
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

**Formation ID:** 932044451

 Layer:
 2

 Color:
 6

 General Color:
 BRO

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Mat2 Desc:
 STONES

Mat3: Mat3 Desc:

Formation Top Depth: 2
Formation End Depth: 35
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932044454

 Layer:
 5

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 67
Formation End Depth: 75
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932044450

 Layer:
 1

 Color:
 8

 General Color:
 BLACK

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2:

Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

 Formation ID:
 932044453

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 28

 Most Common Material:
 SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 57
Formation End Depth: 67
Formation End Depth UOM: ft

#### Method of Construction & Well

<u>Use</u>

Method Construction ID:964904146Method Construction Code:6Method Construction:Boring

Other Method Construction:

#### Pipe Information

 Pipe ID:
 10867504

 Casing No:
 1

 Comment:
 1

Comment: Alt Name:

#### **Construction Record - Casing**

 Casing ID:
 930526657

 Layer:
 1

 Material:
 3

Open Hole or Material: CONCRETE

Depth From:
Depth To: 75
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

## Results of Well Yield Testing

**Pump Test ID:** 994904146

Pump Set At:
Static Level: 57
Final Level After Pumping: 73
Recommended Pump Depth: 72
Pumping Rate: 2
Flowing Rate:

Recommended Pump Rate: 2 Levels UOM: ft

Rate UOM: GPM Water State After Test Code: 2

CLOUDY Water State After Test: Pumping Test Method: 2 **Pumping Duration HR: Pumping Duration MIN:** 0 Flowing: No

#### **Draw Down & Recovery**

934532569 Pump Test Detail ID: Recovery Test Type: Test Duration: 30 Test Level: 70 Test Level UOM: ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934258037 Test Type: Recovery Test Duration: 15 72 Test Level: Test Level UOM: ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934786703 Test Type: Recovery Test Duration: 45 Test Level: 69 Test Level UOM: ft

### **Draw Down & Recovery**

Pump Test Detail ID: 935042864 Test Type: Recovery Test Duration: 60 Test Level: 68 Test Level UOM: ft

### Water Details

Water ID: 933792178 Layer: 1 Kind Code: 1 **FRESH** Kind: Water Found Depth: 33 Water Found Depth UOM: ft

1 of 1 SSW/0.0 265.4 / -6.82 lot 11 con 4 16 **WWIS** ON

4900215 Well ID:

**Construction Date:** 

Primary Water Use: Domestic

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material: Audit No: Tag:

Data Entry Status: Data Src:

10/3/1967 Date Received: Selected Flag: Yes

Abandonment Rec:

1307 Contractor: Form Version:

Owner: Street Name:

Construction PEEL County:

Method: **CALEDON TOWN (ALBION)** Elevation (m): Municipality:

Site Info: Elevation Reliability: Depth to Bedrock: Lot: 011

Well Depth: 04 Concession: Overburden/Bedrock: Concession Name: CON Easting NAD83: Pump Rate:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone: UTM Reliability: Flow Rate: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4900215.pdf

**Bore Hole Information** 

10315063 267.064941 Bore Hole ID: Elevation:

DP2BR: Elevrc: Spatial Status: Zone: 17 597688.6 Code OB: East83:

Code OB Desc: Overburden North83: 4857323

Open Hole: Org CS: Cluster Kind: **UTMRC**:

Date Completed: 9/9/1967 **UTMRC Desc:** margin of error: 100 m - 300 m

Order No: 20290400210

Location Method: Remarks: р5 Elevrc Desc:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Location Source Date:

**Materials Interval** 

932029133 Formation ID:

Layer: Color: 6

General Color: **BROWN** Mat1: 02 Most Common Material: **TOPSOIL** 

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0 Formation End Depth: 15

Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932029135

Layer: 3

Color:

General Color:

Mat1:

Most Common Material: **MEDIUM SAND** 

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 63
Formation End Depth: 65
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932029134

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 15
Formation End Depth: 63
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:964900215Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

 Pipe ID:
 10863633

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 930521132

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To:65Casing Diameter:30Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

**Pump Test ID:** 994900215

Pump Set At: Static Level:

Final Level After Pumping:
Recommended Pump Depth: 62
Pumping Rate: 10

Flowing Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM:

10

ft

Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR

Order No: 20290400210

15

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Pumping Test Method:

**Pumping Duration HR: Pumping Duration MIN:** 

No Flowing:

Water Details

933788171 Water ID:

Layer: 1 Kind Code: **FRESH** Kind:

Water Found Depth: 65 Water Found Depth UOM: ft

17 1 of 1 W/0.0 279.9 / 7.60 Airport Rd **EHS** Caledon ON

Order No: 20121205033

Status:

Report Type: **Custom Report** Report Date: 11-DEC-12 05-DEC-12 Date Received:

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): .25

-79.790298 X: Y: 43.86845

18 1 of 1 SW/0.0 274.6 / 2.33 lot 11 con 4 **WWIS** ON

Well ID: 4907932

**Construction Date:** Domestic

Primary Water Use:

Sec. Water Use:

Final Well Status: Water Supply

Water Type:

Casing Material:

Audit No: 125666

Tag: Construction

Method: Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth:

Pump Rate: Static Water Level: Flowing (Y/N):

Overburden/Bedrock:

Flow Rate: Clear/Cloudy:

Data Src:

1/3/1995 Date Received: Selected Flag: Yes

Abandonment Rec:

Data Entry Status:

4919 Contractor: Form Version: 1

Owner: Street Name:

PEEL County:

**CALEDON TOWN (ALBION)** 

Order No: 20290400210

Municipality:

Site Info:

Lot: 011 04 Concession:

CON Concession Name: Easting NAD83:

Northing NAD83: Zone:

UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4907932.pdf

**Bore Hole Information** 

10322491 Bore Hole ID: Elevation: 274.62915

DP2BR: Elevrc:

Spatial Status: Zone: 17 597435 Code OB: East83: Code OB Desc: Overburden 4857461 North83:

Open Hole: Org CS:

UTMRC:

**UTMRC Desc:** 

Location Method:

3

gps

margin of error: 10 - 30 m

Order No: 20290400210

Cluster Kind:

Date Completed: 9/10/1994

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932060939

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 73

HARD

Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 1
Formation End Depth: 30
Formation End Depth UOM: ft

### Overburden and Bedrock

Materials Interval

**Formation ID:** 932060940

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 73

 Mat2 Desc:
 HARD

Mat3: Mat3 Desc:

Formation Top Depth: 30

Formation End Depth: 60
Formation End Depth UOM: ft

### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932060941

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 77

 Mat2 Desc:
 LOOSE

Mat3: Mat3 Desc:

Formation Top Depth: 60
Formation End Depth: 72
Formation End Depth UOM: ft

## Overburden and Bedrock

#### Materials Interval

932060938 Formation ID:

Layer: Color: **BROWN** General Color: Mat1: 02 Most Common Material: **TOPSOIL** Mat2: 73

Mat2 Desc: Mat3:

HARD

Mat3 Desc:

0 Formation Top Depth: Formation End Depth: 1 Formation End Depth UOM:

#### Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 964907932

**Method Construction Code:** Method Construction: **Boring** 

Other Method Construction:

## Pipe Information

Pipe ID: 10871061

Casing No: Comment: Alt Name:

#### **Construction Record - Casing**

Casing ID: 930531894

Layer: Material:

**GALVANIZED** Open Hole or Material:

Depth From: 72 Depth To: Casing Diameter: 30 Casing Diameter UOM: inch Casing Depth UOM: ft

#### Results of Well Yield Testing

Pump Test ID: 994907932

Pump Set At: Static Level: 5 Final Level After Pumping: 25 50 Recommended Pump Depth: Pumping Rate: 10

Flowing Rate:

Recommended Pump Rate: 4 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 2

**Pumping Duration HR: Pumping Duration MIN:** 0 Flowing: No

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934532734

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 20

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 935043570

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 18

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934258216

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 22

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934786810

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 19

 Test Level UOM:
 ft

Water Details

 Water ID:
 933796042

 Layer:
 1

 Kind Code:
 5

Kind: Not stated Water Found Depth: 60 Water Found Depth UOM: ft

19 1 of 1 WSW/0.0 279.9 / 7.60

 Borehole ID:
 590321
 Inclin FLG:
 No

 OGF ID:
 215500916
 SP Status:
 Initial Entry

 Status:
 Lipknown
 Surv Flev:
 No

OGF ID:215500916SP Status:Initial EntrStatus:UnknownSurv Elev:NoType:OutcropPiezometer:No

Use: Primary Name: OGS-OLW-62-1351

ON

**BORE** 

Order No: 20290400210

Completion Date: Municipality:
Static Water Level: Lot:
Primary Water Use: Township:

 Sec. Water Use:
 Latitude DD:
 43.86594

 Total Depth m:
 1
 Longitude DD:
 -79.789765

 Depth Ref:
 Ground Surface
 UTM Zone:
 17

Depth Rei: Ground Surface O'Im Zone: 17
Depth Elev: Easting: 597248
Drill Method: Northing: 4857695
Orig Ground Elev m: 280 Location Accuracy:

Elev Reliabil Note: Accuracy: Not Applicable

DEM Ground Elev m: 280

Concession:

Location D: Survey D: Comments:

**Borehole Geology Stratum** 

218339188 Geology Stratum ID: Mat Consistency: Material Moisture: Top Depth: 0 Bottom Depth: 1 Material Texture: Material Color: Non Geo Mat Type: Till Geologic Formation: Material 1: Material 2: Silt Geologic Group: Material 3: Clay Geologic Period: Material 4: Depositional Gen:

Gsc Material Description: diamicton: cl to cl/si matrix

Stratum Description: Di si cl \*\*Note: Many records provided by the department have a truncated [Stratum Description] field.

**Source** 

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig:Ontario Geological SurveySource Iden:6Source Date:Varies to 2004Scale or Res:1:50,000

Confidence: H Horizontal: NAD83

Observatio: Verticalda: Mean Average Sea Level

Source Name: Ontario Geological Survey Fieldwork Mapping

Source Details: YPDT Master Database A: -239259533

Confiden 1: Location taken from OGS 1:50,000 maps by CAMC staff or consultants.

Source List

Source Identifier: 6 Horizontal Datum: NAD83

Source Type:Data SurveyVertical Datum:Mean Average Sea LevelSource Date:Varies to 2004Projection Name:Universal Transvers Mercator

Scale or Resolution: 1:50,000

Source Name: Ontario Geological Survey Fieldwork Mapping

Source Originators: Ontario Geological Survey

20 1 of 1 WSW/0.0 276.7 / 4.43 Pat Watson
44275 Core Book

14275 Gore Road Caledon ON

Generator No: ON4686663 PO Box No: Status: Country:

Approval Years: 06 Choice of Contact:
Contam. Facility: Co Admin:

MHSW Facility: Phone No Admin:

**SIC Code:** 411190

SIC Description: Other Farm Product Wholesaler-Distributors

Detail(s)

Waste Class: 221

Waste Class Desc: LIGHT FUELS

21 1 of 1 S/0.0 262.8 / -9.50 lot 11 con 4 WWIS

Order No: 20290400210

Well ID: 4904720 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:DomesticDate Received:4/8/1975Sec. Water Use:0Selected Flag:Yes

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Final Well Status: Water Supply

Abandonment Rec: Water Type: Contractor: 1555 Casing Material: Form Version: 1 Audit No: Owner:

Tag: Street Name:

PEEL Construction County: Method:

**CALEDON TOWN (ALBION)** Elevation (m): Municipality: Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 011 04 Well Depth: Concession: Overburden/Bedrock: Concession Name: CON

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4904720.pdf PDF URL (Map):

**Bore Hole Information** 

Location Source Date:

Source Revision Comment: Supplier Comment:

Overburden and Bedrock **Materials Interval** 

Clear/Cloudy:

Bore Hole ID: 10319495 Elevation: 264.313415

DP2BR: Elevrc:

Spatial Status: Zone: 17 597876.6 Code OB: East83: Code OB Desc: Overburden North83: 4857244

Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 8/26/1974 **UTMRC Desc:** margin of error: 30 m - 100 m Remarks: Location Method:

Order No: 20290400210

Elevrc Desc:

Improvement Location Source: Improvement Location Method:

05

Formation ID: 932046908

Layer:

Color:

General Color: Mat1:

Most Common Material: CLAY Mat2: 12

Mat2 Desc: **STONES** Mat3:

Mat3 Desc:

Formation Top Depth: 7

Formation End Depth: 10 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932046907

Layer: Color:

General Color:

05 Mat1:

Most Common Material:

CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 7
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932046909

Layer: 3

Color:

General Color:

*Mat1:* 28

Most Common Material: SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 10
Formation End Depth: 12
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932046911

Layer: 5

Color:

General Color:

Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 16
Formation End Depth: 18

Formation End Depth:

Overburden and Bedrock

Materials Interval

**Formation ID:** 932046912

Layer:

Color:

General Color:

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 12

 Mat2 Desc:
 STONES

Mat3: Mat3 Desc:

Formation Top Depth: 18
Formation End Depth: 30
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932046910

Layer: 4

Color:

General Color:

*Mat1:* 12

Most Common Material: STONES

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 12
Formation End Depth: 16
Formation End Depth UOM: ft

#### Method of Construction & Well

<u>Use</u>

Method Construction ID: 964904720

Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

#### Pipe Information

**Pipe ID:** 10868065

Casing No: Comment: Alt Name:

#### **Construction Record - Casing**

**Casing ID:** 930527393

Layer: 1 Material: 3

Open Hole or Material: CONCRETE

Depth From:
Depth To: 30
Casing Diameter: 30

Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Results of Well Yield Testing

**Pump Test ID:** 994904720

Pump Set At:

Static Level: 4
Final Level After Pumping:

Recommended Pump Depth: 28

Pumping Rate: 15

Flowing Rate:

Recommended Pump Rate: 13 Levels UOM: ft

Rate UOM: GPM

Water State After Test Code: 1

Water State After Test: CLEAR

Pumping Test Method: 2
Pumping Duration HR: 1

**Pumping Duration MIN:** 0 No

#### Water Details

Water ID: 933792745

Layer: Kind Code: 1 Kind: **FRESH** Water Found Depth: 28 Water Found Depth UOM: ft

1 of 1 E/0.0 266.0 / -6.27 14275 THE GORE ROAD lot 11 con 4 22 **WWIS BOLTON ON** 

Well ID: 7241065 Data Entry Status:

**Construction Date:** 

Primary Water Use: Monitoring and Test Hole

Sec. Water Use:

Final Well Status: Monitoring and Test Hole

Water Type: Casing Material:

Audit No: Z156480 A174013 Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Src:

Date Received: 5/6/2015 Selected Flag: Yes

Abandonment Rec:

7247 Contractor: Form Version:

Owner:

14275 THE GORE ROAD Street Name:

County: **PEEL** 

Municipality: **CALEDON TOWN (ALBION)** 

17

598679 4857836

UTM83

margin of error: 30 m - 100 m

Order No: 20290400210

Site Info:

Elevrc:

East83:

North83: Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

Lot: 011 Concession: 04 Concession Name: CON

Easting NAD83: Northing NAD83: Zone: UTM Reliability:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/724\7241065.pdf PDF URL (Map):

**Bore Hole Information** 

Bore Hole ID: 1005342609 Elevation: 266.186492

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind: Date Completed: 3/24/2015

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

1005609298 Formation ID:

Layer: 3 Color: General Color:

28 Mat1: SAND Most Common Material: Mat2: 05

BROWN

erisinfo.com | Environmental Risk Information Services

 Mat2 Desc:
 CLAY

 Mat3:
 11

 Mat3 Desc:
 GRAVEL

 Formation Top Depth:
 7

 Formation End Depth:
 16

 Formation End Depth UOM:
 ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 1005609299

Layer: 2 Color: General Color: **GREY** Mat1: 06 Most Common Material: SILT Mat2: 61 Mat2 Desc: **CLAYEY** Mat3: 85 Mat3 Desc: SOFT Formation Top Depth: 16 Formation End Depth: 20 Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1005609297

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc:

Mat3:84Mat3 Desc:SILTYFormation Top Depth:1.5Formation End Depth:7Formation End Depth UOM:ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 1005609300

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 06

 Most Common Material:
 SILT

Mat2: Mat2 Desc:

 Mat3:
 77

 Mat3 Desc:
 LOOSE

 Formation Top Depth:
 20

Formation End Depth: 35
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

**Formation ID:** 1005609296

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

Most Common Material:

TOPSOIL

Mat2: Mat2 Desc:

Mat3:77Mat3 Desc:LOOSEFormation Top Depth:0Formation End Depth:1.5Formation End Depth UOM:ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1005609308

 Layer:
 1

 Plug From:
 0

 Plug To:
 19

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:1005609307Method Construction Code:2

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

**Pipe ID:** 1005609295

Casing No: 0

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 1005609303

Layer: 1 Material: 5

Open Hole or Material:PLASTICDepth From:0Depth To:20Casing Diameter:2Casing Diameter UOM:inchCasing Depth UOM:ft

**Construction Record - Screen** 

**Screen ID:** 1005609304

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 20

 Screen End Depth:
 30

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

 Screen Diameter:
 2.125

Water Details

1005609302 Water ID:

Layer: Kind Code: 8 Untested Kind: Water Found Depth: Water Found Depth UOM: ft

Hole Diameter

1005609301 Hole ID: Diameter: 8.25 Depth From: 0 Depth To: 35 Hole Depth UOM: ft Hole Diameter UOM: inch

**23** 1 of 1 E/0.0 265.9 / -6.40 lot 11 con 4 **WWIS** ON

Well ID: 4900214 Data Entry Status:

**Construction Date:** Data Src:

7/4/1966 Primary Water Use: Domestic Date Received: Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 3612 Casing Material: Form Version: Audit No: Owner: Tag: Street Name:

Construction County: **PEEL** Method: Elevation (m): Municipality: **CALEDON TOWN (ALBION)** 

Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 011 Well Depth: Concession: 04

Overburden/Bedrock: Concession Name: CON Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4900214.pdf

**Bore Hole Information** 

10315062 266.208984 Bore Hole ID: Elevation:

DP2BR: Elevrc: 17 Spatial Status: Zone: Code OB: East83: 598726.6

Code OB Desc: Overburden North83: 4858045 Open Hole: Org CS:

Cluster Kind: UTMRC: 5 4/13/1966

Date Completed: margin of error: 100 m - 300 m UTMRC Desc: Remarks: Location Method:

Order No: 20290400210

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: **Source Revision Comment:** Supplier Comment:

Overburden and Bedrock

Materials Interval

**Formation ID:** 932029132

Layer: 5

Color: General Color:

General Color.

*Mat1*: 10

Most Common Material: COARSE SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 21
Formation End Depth: 22
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 932029131

 Layer:
 4

 Color:
 3

General Color: BLUE Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 20 Formation End Depth: 21 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932029128

Layer:

Color:

General Color:

**Mat1:** 02

Most Common Material: TOPSOIL Mat2:

Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932029129

**Layer:** 2 **Color:** 6

General Color: BROWN Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc:

Mat3: Mat3 Desc:

2 Formation Top Depth: Formation End Depth: 5 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932029130 3 Layer: Color: 6 **BROWN** General Color: Mat1: 05 Most Common Material: CLAY 13 Mat2:

Mat2 Desc: **BOULDERS** 

Mat3: Mat3 Desc:

Formation Top Depth: 5 20 Formation End Depth: Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 964900214 **Method Construction Code:** 6 **Method Construction:** Boring Other Method Construction:

Pipe Information

10863632 Pipe ID: Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930521131 Layer: 1 Material:

CONCRETE Open Hole or Material:

Depth From:

Depth To: 22 36 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 994900214

Pump Set At:

Static Level: 5 Final Level After Pumping: 21 20 Recommended Pump Depth: Pumping Rate: 11 Flowing Rate:

Recommended Pump Rate: 11 Levels UOM: **GPM** Rate UOM:

Map Key Number of Direction/ Elev/Diff Site DB

Water State After Test Code: 1
Water State After Test: CLE

Records

Water State After Test: CLEAR Pumping Test Method: 1

Pumping Duration HR: Pumping Duration MIN:

Flowing: No

Water Details

*Water ID:* 933788170

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 21

 Water Found Depth UOM:
 ft

24 1 of 1 N/0.0 267.3 / -4.94 ON BORE

Not Applicable

Order No: 20290400210

 Borehole ID:
 589765
 Inclin FLG:
 No

 OGF ID:
 215500360
 SP Status:
 Initial Entry

 Status:
 Unknown
 Surv Elev:
 No

Type: Outcrop Piezometer: No

Use:Primary Name:OGS-OLW-62-1361Completion Date:Municipality:

Completion Date: Municipality: Static Water Level: Lot:

Distance (m)

(m)

Primary Water Use: Township:
Sec. Water Use: Latitude DD: 43.875886
Total Depth m: 1.2 Langitude DD: -79.781025

 Total Depth m:
 1.2
 Longitude DD:
 -79.781025

 Depth Ref:
 Ground Surface
 UTM Zone:
 17

 Depth Elev:
 Easting:
 597934

 Drill Method:
 Northing:
 4858810

Drill Method:Northing:485Orig Ground Elev m:268Location Accuracy:

Elev Reliabil Note: Accuracy:

DEM Ground Elev m: 268
Concession:
Location D:

**Borehole Geology Stratum** 

Geology Stratum ID: 218339199 Mat Consistency: Top Depth: 0 Material Moisture: Bottom Depth: 1.2 Material Texture: Material Color: Non Geo Mat Type: Material 1: Till Geologic Formation: Material 2: Silt

Material 2:SiltGeologic Group:Material 3:Geologic Period:Material 4:Depositional Gen:

Gsc Material Description:

Stratum Description: Di si \*\*Note: Many records provided by the department have a truncated [Stratum Description] field.

<u>Source</u>

Survey D: Comments:

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig: Ontario Geological Survey Source Iden: 6

 Source Date:
 Varies to 2004
 Scale or Res:
 1:50,000

 Confidence:
 H
 Horizontal:
 NAD83

Observatio: Verticalda: Mean Average Sea Level

Source Name: Ontario Geological Survey Fieldwork Mapping Source Details: YPDT Master Database A: -1851074351

Confiden 1: Location taken from OGS 1:50,000 maps by CAMC staff or consultants.

Source List

Source Identifier: 6 Horizontal Datum: NAD83

Source Type:Data SurveyVertical Datum:Mean Average Sea LevelSource Date:Varies to 2004Projection Name:Universal Transvers Mercator

Scale or Resolution: 1:50,000

Source Name: Ontario Geological Survey Fieldwork Mapping

Source Originators: Ontario Geological Survey

25 1 of 1 NNE/0.0 264.9 / -7.41 lot 12 con 5 ON WWIS

Well ID: 4905784 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:DomesticDate Received:5/14/1981Sec. Water Use:0Selected Flag:Yes

Final Well Status: Water Supply Abandonment Rec:
Water Type: Contractor: 4778

Water Type: Contractor: 4/78
Casing Material: Form Version: 1
Audit No: Owner:

Tag: Street Name:

Construction County: PEEL Method:

 Elevation (m):
 Municipality:
 CALEDON TOWN (ALBION)

 Elevation Reliability:
 Site Info:

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:
 012

 Well Depth:
 Concession:
 05

 Overhyardon/Bedrock:
 Concession:
 CON

Overburden/Bedrock: Concession Name: CON
Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:

Static Water Level: North:
Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4905784.pdf

**Bore Hole Information** 

**Bore Hole ID:** 10320475 **Elevation:** 266.183013

DP2BR: Elevro:

 Spatial Status:
 Zone:
 17

 Code OB:
 0
 East83:
 598114.6

 Code OB Desc:
 Overburden
 North83:
 4858823

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed:12/12/1980UTMRC Desc:margin of error: 100 m - 300 mRemarks:Location Method:p5

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

**Formation ID:** 932051285

Layer: 1

Color:

General Color:

*Mat1:* 23

Most Common Material: PREVIOUSLY DUG

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0 Formation End Depth: 100 Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932051287

Layer: Color: 3 General Color: **BLUE** Mat1: 05 Most Common Material: CLAY Mat2: 06 Mat2 Desc: SILT Mat3: 80 FINE SAND Mat3 Desc:

Formation Top Depth: 160
Formation End Depth: 208
Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

 Formation ID:
 932051286

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 100
Formation End Depth: 160
Formation End Depth UOM: ft

### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932051288

Layer:

Color: General Color:

**Mat1:** 11

Most Common Material: GRAVEL

*Mat2:* 10

Mat2 Desc: COARSE SAND

 Mat3:
 05

 Mat3 Desc:
 CLAY

 Formation Top Depth:
 208

 Formation End Depth:
 212

 Formation End Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 964905784

**Method Construction Code:** 

**Method Construction:** Cable Tool

Other Method Construction:

Pipe Information

10869045 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

930528780 Casing ID:

Layer: 1 Material: STEEL Open Hole or Material:

Depth From:

Depth To: 208 Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM: ft

**Construction Record - Screen** 

Screen ID: 933359843

Layer: 025 Slot: Screen Top Depth: 208 Screen End Depth: 212

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 994905784

Pump Set At:

22 Static Level: Final Level After Pumping: 200 Recommended Pump Depth: 200 8 Pumping Rate:

Flowing Rate:

6 Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 1 Water State After Test: **CLEAR** Pumping Test Method: 2 Pumping Duration HR: 1 **Pumping Duration MIN:** 0 No Flowing:

**Draw Down & Recovery** 

Pump Test Detail ID: 934527661 Draw Down Test Type:

 Test Duration:
 30

 Test Level:
 150

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934261923

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 100

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934781763

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 180

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 935046777

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 200

 Test Level UOM:
 ft

#### Water Details

 Water ID:
 933793793

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 208

 Water Found Depth UOM:
 ft

26 1 of 1 N/0.0 265.8 / -6.45 Hydro One Networks Inc.
14361 Humber Station Road

Caledon ON

Transformer

Order No: 20290400210

Ref No:1813-924U7YDischarger Report:Site No:Material Group:

Incident Dt: 16-NOV-12 Health/Env Conseq:
Year: Client Type:

Year: Client Type:
Incident Cause: Collision/Accident Sector Type:

Incident Event: Agency Involved:
Contaminant Code: 15 Nearest Watercourse:

Contaminant Name: TRANSFORMER OIL (N.O.S.) Site Address: 14361 Humber Station Road

Contaminant Limit 1:Site District Office:Contam Limit Freq 1:Site Postal Code:Contaminant UN NoSite Region:

Environment Impact:ConfirmedSite Municipality:CaledonNature of Impact:Soil Contamination; Surface Water PollutionSite Lot:

Receiving Medium:
Receiving Env:
MOE Response:
No Field Response
Site Conc:
Northing:
Northing:
Easting:

Dt MOE Arvi on Scn: Site Geo Ref Accu:

MOE Reported Dt:16-NOV-12Site Map Datum:Dt Document Closed:03-JAN-13SAC Action Class:Land Spills

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (

Incident Reason: Other Source Type:

Site Name: Site County/District: Site Geo Ref Meth:

Incident Summary: Hydro One, 30L PCB suspect transformer oil to soil/ditch

Contaminant Qty: 30 L

27 1 of 1 S/0.0 261.1 / -11.19 lot 11 con 4 WWIS

Well ID: 4907843 Data Entry Status:

Construction Date: Data Src.

Pole-top transformer<UNOFFICIAL>

Primary Water Use: Date Received: 7/15/1994
Sec. Water Use: Selected Flag: Yes
Final Well Status: Abandonment Rec:

Final Well Status:

Water Type:
Casing Material:
Audit No:
149031

Abandonment Rec:
Contractor:
Form Version:
1
Owner:

Tag: Street Name:

Construction County: PEEL Method:

 Elevation (m):
 Municipality:
 CALEDON TOWN (ALBION)

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:
 011

 Well Depth:
 Concession:
 04

 Overburden/Bedrock:
 Concession Name:
 CON

Overburden/Bedrock: Concession Name:
Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:
Flowing (Y/N): Zone:

Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:

Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4907843.pdf

#### **Bore Hole Information**

**Bore Hole ID:** 10322402 **Elevation:** 261.635314

DP2BR:

Spatial Status: Improved Zone: 17 Code OB: East83: 597908 No formation data Code OB Desc: North83: 4857037 Org CS: N83 Open Hole: Cluster Kind: UTMRC:

Date Completed: UTMRC Desc: margin of error : < 3 m

Remarks: Location Method:

Elevrc Desc:

Location Source Date: As of Fall, 2005

Improvement Location Source: YPDT\_Master\_A.mdb from Conservation Authority Moraine Coalition

Improvement Location Method: EngineeringReport

Source Revision Comment: Sourced from Earthfx Inc. by CAMC. Source notes: EFX; Consultant Report; Alias: IWA: C34B-21 Original units in

Elevrc:

CAMC's source: UTM NAD83 UTMs and Gnd Elev updated by Hunter Brought into CAMC data on: 02/08/2002.

Order No: 20290400210

Source ID: IWA: C34B-21

Supplier Comment: Changed from lot/centroid coordinates.

#### Method of Construction & Well

<u>Use</u>

Method Construction ID: 964907843

Method Construction Code:

Method Construction: Not Known

Other Method Construction:

Pipe Information

 Pipe ID:
 10870972

 Casing No:
 1

Comment: Alt Name:

28 1 of 1 S/0.0 261.1 / -11.19 lot 11 con 4

Well ID: 4908194 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Municipal Date Received: 4/3/1997
Sec. Water Use: Selected Flag: Yes
Final Well Status: Test Hole Abandonment Rec:

 Water Type:
 Contractor:
 3903

 Casing Material:
 Form Version:
 1

 Audit No:
 165677
 Owner:

Tag: Street Name:
Construction County: PEEL

Construction County: PEEL Method:

Elevation (m):Municipality:CALEDON TOWN (ALBION)Elevation Reliability:Site Info:Depth to Bedrock:Lot:011

Well Depth: Concession: 04
Overburden/Bedrock: Concession Name: CON

Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:Flowing (Y/N):Zone:Flow Rate:UTM Reliability:Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4908194.pdf

**Bore Hole Information** 

**Bore Hole ID:** 10322753 **Elevation:** 261.730651

DP2BR: 246 Elevrc: Spatial Status: Improved Zone: 17 597904 Code OB: East83: Code OB Desc: **Bedrock** North83: 4857037 N83 Open Hole: Org CS: Cluster Kind: **UTMRC**:

Date Completed: 1/3/1997 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method:

Elevrc Desc:

Location Source Date: As of Fall, 2005

Improvement Location Source: YPDT\_Master\_A.mdb from Conservation Authority Moraine Coalition

Improvement Location Method: Ma

Source Revision Comment: Sourced from Hunter and Assoc. by CAMC. Source notes: HUNTER 2001 ORM AVI STUDY; OBM (UTM 1982)

/Orthophoto (1999)/Parcels 2001; Original units in CAMC's source: UTM NAD83 UTMs and Gnd Elev updated by

Order No: 20290400210

Hunter Brought into CAMC data on: 02/08/2002. Source ID: 4908194

**Supplier Comment:** Changed from lot/centroid coordinates.

Overburden and Bedrock

Materials Interval

**Formation ID:** 932062288

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 06

Most Common Material: SILT Mat2: 12 **STONES** Mat2 Desc: Mat3: 74 Mat3 Desc: **LAYERED** Formation Top Depth: 40 Formation End Depth: 108 Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

932062290 Formation ID: Layer: 5 Color: General Color: **GREY** Mat1: 06 Most Common Material: SILT Mat2: 05 Mat2 Desc: CLAY 28 Mat3:

Mat3 Desc: SAND Formation Top Depth: 130 164 Formation End Depth: Formation End Depth UOM:

#### Overburden and Bedrock Materials Interval

Formation ID: 932062293 8 Layer: Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY

Mat2: 28 Mat2 Desc: SAND Mat3: 74 Mat3 Desc: LAYERED Formation Top Depth: 201 Formation End Depth: 218 Formation End Depth UOM: ft

#### Overburden and Bedrock **Materials Interval**

932062286 Formation ID:

Layer:

6 Color: **BROWN** General Color: Mat1: 04 PEAT Most Common Material: Mat2:

Mat2 Desc: Mat3:

Mat3 Desc:

0 Formation Top Depth: Formation End Depth: 2 Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

LOOSE

 Formation ID:
 932062295

 Layer:
 10

 Color:
 2

General Color: GREY
Mat1: 17
Most Common Material: SHALE
Mat2: 92

Mat2 Desc: WEATHERED

Mat3:79Mat3 Desc:PACKEDFormation Top Depth:246Formation End Depth:250Formation End Depth UOM:ft

#### Overburden and Bedrock

#### Materials Interval

**Formation ID:** 932062289

Layer: Color: 2 General Color: **GREY** Mat1: 06 SILT Most Common Material: Mat2: 28 SAND Mat2 Desc: Mat3: 74 LAYERED Mat3 Desc:

Mat3 Desc: LAYE
Formation Top Depth: 108
Formation End Depth: 130
Formation End Depth UOM: ft

### Overburden and Bedrock

#### **Materials Interval**

**Formation ID:** 932062287

2 Layer: Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 06 SILT Mat2 Desc: Mat3: 74 Mat3 Desc: LAYERED Formation Top Depth: 2

Formation Top Depth: 2
Formation End Depth: 40
Formation End Depth UOM: ft

#### Overburden and Bedrock Materials Interval

**Formation ID:** 932062292

 Layer:
 7

 Color:
 2

 General Color:
 GREY

 Mat1:
 08

 Most Common Material:
 FINE SAND

 Mat2:
 06

 Mat2 Desc:
 SILT

 Mat3:
 74

 Mat3 Desc:
 LAYERED

 Formation Top Depth:
 184

Formation End Depth: 201
Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932062294

9 Layer: Color: 2 General Color: **GREY** 05 Mat1: Most Common Material: CLAY Mat2: 28 SAND Mat2 Desc: Mat3: 66 **DENSE** Mat3 Desc: Formation Top Depth: 218 Formation End Depth: 246 Formation End Depth UOM: ft

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 932062291

Layer: Color: 2 General Color: **GREY** Mat1: 06 Most Common Material: SILT Mat2: 12 **STONES** Mat2 Desc: Mat3: 81 SANDY Mat3 Desc: Formation Top Depth: 164 Formation End Depth: 184 Formation End Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 933170898

 Layer:
 2

 Plug From:
 100

 Plug To:
 90

 Plug Depth UOM:
 ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 933170899

 Layer:
 3

 Plug From:
 30

 Plug To:
 0

 Plug Depth UOM:
 ft

## Annular Space/Abandonment

Sealing Record

 Plug ID:
 933170897

 Layer:
 1

 Plug From:
 250

 Plug From:
 250

 Plug To:
 200

Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 964908194

**Method Construction Code:** 

Rotary (Convent.) **Method Construction:** 

ft

Other Method Construction:

Pipe Information

Pipe ID: 10871323

Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930532248

Layer: Material:

Open Hole or Material: **OPEN HOLE** 

Depth From:

Depth To: 250 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM:

29 1 of 1 S/0.0 260.8 / -11.49 lot 11 con 4 **WWIS** ON

Contractor:

Form Version:

3903

Well ID: 4908193 Data Entry Status:

**Construction Date:** Data Src:

Primary Water Use: 4/3/1997 Municipal Date Received: Sec. Water Use: Selected Flag: Yes Abandonment Rec:

Test Hole Final Well Status:

Water Type:

Casing Material:

Audit No: 165678

Owner: Tag: Street Name:

PEEL Construction County:

Method: **CALEDON TOWN (ALBION)** Elevation (m): Municipality:

Elevation Reliability: Site Info: Depth to Bedrock: Lot: 011

Well Depth: Concession: 04 CON Overburden/Bedrock: Concession Name:

Pump Rate: Easting NAD83: Northing NAD83: Static Water Level:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4908193.pdf

**Bore Hole Information** 

Bore Hole ID: 10322752 Elevation: 261.778869

DP2BR: 246 Elevrc:

Spatial Status: Improved 17 Zone:

 Code OB:
 r
 East83:
 597907

 Code OB Desc:
 Bedrock
 North83:
 4857031

 Open Hole:
 Org CS:
 N83

 Open Hole:
 Org CS:
 N83

 Cluster Kind:
 UTMRC:
 4

Date Completed:1/10/1997UTMRC Desc:margin of error: 30 m - 100 mRemarks:Location Method:

Remarks: Location Metholelevic Desc:

Location Source Date: As of Fall, 2005

Improvement Location Source: YPDT\_Master\_A.mdb from Conservation Authority Moraine Coalition

Improvement Location Method: Ma

Source Revision Comment: Sourced from Hunter and Assoc. by CAMC. Source notes: HUNTER 2001 ORM AVI STUDY; OBM (UTM 1982)

/Orthophoto (1999)/Parcels 2001; Original units in CAMC's source: UTM NAD83 UTMs and Gnd Elev updated by

Order No: 20290400210

Hunter Brought into CAMC data on: 02/08/2002. Source ID: 4908193

Supplier Comment: Changed from lot/centroid coordinates.

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932062282

 Layer:
 7

 Color:
 2

 General Color:
 GREY

 Mat1:
 08

Most Common Material: FINE SAND

 Mat2:
 06

 Mat2 Desc:
 SILT

 Mat3:
 66

 Mat3 Desc:
 DENSE

 Formation Top Depth:
 184

 Formation End Depth:
 201

 Formation End Depth UOM:
 ft

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932062277

Layer: Color: **GREY** General Color: Mat1: 05 CLAY Most Common Material: Mat2: 34 TILL Mat2 Desc: Mat3: 84 Mat3 Desc: SILTY Formation Top Depth: 2 Formation End Depth: 40 Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932062284

Layer: 9 Color: **GREY** General Color: Mat1: 28 SAND Most Common Material: 06 Mat2: Mat2 Desc: SILT 74 Mat3: Mat3 Desc: LAYERED Formation Top Depth: 218

Formation End Depth: 246
Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932062279

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 28

 Mat2 Desc:
 SAND

 Mat3:
 74

 Mes2 Desc:
 LAYERE

Mat3 Desc:LAYEREDFormation Top Depth:108Formation End Depth:130Formation End Depth UOM:ft

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 932062278

Layer: Color: 2 General Color: **GREY** Mat1: 06 Most Common Material: SILT Mat2: 12 **STONES** Mat2 Desc: Mat3: 74 LAYERED Mat3 Desc: Formation Top Depth: 40 Formation End Depth: 108 Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 932062280

5 Layer: Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 28 SAND Mat2 Desc: 06 Mat3: SILT Mat3 Desc: Formation Top Depth: 130 164 Formation End Depth: Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932062283

 Layer:
 8

 Color:
 2

 General Color:
 GREY

 Mat1:
 28

Most Common Material: SAND Mat2: 11 GRAVEL Mat2 Desc: Mat3: 74 Mat3 Desc: **LAYERED** 201 Formation Top Depth: Formation End Depth: 218 Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932062281

Layer: 6 Color: General Color: **GREY** Mat1: 06 Most Common Material: SILT Mat2: 12 Mat2 Desc: **STONES** 81 Mat3: Mat3 Desc: SANDY Formation Top Depth: 164 184 Formation End Depth: Formation End Depth UOM:

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932062276

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 04

 Most Common Material:
 PEAT

 Mat2:
 77

 Mat2 Desc:
 LOOSE

Mat3:

Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

### Overburden and Bedrock

Materials Interval

**Formation ID:** 932062285

 Layer:
 10

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

 Mat2:
 74

 Mat2 Desc:
 LAYERED

 Mat3:
 92

Mat3 Desc: WEATHERED

Formation Top Depth: 246
Formation End Depth: 250
Formation End Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 933170895

 Layer:
 2

 Plug From:
 100

 Plug To:
 90

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933170896

 Layer:
 3

 Plug From:
 3

 Plug To:
 0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933170894

 Layer:
 1

 Plug From:
 250

 Plug To:
 200

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 964908193

Method Construction Code:

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

**Pipe ID:** 10871322

Casing No:

Comment: Alt Name:

30 1 of 1 ESE/9.4 265.9 / -6.41 SHELL CANADA PRODUCTS LTD. 7800 KING STREET SERVICE STATION

Discharger Report:

27101

Order No: 20290400210

Material Group:

Client Type:

Sector Type:

VAUGHAN CITY ON

**Ref No:** 117371 **Site No:** 

Incident Dt: 8/18/1995 Health/Env Conseq:

Year:

Incident Cause: UNDERGROUND TANK LEAK

Incident Event:Agency Involved:Contaminant Code:Nearest Watercourse:Contaminant Name:Site Address:Contaminant Limit 1:Site District Office:Contam Limit Freq 1:Site Postal Code:Contaminant UN No 1:Site Region:

Environment Impact: CONFIRMED Site Municipality:

Nature of Impact:Soil contaminationSite Lot:Receiving Medium:LANDSite Conc:

Receiving Env:

MOE Response:

Easting:

Dt MOE Arvl on Scn:Site Geo Ref Accu:MOE Reported Dt:8/18/1995Site Map Datum:

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

Dt Document Closed: SAC Action Class: Incident Reason: CORROSION Source Type:

Site Name: Site County/District:

Site Geo Ref Meth: Incident Summary:

SHELL SERVICE STATION: GASOLINE TO GROUND FROM LEAKING LINE.

Contaminant Qty:

Incident Dt:

31 1 of 1 S/9.5 260.9 / -11.40 Unknown<UNOFFICIAL>

STORM DITCH AT KING ST AND GORE

SPL

SCT

SPL

Order No: 20290400210

ROAD<UNOFFICIAL>

Caledon ON

1123-5Y6DPS Ref No: Discharger Report: Site No:

Material Group: Oil 4/18/2004 Health/Env Conseq:

Year: Client Type: Incident Cause: Sector Type: Other Discharges Incident Event: Agency Involved: Nearest Watercourse: Contaminant Code:

Contaminant Name: **GASOLINE** Site Address:

Contaminant Limit 1: Site District Office: Halton-Peel

Contam Limit Freq 1: Site Postal Code:

Contaminant UN No 1: Site Region: Central **Environment Impact:** Possible Site Municipality: Caledon

Nature of Impact: Soil Contamination Site Lot: Receiving Medium: I and Site Conc: Receiving Env: Northing:

MOE Response: Easting: Site Geo Ref Accu: Dt MOE Arvl on Scn: MOE Reported Dt: 4/18/2004 Site Map Datum:

Dt Document Closed: SAC Action Class:

Incident Reason: Other - Reason not otherwise defined Source Type:

Site Name: STORM DITCH AT KING ST AND GORE ROAD-UNOFFICIAL>

Site County/District: Site Geo Ref Meth:

mva: small amt gasoline to ditch, cleaned. Incident Summary: Contaminant Qty:

E/11.3 **32** 1 of 2 264.9 / -7.40 PERMACON TORONTO INC

SE CORNER KING & HUNTER STN RD RR 3 STN

Spills

MAIN

**BOLTON ON L7E 5R9** 

Established: 1991

Plant Size (ft2):

Employment: 15

--Details--

Description: **CONCRETE BLOCK & BRICK** 

SIC/NAICS Code: 3271

> **32** 2 of 2 E/11.3 264.9 / -7.40

Humber Station Road and King St

Caledon ON Discharger Report:

Ref No: 2644-82VL7W

Site No: Incident Dt: Material Group: Health/Env Conseq: Client Type:

Year: Incident Cause: Sector Type:

Direction/ Elev/Diff Site DΒ Map Key Number of

Records Distance (m) (m)

Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site Postal Code:

Contaminant UN No 1: Site Region: Site Municipality: **Environment Impact:** Nature of Impact: Site Lot: Receiving Medium: Site Conc:

Receiving Env: Northing: No Field Response MOE Response: Easting: Dt MOE Arvl on Scn:

Site Geo Ref Accu: 2/21/2010 MOE Reported Dt: Site Map Datum:

SAC Action Class: Watercourse Spills **Dt Document Closed:** Incident Reason: Source Type:

Site Name: Humber Station Road and King St<UNOFFICIAL>

Site County/District: Site Geo Ref Meth:

Truck fire, foam into humber river

Incident Summary: Contaminant Qty:

**33** 1 of 1 S/15.5 261.9 / -10.40 **BORE** ON

589784 Inclin FLG: Borehole ID: No OGF ID: 215500379 SP Status: Initial Entry

Unknown Status: Surv Elev: No Type: Outcrop Piezometer: No

Use: Primary Name: OGS-OLW-62-1352

Municipality: Completion Date:

Static Water Level: Lot: Primary Water Use: Township:

43.859829 Sec. Water Use: Latitude DD: Total Depth m: 1.5 Longitude DD: -79.782373

**Ground Surface** UTM Zone: Depth Ref: 17 Depth Elev: Easting: 597852 4857025 Drill Method: Northing:

Oria Ground Elev m: 263 Location Accuracy: Elev Reliabil Note: Accuracy: Not Applicable

262 DEM Ground Elev m: Concession:

Location D: Survey D: Comments:

## **Borehole Geology Stratum**

218339189 Geology Stratum ID: Mat Consistency: Top Depth: 0 Material Moisture: 1.5 **Bottom Depth:** Material Texture: Material Color: Non Geo Mat Type: Material 1: Till Geologic Formation: Silt Material 2: Geologic Group: Material 3: Geologic Period:

Gsc Material Description:

Stratum Description: Di si \*\*Note: Many records provided by the department have a truncated [Stratum Description] field.

Depositional Gen:

Order No: 20290400210

**Source** 

Material 4:

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig: Ontario Geological Survey Source Iden:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Varies to 2004 1:50,000 Source Date: Scale or Res:

Confidence: Horizontal: NAD83 Н Observatio: Verticalda: Mean Average Sea Level

Ontario Geological Survey Fieldwork Mapping Source Name: Source Details: YPDT Master Database A: -1786194376

Location taken from OGS 1:50,000 maps by CAMC staff or consultants. Confiden 1:

Source List

Source Identifier: Horizontal Datum: NAD83

Data Survey Mean Average Sea Level Source Type: Vertical Datum: Source Date: Varies to 2004 Universal Transvers Mercator Projection Name:

1:50,000 Scale or Resolution:

Source Name: Ontario Geological Survey Fieldwork Mapping

Source Originators: Ontario Geological Survey

1 of 1 W/15.9 279.9 / 7.60 lot 13 con 4 34 WWIS ON

4905116 Well ID: Data Entry Status:

**Construction Date:** Data Src:

Primary Water Use: Domestic Date Received: 6/7/1977 Sec. Water Use: Selected Flag: Yes

Final Well Status: Abandonment Rec: Water Supply

Water Type: Contractor: 3814 Casing Material: Form Version: 1 Audit No: Owner:

Street Name: Tag:

Construction Method: County: **PEEL** 

Elevation (m): Municipality: **CALEDON TOWN (ALBION)** Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 013 Well Depth: 04 Concession:

Overburden/Bedrock: CON Concession Name: Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

UTM Reliability: Flow Rate: Clear/Cloudy:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4905116.pdf PDF URL (Map):

Order No: 20290400210

**Bore Hole Information** 

Bore Hole ID: 10319873 Elevation: 279.888061

DP2RR Elevrc:

Spatial Status: Zone: 17 597054.6 Code OB: East83: Overburden North83: 4857923 Code OB Desc:

Open Hole: Org CS:

Cluster Kind: **UTMRC:** 5/10/1977 UTMRC Desc:

Date Completed: margin of error: 100 m - 300 m Remarks: Location Method: p5

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932048645

Layer: 3 Color:

General Color:

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 11

 Mat2 Desc:
 GRAVEL

*Mat3:* 91

Mat3 Desc: WATER-BEARING

Formation Top Depth: 42
Formation End Depth: 48
Formation End Depth UOM: ft

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 932048643

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 12
Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932048644

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 12
Formation End Depth: 42
Formation End Depth UOM: ft

# Method of Construction & Well

<u>Use</u>

Method Construction ID:964905116Method Construction Code:6

Method Construction: Boring

Other Method Construction:

# Pipe Information

**Pipe ID:** 10868443

Casing No:

Comment:

Order No: 20290400210

Alt Name:

#### **Construction Record - Casing**

Casing ID: 930527881 Layer:

Material:

CONCRETE Open Hole or Material:

Depth From: Depth To: 48 30 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

#### Results of Well Yield Testing

994905116 Pump Test ID:

Pump Set At:

Static Level: 35 Final Level After Pumping: 46 Recommended Pump Depth: 45 Pumping Rate: 2 Flowing Rate: 2 Recommended Pump Rate:

Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 1 **CLEAR** Water State After Test: Pumping Test Method: 2 Pumping Duration HR: 1 **Pumping Duration MIN:** 0 No Flowing:

#### Water Details

Water ID: 933793150

Layer: Kind Code:

**FRESH** Kind: Water Found Depth: 42 Water Found Depth UOM: ft

1 of 1 SW/28.8 273.9 / 1.63 lot 12 con 3 **35 WWIS** ON

4908534 Well ID:

**Construction Date:** 

Primary Water Use: Domestic

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No: 208305

Tag:

**Construction Method:** 

Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Data Entry Status:

Data Src:

Date Received: 1/27/2000 Selected Flag: Yes

Abandonment Rec:

3413 Contractor: Form Version: 1

Owner:

Street Name:

County:

**CALEDON TOWN (ALBION)** Municipality:

Order No: 20290400210

Site Info:

Lot: 012 Concession: 03 Concession Name: CON

Easting NAD83:

Northing NAD83:

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Zone:

Elevrc:

Flowing (Y/N): Flow Rate: Clear/Cloudy:

UTM Reliability:

PDF URL (Map):

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4908534.pdf

#### **Bore Hole Information**

Bore Hole ID: 10323069 Elevation: 272.596252

DP2BR:

Spatial Status: 17 Improved Zone: Code OB: 597428 East83: Code OB Desc: Overburden North83: 4857420 Open Hole: Org CS: N83

Cluster Kind:

**UTMRC**: Date Completed: 1/27/2000 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method:

Elevrc Desc:

Location Source Date: As of Fall, 2005

Improvement Location Source: YPDT\_Master\_A.mdb from Conservation Authority Moraine Coalition

Improvement Location Method:

Source Revision Comment: Sourced from Hunter and Assoc. by CAMC. Source notes: HUNTER 2001 ORM AVI STUDY; OBM (UTM 1982)

/Orthophoto (1999)/Parcels 2001; Original units in CAMC's source: UTM NAD83 UTMs and Gnd Elev updated by

Order No: 20290400210

Hunter Brought into CAMC data on: 02/08/2002. Source ID: 4908534

Changed from lot/centroid coordinates. Supplier Comment:

#### Overburden and Bedrock

**Materials Interval** 

Formation ID: 932063830

Layer: Color: **GREY** General Color: Mat1: 28 Most Common Material: SAND 09 Mat2:

Mat2 Desc: **MEDIUM SAND** 

Mat3:

Mat3 Desc:

25 Formation Top Depth: Formation End Depth: 66 Formation End Depth UOM:

### Overburden and Bedrock

**Materials Interval** 

932063829 Formation ID:

Layer: Color: 6 General Color: **BROWN** 28 Mat1: Most Common Material: SAND Mat2: 09

Mat2 Desc: **MEDIUM SAND** 

Mat3: Mat3 Desc:

Formation Top Depth: 0 25 Formation End Depth: Formation End Depth UOM: ft

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 933171166

 Layer:
 1

 Plug From:
 0

 Plug To:
 20

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 964908534

Method Construction Code:

Method Construction: Rotary (Air)

**Other Method Construction:** 

#### Pipe Information

**Pipe ID:** 10871639

Casing No:

Comment: Alt Name:

# Construction Record - Casing

**Casing ID:** 930532721

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

Depth From:

Depth To: 66
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

# Construction Record - Screen

**Screen ID:** 933360628

Layer:

Slot:

Screen Top Depth: 36 Screen End Depth: 66

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 6

#### Results of Well Yield Testing

**Pump Test ID:** 994908534

Pump Set At:

34 Static Level: 66 Final Level After Pumping: Recommended Pump Depth: 55 Pumping Rate: 35 Flowing Rate: Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 

Order No: 20290400210

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
Pumping Dui	ration MIN:	0 No				
Flowing:		NO				
<u>Draw Down 8</u>	Recovery					
Pump Test D	etail ID:	934259811				
Test Type: Test Duration	<b>1</b> -	15				
Test Level:		32				
Test Level U	ОМ:	ft				
<u>Draw Down 8</u>	& Recovery					
Pump Test D	etail ID:	934526121				
Test Type: Test Duration	••	30				
Test Level:	1.	34				
Test Level U	ОМ:	ft				
Water Details	<u>i</u>					
Water ID:		933796651				
Layer:		1				
Kind Code:		1				
Kind: Water Found	Donth	FRESH 34				
Water Found						
36	1 of 3	E/31.1	265.9 / -6.40	14025 Humber Station Caledon ON	n Road	EHS
Order No:		20070815013		Nearest Intersection:		
Status:		С		Municipality:		
Report Type:		CAN - Complete Report		Client Prov/State:	0.25	
Report Date: Date Receive		8/23/2007 8/15/2007		Search Radius (km): X:	0.25 -79.770239	
Previous Site		5, 75, 255		Y:	43.869242	
Lot/Building Additional In						
Additional III	io Ordered.					
<u>36</u>	2 of 3	E/31.1	265.9 / -6.40	14025 Humber Station Bolton ON	n Road	EHS
Order No:		20120809012		Nearest Intersection:		
Status:		С		Municipality:		
Report Type:		Standard Select Report		Client Prov/State:	ON .25	
Report Date: Date Receive		17-AUG-12 09-AUG-12		Search Radius (km): X:	.25 -79.770683	
Previous Site	Name:			Υ:	43.869017	
Lot/Building Additional In						
Additional III	io ordered:					
<u>36</u>	3 of 3	E/31.1	265.9 / -6.40	14025 Humber Station Caledon ON L7E0Z9	n Rd	EHS
Order No:		20170426187		Nearest Intersection:		
Status:		C		Municipality:	CALEDON	
Report Type: Report Date:		Standard Express Report 27-APR-17		Client Prov/State: Search Radius (km):	ON .25	

.25

Order No: 20290400210

Search Radius (km):

Standard Express Report 27-APR-17

Report Type: Report Date:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

27-APR-17 -79.770306 Date Received: X: Previous Site Name: Y: 43.869287

Lot/Building Size: Additional Info Ordered:

> **37** 1 of 1 ESE/35.0 266.0 / -6.30 lot 10 con 6 **WWIS**

> > **PEEL**

Order No: 20290400210

Data Entry Status: Well ID: 4906797

Construction Date: Data Src:

3/14/1988 Primary Water Use: Domestic Date Received:

Sec. Water Use: Selected Flag: Yes Final Well Status: Water Supply Abandonment Rec:

4919 Water Type: Contractor: Casing Material: Form Version: 1

Audit No: NA Owner: Street Name: Tag: **Construction Method:** County:

Elevation (m): Municipality: **CALEDON TOWN (ALBION)** Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 010 Well Depth: Concession: 06

Overburden/Bedrock: Concession Name: CON Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: UTM Reliability: Flow Rate:

Clear/Cloudy:

**Bore Hole Information** 

PDF URL (Map):

Bore Hole ID: 10321358 Elevation: 265.776184

DP2BR: Elevrc: Spatial Status: Zone: 17 Code OB: 598651

East83: Code OB Desc: No formation data North83: 4857730 Open Hole: Org CS:

UTMRC: Cluster Kind:

Date Completed: 11/10/1987 **UTMRC Desc:** margin of error: 3 - 10 m Remarks: Location Method: gps

Elevrc Desc: Location Source Date: Improvement Location Source:

Supplier Comment:

Method of Construction & Well <u>Use</u>

**Method Construction ID:** 964906797 **Method Construction Code: Method Construction:** Boring

Other Method Construction:

Improvement Location Method: Source Revision Comment:

Pipe Information

10869928 Pipe ID: Casing No:

Comment: Alt Name:

38 1 of 1 E/35.2 265.9 / -6.40 ON BORE

Borehole ID: 590350 Inclin FLG: No 215500945 Initial Entry OGF ID: SP Status: Status: Unknown Surv Elev: No Type: Outcrop Piezometer: No

Use: Primary Name: OGS-OLW-62-1097

Completion Date: Municipality: Static Water Level: Lot:

Primary Water Use: Lot.

Township:

 Sec. Water Use:
 Latitude DD:
 43.869487

 Total Depth m:
 1.2
 Longitude DD:
 -79.771249

 Depth Ref:
 Ground Surface
 UTM Zone:
 17

 Depth Elev:
 Easting:
 598730

 Drill Method:
 Northing:
 4858111

Orig Ground Elev m: 266 Location Accuracy:

Elev Reliabil Note: Accuracy: Not Applicable

DEM Ground Elev m: 264

Concession: Location D: Survey D: Comments:

#### **Borehole Geology Stratum**

Geology Stratum ID:218338947Mat Consistency:Top Depth:0Material Moisture:Bottom Depth:1.2Material Texture:Material Color:Non Geo Mat Type:

Material Color:Non Geo Mat Type:Material 1:TillGeologic Formation:Material 2:SiltGeologic Group:Material 3:Geologic Period:Material 4:Depositional Gen:

Gsc Material Description:

**Stratum Description:** Di si \*\*Note: Many records provided by the department have a truncated [Stratum Description] field.

### Source

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig:Ontario Geological SurveySource Iden:6Source Date:Varies to 2004Scale or Res:1:50,000Confidence:HHorizontal:NAD83

Observatio: Verticalda: Mean Average Sea Level

Source Name: Ontario Geological Survey Fieldwork Mapping
Source Details: YPDT Master Database A: -150100662

Confiden 1: Location taken from OGS 1:50,000 maps by CAMC staff or consultants.

# Source List

Source Identifier: 6 Horizontal Datum: NAD83

Source Type:Data SurveyVertical Datum:Mean Average Sea LevelSource Date:Varies to 2004Projection Name:Universal Transvers MercatorScale or Resolution:1:50,000

Source Name: Ontario Geological Survey Fieldwork Mapping

Source Originators: Ontario Geological Survey

39 1 of 1 E/41.3 265.6 / -6.67 lot 10 con 4 WWIS

Well ID: 4907849 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:

Sec. Water Use:

Date Received:
7/15/1994

Sec. Water Use:

Selected Flag:
Yes

Final Well Status: Abandonment Rec:

 Water Type:
 Contractor:
 1129

 Casing Material:
 Form Version:
 1

 Audit No:
 149025
 Owner:

Tag: Street Name:

Construction Method: County: PEEL

 Elevation (m):
 Municipality:
 CALEDON TOWN (ALBION)

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:
 010

 Well Depth:
 Concession:
 04

 Overburden/Bedrock:
 Concession Name:
 CON

Overburden/Bedrock: Concession Name: CON Pump Rate: Easting NAD83:

Static Water Level:

Flowing (Y/N):

Flow Rate:

Northing NAD83:

Zone:

UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490/4907849.pdf

**Bore Hole Information** 

Clear/Cloudy:

**Bore Hole ID:** 10322408 **Elevation:** 265.084106

DP2BR: Elevrc:

 Spatial Status:
 Improved
 Zone:
 17

 Code OB:
 \_
 East83:
 598780

 Code OB Desc:
 No formation data
 North83:
 4857872

 Open Hole:
 Org CS:
 N83

Cluster Kind: UTMRC: 1

Date Completed: UTMRC Desc: margin of error : < 3 m

Remarks: Location Method:

Elevrc Desc:
Location Source Date:
As of Fall, 2005

Improvement Location Source: YPDT\_Master\_A.mdb from Conservation Authority Moraine Coalition

Improvement Location Method: EngineeringReport

Source Revision Comment: Sourced from Earthfx Inc. by CAMC. Source notes: EFX; Consultant Report; Alias: IWA: C34B-14 Original units in

CAMC's source: UTM NAD83 UTMs and Gnd Elev updated by Hunter Brought into CAMC data on: 02/08/2002.

Order No: 20290400210

Source ID: IWA: C34B-14

**Supplier Comment:** Changed from lot/centroid coordinates.

Method of Construction & Well

<u>Use</u>

Method Construction ID: 964907849

Method Construction Code:

Method Construction: Not Known

Other Method Construction:

Pipe Information

**Pipe ID:** 10870978

Casing No:

Comment: Alt Name:

40 1 of 1 S/41.6 262.4/-9.86 lot 11 con 3

Well ID: 4903854 Data Entry Status:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

**PEEL** 

Order No: 20290400210

Construction Date:

Data Src: Primary Water Use: **Domestic** Date Received: 7/12/1972

Sec. Water Use: 0 Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 2610 Casing Material: Form Version:

Audit No: Owner: Tag: Street Name: **Construction Method:** County:

Municipality: Elevation (m): **CALEDON TOWN (ALBION)** Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 011 03 Well Depth: Concession: CON Overburden/Bedrock: Concession Name:

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4903854.pdf PDF URL (Map):

**Bore Hole Information** 

Bore Hole ID: 10318683 Elevation: 263.508514

DP2BR: 81 Elevrc:

Spatial Status: Zone: 17 597814.6 Code OB: East83:

Code OB Desc: **Bedrock** North83: 4857025

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 6/12/1972 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

Overburden and Bedrock **Materials Interval** 

Formation ID: 932043348

Layer: Color: 6 **BROWN** General Color: Mat1: 05

CLAY

Most Common Material: Mat2: Mat2 Desc: Mat3:

0 Formation Top Depth: Formation End Depth: 12

Formation End Depth UOM:

Overburden and Bedrock Materials Interval

Formation ID: 932043349

2 Layer: Color:

Mat3 Desc:

GREY General Color: Mat1: 05 Most Common Material:

CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 12 Formation End Depth: 81 Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

Formation ID: 932043350 Layer:

Color: 2 General Color: **GREY** Mat1: 17 Most Common Material: SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 81 Formation End Depth: 120 Formation End Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 964903854

**Method Construction Code:** 

**Method Construction:** Cable Tool

Other Method Construction:

#### Pipe Information

10867253 Pipe ID:

Casing No:

Comment: Alt Name:

## Construction Record - Casing

930526320 Casing ID:

Layer:

Material:

Open Hole or Material:

Depth From:

87 Depth To: Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM: ft

# Results of Well Yield Testing

Pump Test ID: 994903854

Pump Set At:

90 Static Level: Final Level After Pumping: 120 Recommended Pump Depth: 115

Order No: 20290400210

Pumping Rate: 2
Flowing Rate:

 Recommended Pump Rate:
 2

 Levels UOM:
 ft

 Rate UOM:
 GPM

 Water State After Test Code:
 1

 Water State After Test:
 CLEAR

Pumping Test Method: 2
Pumping Duration HR: 2
Pumping Duration MIN: 30
Flowing: No

### **Draw Down & Recovery**

 Pump Test Detail ID:
 934531525

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 90

 Test Level UOM:
 ft

### **Draw Down & Recovery**

 Pump Test Detail ID:
 934786081

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 90

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 935051000

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 90

 Test Level UOM:
 ft

# **Draw Down & Recovery**

 Pump Test Detail ID:
 934257414

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 90

 Test Level UOM:
 ft

## Water Details

 Water ID:
 933791897

 Layer:
 1

 Kind Code:
 2

 Kind:
 SALTY

 Water Found Depth:
 85

 Water Found Depth UOM:
 ft

41 1 of 1 SSE/44.6 261.0 / -11.29 lot 10 con 4 ON WWIS

**Well ID:** 4906516

Primary Water Use: Domestic

Sec. Water Use: Final Well Status: Water Supply 
 Data Src:
 1

 Date Received:
 12/22/1986

 Selected Flag:
 Yes

Order No: 20290400210

Abandonment Rec:

Data Entry Status:

**Construction Date:** 

Water Type: Contractor: 4778
Casing Material: Form Version: 1

Audit No: NA Owner:
Tag: Street Name:

 Construction Method:
 County:
 PEEL

 Elevation (m):
 Municipality:
 CALEDON TOWN (ALBION)

Elevation Reliability:

Depth to Bedrock:

Lot:

010

Well Depth: Concession: 04
Overburden/Bedrock: Concession Name: CON

Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:Flowing (Y/N):Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4906516.pdf

# **Bore Hole Information**

**Bore Hole ID:** 10321081 **Elevation:** 260.784027

DP2BR: Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 0
 East83:
 598226.6

Code OB Desc:OverburdenNorth83:4857340Open Hole:Org CS:

Cluster Kind: UTMRC: 5

 Date Completed:
 10/11/1986
 UTMRC Desc:
 margin of error: 100 m - 300 m

Remarks: Location Method: W

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

## Overburden and Bedrock

## Materials Interval

**Formation ID:** 932054046

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

 Mat1:
 09

Most Common Material: MEDIUM SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 23
Formation End Depth: 35
Formation End Depth UOM: ft

# Overburden and Bedrock

# Materials Interval

**Formation ID:** 932054044

**Layer:** 1 **Color:** 6

General Color: BROWN Mat1: 05
Most Common Material: CLAY

Mat2:

Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 18
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932054045

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 18
Formation End Depth: 23
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932054047

 Layer:
 4

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 35
Formation End Depth: 45
Formation End Depth UOM: ft

# Method of Construction & Well

<u>Use</u>

Method Construction ID: 964906516
Method Construction Code: 1
Method Construction: Coble Teel

Method Construction: Cable Tool

Other Method Construction:

# Pipe Information

 Pipe ID:
 10869651

 Casing No:
 1

Comment: Alt Name:

## **Construction Record - Casing**

 Casing ID:
 930529792

 Layer:
 2

 Material:
 1

 Open Hole or Material:
 STEEL

Order No: 20290400210

Depth From: Depth To: 45 Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM: ft

#### **Construction Record - Casing**

Casing ID: 930529791

Layer: Material: Open Hole or Material: STEEL

Depth From:

Depth To: 25 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

## **Construction Record - Screen**

933359992 Screen ID: Layer: 010 Slot: Screen Top Depth: 25 Screen End Depth: 35 Screen Material: Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter:

#### Results of Well Yield Testing

Pump Test ID: 994906516

6

Pump Set At:

Static Level:

Final Level After Pumping: 22 40 Recommended Pump Depth: Pumping Rate: 12 Flowing Rate: Recommended Pump Rate: 12 Levels UOM: ft Rate UOM: GPM Water State After Test Code:

**CLEAR** Water State After Test: Pumping Test Method: 2 **Pumping Duration HR:** 4 **Pumping Duration MIN:** 0 Flowing: No

# **Draw Down & Recovery**

Pump Test Detail ID: 935048440 Test Type: Draw Down

Test Duration: 60 22 Test Level: Test Level UOM: ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934528854 Test Type: Draw Down Test Duration:

Test Level: 22
Test Level UOM: ft

**Draw Down & Recovery** 

Pump Test Detail ID: 934254262
Test Type: Draw Down

 Test Duration:
 15

 Test Level:
 22

 Test Level UOM:
 ft

**Draw Down & Recovery** 

Pump Test Detail ID:934782941Test Type:Draw Down

 Test Duration:
 45

 Test Level:
 22

 Test Level UOM:
 ft

Water Details

*Water ID*: 933794492

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 23
Water Found Depth UOM: ft

42 1 of 1 E/44.7 265.9 / -6.40 lot 11 con 5 WWIS

Well ID: 4904011 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 1/15/1973

Sec. Water Use:0Selected Flag:YesFinal Well Status:Water SupplyAbandonment Rec:

Water Type:Contractor:5459Casing Material:Form Version:1

Casing Material: Form Version:
Audit No: Owner:
Tag: Street Name:

Construction Method: County: PEEL

Elevation (m):Municipality:CALEDON TOWN (ALBION)Elevation Reliability:Site Info:

 Depth to Bedrock:
 Lot:
 011

 Well Depth:
 Concession:
 05

 Overburden/Redrock:
 Concession Name:
 CON.

Overburden/Bedrock: Concession Name: CON Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability:

Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4904011.pdf

Order No: 20290400210

**Bore Hole Information** 

**Bore Hole ID:** 10318800 **Elevation:** 265.093353

DP2BR: Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 0
 East83:
 598755.6

 Code OB Desc:
 Overburden
 North83:
 4858099

Open Hole: Org CS:

UTMRC:

**UTMRC Desc:** 

Location Method:

margin of error: 30 m - 100 m

Order No: 20290400210

p4

Cluster Kind:

**Date Completed:** 8/26/1972

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932043890

Layer: 4

Color:

General Color:

*Mat1:* 08

Most Common Material: FINE SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 110
Formation End Depth: 115
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932043888

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 28

 Mat2 Desc:
 SAND

Mat3:

Mat3 Desc:

Formation Top Depth: 34
Formation End Depth: 65
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932043887

Layer:

Color: General Color:

**Mat1:** 23

Most Common Material: PREVIOUSLY DUG

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 34
Formation End Depth UOM: ft

Overburden and Bedrock

## Materials Interval

**Formation ID:** 932043889

 Layer:
 3

 Color:
 3

 General Color:
 BLUE

 Mat1:
 08

Most Common Material: FINE SAND Mat2: 05
Mat2 Desc: CLAY

Mat3: Mat3 Desc:

Formation Top Depth: 65
Formation End Depth: 110
Formation End Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 964904011

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

# Pipe Information

**Pipe ID:** 10867370

Casing No:

Comment: Alt Name:

## **Construction Record - Casing**

**Casing ID:** 930526477

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 110

 Casing Diameter:
 6

Casing Diameter UOM: inch Casing Depth UOM: ft

## **Construction Record - Screen**

**Screen ID:** 933359456

 Layer:
 1

 Slot:
 006

 Screen Top Depth:
 110

 Screen End Depth:
 114

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 6

# Results of Well Yield Testing

**Pump Test ID:** 994904011

Pump Set At:

Static Level:0Final Level After Pumping:100Recommended Pump Depth:100

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB		
Levels UOM: Rate UOM:	e: led Pump Rate: : After Test Code: After Test: st Method: ration HR:	6 1 6 ft GPM 1 CLEAR 1 1 30 Yes					
Draw Down	& Recovery						
Pump Test L Test Type: Test Duratio Test Level: Test Level U	n:	935051100 Draw Down 60 100 ft					
Draw Down	& Recovery						
Pump Test L Test Type: Test Duratio Test Level: Test Level U	n:	934257510 Draw Down 15 80 ft					
<u>Draw Down</u>	<u>&amp; Recovery</u>						
Pump Test L Test Type: Test Duratio Test Level: Test Level U	n:	934532038 Draw Down 30 100 ft					
Water Detail	<u>s</u>						
Water ID: Layer: Kind Code: Kind: Water Found Water Found	l Depth: I Depth UOM:	933792029 1 1 FRESH 110 ft					
43	1 of 14	E/48.4	265.8 / -6.43	GEORBON TRANSPORTATION SERVICES INC. 14091 HUMBER STA. RD., BOLTON CALEDON TOWN ON	CA		
Certificate #. Application Issue Date: Approval Ty, Status: Application Client Name Client Addre Client City: Client Posta	Year: pe: Type: : sss: I Code:	8-3049-95- 95 4/18/1995 Industrial air Approved					
Project Description: Contaminants: Emission Control:		WASTE OIL FURNACE MODEL CB-4000 Suspended Particulate Matter, Nitrogen Oxides, Sulphur Dioxide, Zinc					

Order No: 20290400210

**Emission Control:** 

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m)

E/48.4

(m)

265.8 / -6.43

GEORBON TRANSPORTATION SERVICES INC.

14091 HUMBER STATION ROAD

**BOLTON ON L7E 5T1** 

Choice of Contact:

Phone No Admin:

PO Box No:

Country:

Co Admin:

Generator No: ON1673501

2 of 14

Status: Approval Years:

43

94,95,96,97,98,99,00,01

Contam. Facility:

MHSW Facility:

SIC Code: 4561

SIC Description:

GEN. FREIGHT TRUCK.

Detail(s)

Waste Class: 212

ALIPHATIC SOLVENTS Waste Class Desc:

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class:

**OIL SKIMMINGS & SLUDGES** Waste Class Desc:

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

02,03,04,05,06,07,08

GEORBON TRANSPORTATION SERVICES INC. 43 3 of 14 E/48.4 265.8 / -6.43

P.O. BOX 10 14091 HUMBER STATION ROAD

**BOLTON ON L7E 5S1** 

Generator No: ON1673501

Status: Approval Years:

Contam. Facility:

MHSW Facility: SIC Code: SIC Description:

Detail(s)

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class:

ALIPHATIC SOLVENTS Waste Class Desc:

Waste Class:

PETROLEUM DISTILLATES Waste Class Desc:

Waste Class:

Waste Class Desc: **OIL SKIMMINGS & SLUDGES** 

Waste Class: 265

Waste Class Desc: **GRAPHIC ART WASTES** 

Waste Class: 265

**GRAPHIC ART WASTES** Waste Class Desc:

43 4 of 14 E/48.4 265.8 / -6.43 GEORBON TRANSPORTATION SERVICES INC. **GEN** P.O. BOX 10 14091 HUMBER STATION ROAD

**GEN** 

**GEN** 

PO Box No: Country: Choice of Contact:

Co Admin: Phone No Admin:

Order No: 20290400210

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

**BOLTON ON L7E 0Z9** 

Generator No:ON1673501PO Box No:Status:Country:Approval Years:2009Choice of Contact:

Contam. Facility: MHSW Facility: Co Admin: Phone No Admin:

**SIC Code:** 484121, 484122

SIC Description: General Freight Trucking Long Distance Truck-Load, General Freight Trucking Long Distance Less Than Truck-

Load

Detail(s)

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 251

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 265

Waste Class Desc: GRAPHIC ART WASTES

43 5 of 14 E/48.4 265.8 / -6.43 GEORBON TRANSPORTATION SERVICES INC.

14091 HUMBER STATION ROAD

**BOLTON ON L7E 0Z9** 

Generator No:ON1673501PO Box No:Status:Country:Approval Years:2010Choice of Contact:

Approval Years: 2010 Choice of Contact
Contam. Facility: Co Admin:
MHSW Facility: Phone No Admin:

**SIC Code:** 484121, 484122

SIC Description: General Freight Trucking Long Distance Truck-Load, General Freight Trucking Long Distance Less Than Truck-

Load

Detail(s)

158

Waste Class: 265

Waste Class Desc: GRAPHIC ART WASTES

Waste Class: 251

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

43 6 of 14 E/48.4 265.8 / -6.43 GEORBON TRANSPORTATION SERVICES INC.

14091 HUMBER STATION ROAD

**GEN** 

**BOLTON ON L7E 0Z9** 

Number of Direction/ Elev/Diff Site DΒ Map Key

ON1673501 Generator No: PO Box No:

Distance (m)

(m)

Status: Country: Approval Years: 2011 Choice of Contact: Co Admin:

Contam. Facility: MHSW Facility:

484121, 484122 SIC Code:

Records

SIC Description: General Freight Trucking Long Distance Truck-Load, General Freight Trucking Long Distance Less Than Truck-

Phone No Admin:

Load

Detail(s)

Waste Class: 251

Waste Class Desc: **OIL SKIMMINGS & SLUDGES** 

Waste Class:

WASTE OILS & LUBRICANTS Waste Class Desc:

Waste Class: 213

PETROLEUM DISTILLATES Waste Class Desc:

Waste Class:

Waste Class Desc: **GRAPHIC ART WASTES** 

Waste Class:

ALIPHATIC SOLVENTS Waste Class Desc:

7 of 14 E/48.4 265.8 / -6.43 GEORBON TRANSPORTATION SERVICES INC. 43 **GEN** 14091 HUMBER STATION ROAD

**BOLTON ON L7E 5T1** 

ON1673501 Generator No: PO Box No: Status:

Country:

Approval Years: 2012 Choice of Contact: Contam. Facility: Co Admin: Phone No Admin: MHSW Facility:

SIC Code: 484121, 484122

SIC Description: General Freight Trucking Long Distance Truck-Load, General Freight Trucking Long Distance Less Than Truck-

Load

Detail(s)

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Desc:

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 265

Waste Class Desc: **GRAPHIC ART WASTES** 

Waste Class:

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class:

PETROLEUM DISTILLATES Waste Class Desc:

8 of 14 265.8 / -6.43 GEORBON TRANSPORTATION SERVICES INC. 43 E/48.4 **GEN** 

14091 HUMBER STATION ROAD

Order No: 20290400210

**BOLTON ON** 

Generator No: ON1673501 PO Box No: Status: Country:

Approval Years: 2013 Choice of Contact:

Contam. Facility: Co Admin: MHSW Facility: Phone No Admin:

**SIC Code:** 484121, 484122

SIC Description: GENERAL FREIGHT TRUCKING, LONG DISTANCE, TRUCK-LOAD

Detail(s)

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 265

Waste Class Desc: GRAPHIC ART WASTES

Waste Class: 25

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

43 9 of 14 E/48.4 265.8 / -6.43 GEORBON TRANSPORTATION SERVICES INC. 14091 HUMBER STATION ROAD

BOLTON ON L7E 5S1

Generator No: ON1673501 PO Box No:

Status:Country:CanadaApproval Years:2016Choice of Contact:CO\_OFFICIALContam. Facility:NoCo Admin:Tim D HarknessMHSW Facility:NoPhone No Admin:905-857-8525 Ext.6246

**SIC Code:** 484121, 484122

SIC Description: GENERAL FREIGHT TRUCKING, LONG DISTANCE, TRUCK-LOAD, 484122

Detail(s)

Waste Class: 265

Waste Class Desc: GRAPHIC ART WASTES

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 264

Waste Class Desc: PHOTOPROCESSING WASTES

Waste Class: 25

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

ON1673501

43 10 of 14 E/48.4 265.8 / -6.43 GEORBON TRANSPORTATION SERVICES INC. 14091 HUMBER STATION ROAD GEN

PO Box No:

BOLTON ON LTE 5S1

Order No: 20290400210

BOLTON ON LIL

Status: Country: Canada

 Approval Years:
 2015
 Choice of Contact:
 CO\_OFFICIAL

 Contam. Facility:
 No
 Co Admin:
 Tim D Harkness

 MHSW Facility:
 No
 Phone No Admin:
 905-857-8525 Ext.6246

Generator No:

Number of Elev/Diff DΒ Map Key Direction/ Site Records Distance (m) (m)

SIC Code: 484121, 484122

SIC Description: GENERAL FREIGHT TRUCKING, LONG DISTANCE, TRUCK-LOAD, 484122

Detail(s)

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class:

PETROLEUM DISTILLATES Waste Class Desc:

Waste Class:

Waste Class Desc: **GRAPHIC ART WASTES** 

Waste Class: 251

Waste Class Desc: **OIL SKIMMINGS & SLUDGES** 

Waste Class: 264

Waste Class Desc: PHOTOPROCESSING WASTES

43 11 of 14 E/48.4 265.8 / -6.43 GEORBON TRANSPORTATION SERVICES INC. **GEN** 14091 HUMBER STATION ROAD

**BOLTON ON L7E 5S1** 

ON1673501 Generator No: PO Box No:

Status: Country: Canada Approval Years: 2014 Choice of Contact: CO\_OFFICIAL Contam. Facility: Co Admin: Tim D Harkness No MHSW Facility: 905-857-8525 Ext.6246 No Phone No Admin:

SIC Code: 484121, 484122

GENERAL FREIGHT TRUCKING, LONG DISTANCE, TRUCK-LOAD, 484122 SIC Description:

Detail(s)

Waste Class: 265

Waste Class Desc: **GRAPHIC ART WASTES** 

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 251

**OIL SKIMMINGS & SLUDGES** Waste Class Desc:

Waste Class: 264

PHOTOPROCESSING WASTES Waste Class Desc:

Waste Class:

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

ON1673501

43 12 of 14 E/48.4 265.8 / -6.43 CAVALIER TRANSPORTATION SERVICES INC. **GEN** 14091 HUMBER STATION ROAD

**BOLTON ON L7E 5S1** 

Registered Canada Country: Status:

Approval Years: As of Dec 2018 Choice of Contact: Contam. Facility: Co Admin:

PO Box No:

Generator No:

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

MHSW Facility: SIC Code: SIC Description: Phone No Admin:

Detail(s)

Waste Class: 251 L

Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class:

Waste Class Desc: Aliphatic solvents and residues

Waste Class: 213 I

Waste Class Desc: Petroleum distillates

Waste Class: 213 T

Waste Class Desc: Petroleum distillates

Waste Class:

Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 264 L

Waste Class Desc: Photoprocessing wastes

13 of 14 E/48.4 265.8 / -6.43 43 14091 Humber Station Rd **EHS** Caledon ON L7E0Z9

265.8 / -6.43

20161223036 Order No:

Status:

Report Type: Standard Report Report Date: 03-JAN-17 Date Received: 23-DEC-16

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): .25 -79.771234 X:

Y: 43.870054

14 of 14 43

CAVALIER TRANSPORTATION SERVICES INC. 14091 HUMBER STATION ROAD

**GEN** 

Order No: 20290400210

**BOLTON ON L7E 5S1** 

Generator No: ON1673501 Registered Status:

Approval Years: As of Apr 2020 Contam. Facility: MHSW Facility: SIC Code:

PO Box No: Country:

Canada

Choice of Contact: Co Admin: Phone No Admin:

Detail(s)

SIC Description:

Waste Class:

Waste Class Desc: Waste oils/sludges (petroleum based)

E/48.4

Waste Class: 252 L

Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 264 L

Waste Class Desc: Photoprocessing wastes

Waste Class: 213 T

Waste Class Desc: Petroleum distillates

Waste Class: 212 L

Waste Class Desc: Aliphatic solvents and residues

Waste Class: 213 I

Waste Class Desc: Petroleum distillates

44 1 of 1 SSW/49.4 263.9 / -8.38 lot 11 con 3

Well ID: 4903995 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:DomesticDate Received:12/28/1972Sec. Water Use:0Selected Flag:Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type:Contractor:5206Casing Material:Form Version:1

Audit No: Owner:
Tag: Street Name:

Construction Method:County:PEELElevation (m):Municipality:CALED

 Elevation (m):
 Municipality:
 CALEDON TOWN (ALBION)

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:
 011

 Well Depth:
 Concession:
 03

 Outside width
 Concession:
 CONCESSION:

 Overburden/Bedrock:
 Concession Name:
 CON

 Pump Rate:
 Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4903995.pdf

Zone:

East83:

North83:

Org CS:

UTMRC:

**UTMRC Desc:** 

Location Method:

17

597764.6

4857063

margin of error: 30 m - 100 m

Order No: 20290400210

**Bore Hole Information** 

 Bore Hole ID:
 10318784
 Elevation:
 264.559875

 DP2BR:
 Elevrc:

DP2BR: Spatial Status:

Code OB:

Code OB Desc: Overburden

Open Hole:

Cluster Kind:

**Date Completed:** 11/24/1972

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

**Formation ID:** 932043829

Layer: 7

Color:

General Color:

*Mat1:* 08

Most Common Material: FINE SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 146
Formation End Depth: 150
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932043825

Layer: 3
Color:

General Color:

**Mat1:** 14

Most Common Material: HARDPAN

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 35
Formation End Depth: 78
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932043823

**Layer:** 1 **Color:** 6

General Color: BROWN Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 22
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932043824

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 22
Formation End Depth: 35
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932043827

Layer: 5

Color: General Color:

Order No: 20290400210

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 06

 Mat2 Desc:
 SILT

Mat3: Mat3 Desc:

Formation Top Depth: 120
Formation End Depth: 140
Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932043826

 Layer:
 4

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 78
Formation End Depth: 120
Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932043828

Layer: 6

Color: General Color:

Mat1: 28
Most Common Material: SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 140
Formation End Depth: 146
Formation End Depth UOM: ft

# Method of Construction & Well

<u>Use</u>

Method Construction ID: 964903995

Method Construction Code:

Method Construction: Cable Tool

**Other Method Construction:** 

## Pipe Information

 Pipe ID:
 10867354

 Casing No:
 1

Comment: Alt Name:

# Construction Record - Casing

**Casing ID:** 930526458

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:142Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

## **Construction Record - Screen**

**Screen ID:** 933359451

 Layer:
 1

 Slot:
 008

 Screen Top Depth:
 142

 Screen End Depth:
 146

 Screen Material:
 Screen Depth UOM:
 ft

Screen Depth UOM: ft screen Diameter UOM: inch Screen Diameter: 5

# Results of Well Yield Testing

**Pump Test ID:** 994903995

Pump Set At:

Static Level:

Final Level After Pumping: 120 Recommended Pump Depth: 100 Pumping Rate: 8 Flowing Rate: 1 Recommended Pump Rate: 6 Levels UOM: ft Rate UOM: GPM Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: 2 Pumping Duration HR: 4 **Pumping Duration MIN:** 0 Flowing: Yes

# **Draw Down & Recovery**

Pump Test Detail ID:934257498Test Type:Draw Down

Test Duration: 15
Test Level: 30
Test Level UOM: ft

# Water Details

**Water ID:** 933792011 **Layer:** 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 120

 Water Found Depth UOM:
 ft

45 1 of 1 ENE/49.4 265.9 / -6.40 lot 11 con 5

Order No: 20290400210

Well ID: 4907399 Data Entry Status:

Construction Date: Data Src: 1

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Primary Water Use: Commerical

Sec. Water Use:

Final Well Status: Water Supply

Water Type:

Casing Material: Audit No: 77628

Tag:

**Construction Method:** 

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock: Pump Rate:

Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy:

11/9/1990 Date Received: Selected Flag: Yes

Abandonment Rec:

4778 Contractor: Form Version: 1

Owner: Street Name:

**PEEL** County:

Municipality: CALEDON TOWN (ALBION)

264.812194

598634.6

4858225

margin of error: 100 m - 300 m

Order No: 20290400210

17

wwr

Site Info:

011 Lot: Concession: 05 CON Concession Name:

Easting NAD83: Northing NAD83:

Zone:

Elevation:

Elevrc:

East83:

North83:

Org CS:

**UTMRC**:

UTMRC Desc:

Location Method:

Zone:

UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4907399.pdf

### **Bore Hole Information**

10321958 Bore Hole ID:

DP2BR:

Spatial Status: Code OB:

Bedrock Code OB Desc:

Open Hole: Cluster Kind:

Date Completed: Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

# Overburden and Bedrock

**Materials Interval** 

932058331 Formation ID:

Layer: Color: 3 **BLUE** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 12 Mat2 Desc: **STONES** Mat3: 73 HARD Mat3 Desc: Formation Top Depth: 39

Formation End Depth: 55 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932058332

Layer:

Color: General Color:

erisinfo.com | Environmental Risk Information Services

**Mat1:** 14

Most Common Material: HARDPAN

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 55
Formation End Depth: 62
Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932058335

 Layer:
 7

 Color:
 3

 General Color:
 BLUE

 Mat1:
 10

Most Common Material: COARSE SAND

Mat2: 11
Mat2 Desc: GRAVEL

Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 88
Formation End Depth: 93
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932058333

 Layer:
 5

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 73

 Mat2 Desc:
 HARD

Mat3:

Mat3 Desc:

Formation Top Depth: 62
Formation End Depth: 82
Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932058334

6 Layer: 3 Color: **BLUE** General Color: 05 Mat1: Most Common Material: CLAY Mat2: 12 **STONES** Mat2 Desc: Mat3: 11 Mat3 Desc: **GRAVEL** Formation Top Depth: 82 Formation End Depth: 88 Formation End Depth UOM: ft

# Overburden and Bedrock

## Materials Interval

**Formation ID:** 932058336

 Layer:
 8

 Color:
 3

 General Color:
 BLUE

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 93
Formation End Depth: 118
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932058329

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

05 Mat1: Most Common Material: CLAY 12 Mat2: Mat2 Desc: **STONES** Mat3: Mat3 Desc: **GRAVEL** Formation Top Depth: 0 Formation End Depth: 19 Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932058330

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 85

 Mat2 Desc:
 SOFT

Mat3: Mat3 Desc:

Formation Top Depth: 19
Formation End Depth: 39
Formation End Depth UOM: ft

### Method of Construction & Well

<u>Use</u>

Method Construction ID: 964907399

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

# Pipe Information

 Pipe ID:
 10870528

 Casing No:
 1

Comment: Alt Name:

## **Construction Record - Casing**

930531186 Casing ID:

Layer: Material: Open Hole or Material: STEEL

Depth From:

88 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

#### Construction Record - Screen

Screen ID: 933360216

Layer: Slot: 025 Screen Top Depth: 88 Screen End Depth: 93 Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 6

### Results of Well Yield Testing

Pump Test ID: 994907399

Pump Set At:

22 Static Level: Final Level After Pumping: 80 84 Recommended Pump Depth: Pumping Rate: 10 Flowing Rate: Recommended Pump Rate: 10 Levels UOM: Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: 2 Pumping Duration HR: 2 0 **Pumping Duration MIN:** No Flowing:

# **Draw Down & Recovery**

934531572 Pump Test Detail ID: Draw Down Test Type: Test Duration: 30 60 Test Level: Test Level UOM: ft

# **Draw Down & Recovery**

934785647 Pump Test Detail ID: Test Type: Draw Down Test Duration: 45 Test Level: 68 Test Level UOM: ft

Order No: 20290400210

**Draw Down & Recovery** 

Pump Test Detail ID:934257042Test Type:Draw DownTest Duration:15

Test Level: 50
Test Level UOM: ft

**Draw Down & Recovery** 

Pump Test Detail ID:935051154Test Type:Draw Down

Test Duration: 60
Test Level: 75
Test Level UOM: ft

Water Details

*Water ID*: 933795502

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

Water Found Depth: 88
Water Found Depth UOM: ft

46 1 of 1 SSW/51.9 265.2 / -7.09 14098 GORE RD lot 11 con 3 WWIS

Well ID: 7275497 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:DomesticDate Received:11/24/2016Sec. Water Use:Selected Flag:YesFinal Well Status:Water SupplyAbandonment Rec:

Final Well Status: Water Supply

Abandonment Rec:

Water Type:

Contractor: 1663

Casing Material: Form Version: 7
Audit No: Z212008 Owner:

*Tag:* A185270 *Street Name:* 14098 GORE RD

Construction Method: County: PEEL

 Elevation (m):
 Municipality:
 CALEDON TOWN (ALBION)

 Elevation Reliability:
 Site Info:

Depth to Bedrock:Lot:011Well Depth:Concession:03Condition to (Parker)Concession:03

Overburden/Bedrock: Concession Name: CON
Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:

Flowing (Y/N):
Flow Rate:
UTM Reliability:
Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/727\7275497.pdf

**Bore Hole Information** 

**Bore Hole ID**: 1006295810 **Elevation**: 265.365112

DP2BR: Elevrc: Spatial Status: Zone: 17 Code OB: East83: 597641 Code OB Desc: North83: 4857180 UTM83 Open Hole: Org CS: Cluster Kind: UTMRC:

**Date Completed:** 5/6/2016 **UTMRC Desc:** margin of error : 30 m - 100 m

Remarks: Location Method: wwr

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

1006438317 Formation ID:

Layer: 2 Color: General Color: **GREY** Mat1: 28 SAND Most Common Material: Mat2: 11 Mat2 Desc: **GRAVEL** 

Mat3:

Mat3 Desc:

125 Formation Top Depth: Formation End Depth: 133 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

1006438314 Formation ID:

Layer: Color: **GREY** General Color: Mat1: 06 SILT Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 98 Formation End Depth: 110 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

1006438316 Formation ID:

Layer: 6 Color: 2 **GREY** General Color: 28 Mat1: SAND Most Common Material: Mat2: 05 Mat2 Desc: CLAY

Mat3: Mat3 Desc:

113 Formation Top Depth: Formation End Depth: 125 Formation End Depth UOM: ft

Overburden and Bedrock **Materials Interval** 

Formation ID: 1006438311

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 16
Formation End Depth UOM: ft

# Overburden and Bedrock

Most Common Material:

**Materials Interval** 

**Formation ID:** 1006438312

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Mat2 Desc:
 STONES

Mat3: Mat3 Desc:

Formation Top Depth: 16
Formation End Depth: 38
Formation End Depth UOM: ft

### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1006438318

 Layer:
 8

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 133
Formation End Depth: 143
Formation End Depth UOM: ft

### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1006438315

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 06

 Mat2 Desc:
 SILT

Mat3:

Mat3 Desc:

Formation Top Depth: 110
Formation End Depth: 113
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 1006438313

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 06

 Most Common Material:
 SILT

 Mat2:
 28

 Mat2 Desc:
 SAND

Mat3: Mat3 Desc:

Formation Top Depth: 38
Formation End Depth: 98
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006438355

 Layer:
 1

 Plug From:
 0

 Plug To:
 20

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006438356

 Layer:
 2

 Plug From:
 20

 Plug To:
 137

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1006438354

Method Construction Code: 2

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

**Pipe ID:** 1006438309

Casing No: 0

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 1006438325

 Layer:
 4

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 127

 Depth To:
 137

 Casing Diameter:
 5

 Casing Diameter UOM:
 inch

Casing Depth UOM:

#### **Construction Record - Casing**

Casing ID: 1006438324 Layer: 3 Material: STEEL Open Hole or Material: Depth From: 114 Depth To: 112 Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM: ft

ft

#### **Construction Record - Casing**

Casing ID: 1006438322

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 -1

 Depth To:
 19

 Casing Diameter:
 10

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

## Construction Record - Casing

1006438323 Casing ID: Layer: Material: STEEL Open Hole or Material: Depth From: -2 Depth To: 117 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

#### **Construction Record - Casing**

Casing ID: 1006438326

Layer: 5

Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter: Casing Diameter UOM:

Casing Diameter UOM: inch Casing Depth UOM: ft

## Construction Record - Screen

**Screen ID:** 1006438327

Layer: 1 Slot: 8 Screen Top Depth: 117 Screen End Depth: 127 Screen Material: 8 Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 6

#### Results of Well Yield Testing

**Pump Test ID:** 1006438310

Pump Set At: 110

Static Level:

Final Level After Pumping: 71 Recommended Pump Depth: 110 2 Pumping Rate: Flowing Rate: 1 Recommended Pump Rate: 2 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR Pumping Test Method: Pumping Duration HR:** 2 Pumping Duration MIN: 0

# Draw Down & Recovery

Flowing:

Pump Test Detail ID:1006438336Test Type:Draw Down

Test Duration: 5
Test Level: 8.3
Test Level UOM: ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438329

 Test Type:
 Recovery

 Test Duration:
 1

 Test Level:
 70

 Test Level UOM:
 ft

## **Draw Down & Recovery**

Pump Test Detail ID:1006438335Test Type:RecoveryTest Duration:4Test Level:65.3Test Level UOM:ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438346

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 41.8

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438350

 Test Type:
 Recovery

 Test Duration:
 50

 Test Level:
 27.8

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438337

 Test Type:
 Draw Down

 Test Duration:
 10

 Test Level:
 11.9

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID:1006438328Test Type:Draw Down

 Test Duration:
 1

 Test Level:
 3.2

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438352

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 23.1

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID:1006438351Test Type:Draw DownTest Duration:60

 Test Duration:
 60

 Test Level:
 52

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438338

 Test Type:
 Recovery

 Test Duration:
 10

 Test Level:
 60

 Test Level UOM:
 ft

## Draw Down & Recovery

 Pump Test Detail ID:
 1006438347

 Test Type:
 Draw Down

 Test Duration:
 40

 Test Level:
 39.7

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438340

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 54.7

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID:1006438342Test Type:RecoveryTest Duration:20

Test Level: 50.2
Test Level UOM: ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438343

 Test Type:
 Draw Down

 Test Duration:
 25

 Test Level:
 29.2

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438339

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 19.1

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438341

 Test Type:
 Draw Down

 Test Duration:
 20

 Test Level:
 24.9

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438330

 Test Type:
 Draw Down

 Test Duration:
 2

 Test Level:
 4.3

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438331

 Test Type:
 Recovery

 Test Duration:
 2

 Test Level:
 68.8

 Test Level UOM:
 ft

## **Draw Down & Recovery**

Pump Test Detail ID: 1006438334
Test Type: Draw Down
Test Duration: 4
Test Level: 7

Test Level: 7
Test Level UOM: ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438348

 Test Type:
 Recovery

 Test Duration:
 40

 Test Level:
 34.5

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438333

 Test Type:
 Recovery

 Test Duration:
 3

 Test Level:
 67.6

 Test Level UOM:
 ft

## **Draw Down & Recovery**

Pump Test Detail ID:1006438332Test Type:Draw Down

 Test Duration:
 3

 Test Level:
 5.7

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438345

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 33.4

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438349

 Test Type:
 Draw Down

 Test Duration:
 50

 Test Level:
 48.7

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 1006438344

 Test Type:
 Recovery

 Test Duration:
 25

 Test Level:
 45.9

 Test Level UOM:
 ft

## Water Details

Water ID: 1006438321

Layer: Kind Code: Kind:

Water Found Depth:
Water Found Depth UOM: ft

## Hole Diameter

Hole ID: 1006438320

 Diameter:
 8.5

 Depth From:
 20

 Depth To:
 117

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

#### Hole Diameter

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 1006438319 Hole ID: Diameter: 14 Depth From: 0 20 Depth To: Hole Depth UOM: ft Hole Diameter UOM: inch

47 1 of 1 E/53.1 264.9 / -7.40 lot 11 con 5 WWIS

**Well ID:** 4900273

Construction Date:
Primary Water Use: Domestic

**Sec. Water Use:** Domestic O

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No: Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

Date Received: 12/13/1960

Selected Flag: Yes
Abandonment Rec:

Contractor: 1308 Form Version: 1

Owner: Street Name:

County: PEEL

Municipality: CALEDON TOWN (ALBION)

Site Info:

 Lot:
 011

 Concession:
 05

 Concession Name:
 CON

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4900273.pdf

#### **Bore Hole Information**

**Bore Hole ID:** 10315121

DP2BR:

Spatial Status:

Code OB:

Code OB Desc: Overburden

Open Hole:

Cluster Kind:

Date Completed: 11/7/1960

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

**Formation ID:** 932029365

Layer: 3

Color:

General Color:

**Mat1:** 09

Most Common Material: MEDIUM SAND

Mat2: Mat2 Desc: Mat3: **Elevation:** 265.363006

Elevrc:

**Zone:** 17 **East83:** 598846.6 **North83:** 4858021

Org CS:

UTMRC: 5

UTMRC Desc: margin of error: 100 m - 300 m

Order No: 20290400210

Location Method: p

Mat3 Desc:

Formation Top Depth: 8
Formation End Depth: 18
Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 932029363

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Mat3 Desc:
Formation Top Depth: 0
Formation End Depth: 5

## Overburden and Bedrock

Formation End Depth UOM:

Materials Interval

**Formation ID:** 932029364

ft

Layer: 2

Color:

General Color:

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 09

Mat2 Desc: MEDIUM SAND

Mat3: Mat3 Desc:

Formation Top Depth: 5
Formation End Depth: 8
Formation End Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID:964900273Method Construction Code:6Method Construction:Boring

Other Method Construction:

## Pipe Information

 Pipe ID:
 10863691

 Casing No:
 1

Comment: Alt Name:

## Construction Record - Casing

**Casing ID:** 930521201

Layer: 1 Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To: 18

Casing Diameter:30Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

**Pump Test ID:** 994900273

Pump Set At: Static Level:

Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate: 3
Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 8

Water Details

Flowing:

**Pumping Duration MIN:** 

*Water ID:* 933788230

0

No

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 6

 Water Found Depth UOM:
 ft

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Well ID: 4906470 Data Entry Status:

Construction Date: Data Src: 1

Primary Water Use:CommericalDate Received:6/1/1986Sec. Water Use:Selected Flag:Yes

Final Well Status: Water Supply

Water Type:

Water Supply

Abandonment Rec:
Contractor: 1663

Water Type: Contractor: 1663
Casing Material: Form Version: 1
Audit No: Owner:

Tag: Street Name:

Construction Method: County: PEEL

Elevation (m):Municipality:CALEDON TOWN (ALBION)Elevation Reliability:Site Info:

 Depth to Bedrock:
 Lot:
 010

 Well Depth:
 Concession:
 04

Well Depth:Concession:04Overburden/Bedrock:Concession Name:CON

Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:Flowing (Y/N):Zone:

Flow Rate: UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4906470.pdf

Order No: 20290400210

**Bore Hole Information** 

Clear/Cloudy:

**Bore Hole ID:** 10321035 **Elevation:** 264.942749

DP2BR: 107 Elevrc:

Zone:

East83:

North83:

Org CS:

UTMRC:

**UTMRC Desc:** 

Location Method:

17

wwr

598853.6

4857932

margin of error: 100 m - 300 m

Order No: 20290400210

Spatial Status:

Code OB:

Code OB Desc: Mixed in a Layer

Open Hole:

Cluster Kind:

Date Completed: 11/1/1985

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932053816

 Layer:
 7

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 17

 Mat2 Desc:
 SHALE

Mat3: Mat3 Desc:

Formation Top Depth: 107
Formation End Depth: 125
Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932053812

 Layer:
 3

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 6
Formation End Depth: 11
Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932053813

 Layer:
 4

 Color:
 6

 General Color:
 BROWN

Mat1:09Most Common Material:MEDIUM SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 11
Formation End Depth: 83

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 932053811

Layer: 6 Color:

General Color: **BROWN** Mat1: 05 CLAY Most Common Material: Mat2: 11 **GRAVEL** Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 1 Formation End Depth: 6 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932053810

Layer: Color: General Color: **BLACK** Mat1: 02 **TOPSOIL** Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

0 Formation Top Depth: Formation End Depth: Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 932053814

Layer: 5 Color: 2 General Color: **GREY** 09 Mat1: **MEDIUM SAND** 

Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

83 Formation Top Depth: Formation End Depth: 92 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

932053815 Formation ID:

Layer: Color: 3 General Color: **BLUE** 05 CLAY Most Common Material:

**Mat2:** 11

Mat2 Desc: GRAVEL

Mat3: Mat3 Desc:

Formation Top Depth: 92
Formation End Depth: 107
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933170013

 Layer:
 1

 Plug From:
 90

 Plug To:
 125

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 964906470

Method Construction Code:

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

*Pipe ID:* 10869605

Casing No:

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 930529727

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 87
Casing Diameter: 6
Casing Diameter UOM: inch

Casing Depth UOM:

**Construction Record - Screen** 

**Screen ID:** 933359977

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 87

 Screen End Depth:
 90

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 6

Results of Well Yield Testing

**Pump Test ID:** 994906470

Pump Set At:

Static Level: 4

•	lumber of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Final Level After Recommended I Pumping Rate: Flowing Rate: Recommended I Levels UOM: Rate UOM: Water State Afte Water State Afte Pumping Test M Pumping Duration	Pump Depth: Pump Rate: r Test Code: r Test: lethod: on HR:	83 80 18 12 ft GPM 1 CLEAR 1 1				
Flowing:	ocovory	No				
Pump Test Detai Test Type: Test Duration: Test Level: Test Level UOM:	il ID:	934254228 Recovery 15 4 ft				
Water Details						
Water ID: Layer: Kind Code: Kind: Water Found De <sub>l</sub> Water Found De <sub>l</sub>		933794446 1 1 FRESH 80 ft				
49 10	of 1	S/58.7	261.0/-11.22	lot 10 con 3 ON		wwis
Well ID: Construction Da Primary Water U Sec. Water Use: Final Well Status Water Type: Casing Material: Audit No: Tag: Construction Me Elevation (m): Elevation Reliab Depth to Bedroc Well Depth: Overburden/Bed Pump Rate: Static Water Lev Flowing (Y/N): Flow Rate: Clear/Cloudy: PDF URL (Map):	s: Water S  156237  ethod: illity: k: lrock:	upply	rdv.cloudfront.net/	Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 9/21/1995 Yes 3108 1  PEEL CALEDON TOWN (ALBION) 010 03 CON	
Bore Hole Inform		26		Elevation	261 022596	
Bore Hole ID: DP2BR: Spatial Status:	1032258 Improve			Elevation: Elevrc: Zone:	261.932586 17	

Order No: 20290400210

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

597914 East83: Code OB Desc: Overburden North83: 4856940

Open Hole: Org CS: N83 Cluster Kind: UTMRC: 4

Date Completed: 8/16/1995 **UTMRC Desc:** margin of error: 30 m - 100 m

Location Method: Remarks: Elevrc Desc:

As of Fall, 2005 Location Source Date:

Improvement Location Source: YPDT\_Master\_A.mdb from Conservation Authority Moraine Coalition

Improvement Location Method:

Sourced from Hunter and Assoc. by CAMC. Source notes: HUNTER 2001 ORM AVI STUDY; OBM (UTM 1982) Source Revision Comment:

/Orthophoto (1999)/Parcels 2001; Original units in CAMC's source: UTM NAD83 UTMs and Gnd Elev updated by

Order No: 20290400210

Hunter Brought into CAMC data on: 02/08/2002. Source ID: 4908027

**Supplier Comment:** Changed from lot/centroid coordinates.

#### Overburden and Bedrock

**Materials Interval** 

Code OB:

Formation ID: 932061502

Layer:

Color: General Color:

Mat1: 02

Most Common Material: **TOPSOIL** 

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

0 Formation Top Depth: Formation End Depth: 2 Formation End Depth UOM: ft

#### Overburden and Bedrock

Materials Interval

932061504 Formation ID:

Layer: Color: 3 **BLUE** General Color: Mat1: 05 CLAY Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 12 Formation End Depth: 27 Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

Formation ID: 932061503

Layer: 2 Color:

**BROWN** General Color: Mat1: 05

Most Common Material: Mat2:

Mat2 Desc: Mat3: Mat3 Desc:

2 Formation Top Depth:

CLAY

Formation End Depth: 12 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932061506

5 Layer: Color: 3 General Color: **BLUE** 05 Mat1: Most Common Material: CLAY Mat2: 85 Mat2 Desc: SOFT

Mat3: Mat3 Desc:

Formation Top Depth: 78 124 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

932061507 Formation ID:

Layer: Color: 6

General Color: **BROWN** Mat1: 28 Most Common Material: SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 124 Formation End Depth: 130 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932061505

Layer: Color: 3 General Color: **BLUE** 05 Mat1: Most Common Material: CLAY Mat2: 11 **GRAVEL** Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 27 78 Formation End Depth:

Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933170717 Layer: Plug From: 20 Plug To: 121 Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933170716

 Layer:
 1

 Plug From:
 0

 Plug To:
 20

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 964908027

Method Construction Code: 2

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

**Pipe ID:** 10871156

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930532030

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 121
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930532031

Layer: 2
Material: 1
Open Hole or Material: STEEL

Depth From:
124
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM:

ft

**Construction Record - Screen** 

**Screen ID:** 933360438

 Layer:
 1

 Slot:
 008

 Screen Top Depth:
 124

 Screen End Depth:
 130

Screen Depth UOM: ft Screen Diameter UOM: inch

Order No: 20290400210

Screen Material:

#### Results of Well Yield Testing

**Pump Test ID:** 994908027

Pump Set At:

Static Level: 1
Final Level After Pumping: 125
Recommended Pump Depth: 120
Pumping Rate: 8
Flowing Rate:

Recommended Pump Rate: 6 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR Pumping Test Method:** 2 **Pumping Duration HR:** Pumping Duration MIN: 0 No Flowing:

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934786885

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 15

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934258707

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 63

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934533227

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 35

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 935044062

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 4

 Test Level UOM:
 ft

#### Water Details

*Water ID*: 933796145

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 124

 Water Found Depth UOM:
 ft

WSW/58.7 275.9 / 3.64 **50** 1 of 1 lot 12 con 3 **WWIS** ON

Well ID: 4904998 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 12/31/1975 Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec:

4919 Water Type: Contractor: Casing Material: Form Version: 1 Audit No: Owner:

Street Name: Tag:

PEEL **Construction Method:** County: **CALEDON TOWN (ALBION)** Elevation (m): Municipality:

Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 012 Well Depth: Concession: 03 Overburden/Bedrock: Concession Name: CON

Pump Rate: Easting NAD83: Northing NAD83: Static Water Level: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4904998.pdf PDF URL (Map):

#### **Bore Hole Information**

Bore Hole ID: 10319763 Elevation: 276.00241

DP2RR Elevrc: Spatial Status: Zone: 17 Code OB: East83: 597280.6

Code OB Desc: Overburden North83: 4857522

Open Hole: Org CS: Cluster Kind: **UTMRC:** 

margin of error: 30 m - 100 m Date Completed: 12/4/1975 UTMRC Desc:

Order No: 20290400210

Remarks: Location Method: Elevrc Desc:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Location Source Date:

#### Overburden and Bedrock **Materials Interval**

Formation ID: 932048095

Layer: 6 Color:

**BROWN** General Color: Mat1: **TOPSOIL** Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

0 Formation Top Depth: Formation End Depth: Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

Formation ID: 932048096

Layer: 2 Color: 6 General Color: **BROWN** 05 Mat1:

Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 1 10 Formation End Depth: Formation End Depth UOM: ft

#### Overburden and Bedrock

Materials Interval

Formation ID: 932048097

Layer: Color: 2 General Color: **GREY** Mat1: 28 SAND Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 10 Formation End Depth: 34 Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

932048098 Formation ID:

4 Layer: Color: **GREY** General Color: Mat1: 28 SAND Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

34 Formation Top Depth: Formation End Depth: 40 Formation End Depth UOM:

## Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 964904998 **Method Construction Code:** 

**Method Construction: Boring** 

Other Method Construction:

#### Pipe Information

Pipe ID: 10868333

Casing No:

Comment:

Alt Name:

#### **Construction Record - Casing**

**Casing ID:** 930527733

Layer:

Material: 3

Open Hole or Material: CONCRETE

Depth From:
Depth To: 40
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Results of Well Yield Testing

**Pump Test ID:** 994904998

Pump Set At:

Static Level:25Final Level After Pumping:38Recommended Pump Depth:34

Pumping Rate: Flowing Rate:

Recommended Pump Rate: 2
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 0

Pumping Duration HR: 0
Pumping Duration MIN: 30
Flowing: No

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934526027

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 36

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934780143

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 34

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934260273

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 38

 Test Level UOM:
 ft

## **Draw Down & Recovery**

Pump Test Detail ID: 935045098
Test Type: Recovery

Мар Кеу	Number of Records	f	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Test Duration	า:		60				
Test Level: Test Level U	OM·		32 ft				
rest Lever O	<i>0111.</i>						
Water Details	<u> </u>						
Water ID:			933793034				
Layer: Kind Code:			1 5				
Kind:			Not stated				
Water Found			34				
water Found	Depth UOM:		ft				
<u>51</u>	1 of 1		ENE/60.9	265.5 / -6.79	ON		wwis
Well ID:	7:	285847			Data Entry Status:	Yes	
Construction	Date:				Data Src:		
Primary Water					Date Received:	5/2/2017	
Sec. Water U Final Well St					Selected Flag: Abandonment Rec:	Yes	
Water Type:					Contractor:	7215	
Casing Mater Audit No:		36076			Form Version: Owner:	8	
Tag:		212500			Street Name:		
Construction					County:	PEEL	
Elevation (m Elevation Re					Municipality: Site Info:	CALEDON TOWN (ALBION)	
Depth to Bed					Lot:		
Well Depth:					Concession:		
Overburden/ Pump Rate:	Bedrock:				Concession Name: Easting NAD83:		
Static Water	Level:				Northing NAD83:		
Flowing (Y/N	):				Zone:		
Flow Rate: Clear/Cloudy	<i>':</i>				UTM Reliability:		
PDF URL (Ma	ap):						
Bore Hole In	formation						
Bore Hole ID	: 1	0063953	342		Elevation:	264.518798	
DP2BR: Spatial Statu	•				Elevrc: Zone:	17	
Code OB:	J.				East83:	598658	
Code OB Des	sc:				North83:	4858218	
Open Hole: Cluster Kind					Org CS: UTMRC:	UTM83 4	
Date Comple		/25/2017	7		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:					Location Method:	wwr	
Elevrc Desc: Location Sou							
	t Location Sou	urce:					
	t Location Met						
Source Revis	sion Comment nment:	i.					
52	1 of 4		ESE/64.6	265.5 / -6.81	JC SANI CARE INC.		GEN
					7865 KING STREET I BOLTON ON L7E 5S		OLIV.
Generator No Status:	<b>o</b> : C	N15262	200		PO Box No: Country:		

Number of Direction/ Elev/Diff Site DΒ Map Key (m)

Records Distance (m)

92,93,94,95,96,97,98 Approval Years: Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin:

SIC Code: 1992

SIC Description: CONTRACT TEX. DYEING

Detail(s)

Waste Class: 241

Waste Class Desc: HALOGENATED SOLVENTS

Waste Class:

ORGANIC LABORATORY CHEMICALS Waste Class Desc:

**52** 2 of 4 ESE/64.6 265.5 / -6.81 JC SANI CARE INC. GEN

7865 KING STREET WEST **BOLTON ON L7E 5S1** 

SPL

Order No: 20290400210

ON1526200 Generator No: PO Box No: Status: Country:

Approval Years: 99,00,01 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin:

SIC Code: 1992

SIC Description: CONTRACT TEX. DYEING

Detail(s)

Waste Class:

Waste Class Desc: HALOGENATED SOLVENTS

Waste Class: 263

Waste Class Desc: ORGANIC LABORATORY CHEMICALS

**52** 3 of 4 ESE/64.6 265.5 / -6.81 J. C. Mini Storage<UNOFFICIAL> 7865 King St. W, Bolton

Caledon ON L7E 0T9

Ref No: 1077-9XCQA6 Discharger Report: Site No: NA Material Group: 6/10/2015 Incident Dt: Health/Env Conseq: Year: Client Type: Incident Cause: Leak/Break Sector Type:

Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse:

Contaminant Name: **ENGINE OIL** Site Address: 7865 King St. W, Bolton Contaminant Limit 1: Site District Office:

Site Postal Code: L7E 0T9 Contam Limit Freq 1:

Site Region: Contaminant UN No 1:

Site Municipality: Environment Impact: Caledon

Nature of Impact: Land Site Lot: Receiving Medium: Site Conc: Receiving Env: Northing: MOE Response: Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: MOE Reported Dt: 6/10/2015 Site Map Datum: **Dt Document Closed:** 6/30/2015 SAC Action Class:

Land Spills Incident Reason: **Equipment Failure** Source Type:

7865 King St. West<UNOFFICIAL> Site Name:

Site County/District:

Site Geo Ref Meth: Incident Summary: Leaking enging oil from a parked van Contaminant Qty: 1 other - see incident description

52 4 of 4 ESE/64.6 265.5 / -6.81 JC Mini Storage Inc

7865 King St Bolton ON L7E 0B5 **GEN** 

Order No: 20290400210

Generator No: ON2984809 PO Box No:

Status:Country:CanadaApproval Years:2016Choice of Contact:CO\_OFFICIAL

Contam. Facility:NoCo Admin:MHSW Facility:NoPhone No Admin:

**SIC Code:** 493190

SIC Description: OTHER WAREHOUSING AND STORAGE

Detail(s)

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

53 1 of 1 ENE/74.2 264.9 / -7.40 WWIS

Well ID: 7320567 Data Entry Status: Yes

 Construction Date:
 Data Src:

 Primary Water Use:
 Date Received:
 9/19/2018

 Sec. Water Use:
 Selected Flag:
 Yes

Final Well Status:

Water Type:

Selected Flag: Yes
Abandonment Rec:
Contractor: 7230

Casing Material: Form Version: 8

 Audit No:
 C43558
 Owner:

 Tag:
 A234711
 Street Name:

 Construction Method:
 County:
 PEEL

 Elevation (m):
 Municipality:
 CALEDON TOWN (ALBION)

 Elevation Reliability:
 Site Info:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate:

Static Water Level:

Lot:

Concession:

Concession Name:

Easting NAD83:

Northing NAD83:

Static Water Level:

Flowing (Y/N):

Flow Rate:

Northing NAD83:
Zone:
UTM Reliability:

Clear/Cloudy:

PDF URL (Map):

Bore Hole Information

 Bore Hole ID:
 1007302564
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 598596

 Code OB Desc:
 North83:
 4858298

 Code OB Desc:
 North83:
 4858298

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

Date Completed: 7/11/2018 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method: wwr Elevro Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Map Key Number Record			Elev/Diff n) (m)	Site	DB
<u>54</u>	1 of 11	E/75.5	264.9/-7.40	Axim Concrete Technologies (Canada) Inc 13975 Humber Station Road Bolton ON	GEN
Generator I	No:	ON8733779		PO Box No:	
Status: Approval Y	ears:	2009		Country: Choice of Contact:	
Contam. Fa MHSW Faci				Co Admin: Phone No Admin:	
SIC Code: SIC Descrip	•	325998			
<u>Detail(s)</u>					
Waste Clas Waste Clas		270 OTHER SPECIF	TIED ORGANICS		
<u>54</u>	2 of 11	E/75.5	264.9 / -7.40	13975 Humber Station Rd Bolton ON	EHS
Order No:		20120807058		Nearest Intersection:	
Status: Report Typ	e:	C Standard Select Report		Municipality: Client Prov/State: ON	
Report Date	e:	16-AUG-12		Search Radius (km): .25	
Date Receive Previous Since Lot/Building	ite Name: g Size:	07-AUG-12		X: -79.76881 Y: 43.86902	
Additional i	Info Ordered	i:			
	Info Ordered	E/75.5	264.9/-7.40	Axim Concrete Technologies (Canada) Inc 13975 Humber Station Road Bolton ON	GEN
Additional I  54  Generator I	3 of 11		264.9 / -7.40	13975 Humber Station Road Bolton ON PO Box No:	GEN
54  Generator I Status: Approval Y	3 of 11 No: 'ears:	E/75.5	264.9/-7.40	13975 Humber Station Road Bolton ON  PO Box No: Country: Choice of Contact:	GEN
54  Generator I Status: Approval Y Contam. Fa	3 of 11 No: 'ears: acility:	<b>E/75.5</b> ON8733779	264.9 / -7.40	13975 Humber Station Road Bolton ON  PO Box No: Country: Choice of Contact: Co Admin:	GEN
54  Generator I Status: Approval Y	3 of 11  No: Years: acility: ility:	<b>E/75.5</b> ON8733779	264.9 / -7.40	13975 Humber Station Road Bolton ON  PO Box No: Country: Choice of Contact:	GEN
54  Generator I Status: Approval Y Contam. Fa MHSW Faci	3 of 11  No: Years: acility: ility:	<b>E/75.5</b> ON8733779 2010	264.9 / -7.40	13975 Humber Station Road Bolton ON  PO Box No: Country: Choice of Contact: Co Admin:	GEN
54  Generator I Status: Approval Y Contam. Fa MHSW Faci SIC Code: SIC Descrip	3 of 11  No:  Years: acility: ility: otion:	E/75.5  ON8733779 2010 325998	<b>264.9</b> /- <b>7.40</b>	13975 Humber Station Road Bolton ON  PO Box No: Country: Choice of Contact: Co Admin:	GEN
Generator I Status: Approval Y Contam. Fa MHSW Faci SIC Code: SIC Descrip Detail(s) Waste Clas	3 of 11  No:  Years: acility: ility: otion:	E/75.5  ON8733779 2010 325998		13975 Humber Station Road Bolton ON  PO Box No: Country: Choice of Contact: Co Admin:	GEN
Senerator I Status: Approval Y Contam. Fa MHSW Faci SIC Code: SIC Descrip Detail(s) Waste Clas	3 of 11  No: Tears: acility: ility: otion: as: as Desc: 4 of 11	E/75.5  ON8733779  2010  325998  270  OTHER SPECIF	FIED ORGANICS	13975 Humber Station Road Bolton ON  PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:  Axim Concrete Technologies (Canada) Inc 13975 Humber Station Road Bolton ON  PO Box No:	
Senerator I Status: Approval Y Contam. Fa MHSW Faci SIC Code: SIC Descrip Detail(s) Waste Clas Waste Clas Waste Clas	3 of 11  No: Years: acility: ility: otion: ss: ss Desc: 4 of 11  No: Years:	E/75.5  ON8733779  2010  325998  270  OTHER SPECIF	FIED ORGANICS	13975 Humber Station Road Bolton ON  PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:  Axim Concrete Technologies (Canada) Inc 13975 Humber Station Road Bolton ON	
Generator I Status: Approval Y Contam. Fa MHSW Faci SIC Code: SIC Descrip Detail(s) Waste Clas Waste Clas Waste Clas Generator I Status: Approval Y	3 of 11  No: Years: acility: ility: otion: 4 of 11  No: Years: acility:	E/75.5  ON8733779  2010  325998  270 OTHER SPECIF  E/75.5  ON8733779	FIED ORGANICS	13975 Humber Station Road Bolton ON  PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:  Axim Concrete Technologies (Canada) Inc 13975 Humber Station Road Bolton ON  PO Box No: Country: Choice of Contact:	

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Waste Class			70 OTHER SPECIFIED	ORGANICS		
<u>54</u>	5 of 11		E/75.5	264.9 / -7.40	James Dick Construction Ltd 13975 Humber Staion Rd. Bolton ON	GEN
Generator N	o:	ON499927	8		PO Box No:	
Status: Approval Ye Contam. Fac MHSW Facili	ility:	2013			Country: Choice of Contact: Co Admin: Phone No Admin:	
SIC Code: SIC Descript	•	236220 C	COMMERCIAL AND	O INSTITUTIONAL	L BUILDING CONSTRUCTION	
<u>Detail(s)</u>						
Waste Class Waste Class			70 OTHER SPECIFIED	ORGANICS		
<u>54</u>	6 of 11		E/75.5	264.9 / -7.40	Axim Concrete Technologies (Canada) Inc 13975 Humber Station Road Bolton ON	GEN
Generator N	o:	ON873377	9		PO Box No:	
Status: Approval Ye		2012			Country: Choice of Contact:	
Contam. Fac MHSW Facili SIC Code: SIC Descript	ity:	325998			Co Admin: Phone No Admin:	
<u>Detail(s)</u>						
Waste Class Waste Class			70 OTHER SPECIFIED	ORGANICS		
<u>54</u>	7 of 11		E/75.5	264.9 / -7.40	James Dick Construction Ltd 13975 Humber Staion Rd. Bolton ON	GEN
Generator N	o:	ON499927	8		PO Box No:	
Status: Approval Ye		2012			Country: Choice of Contact:	
Contam. Fac					Co Admin: Phone No Admin:	
SIC Code: SIC Description:		236220 C	Commercial and Ins	stitutional Building	Construction	
<u>54</u>	8 of 11		E/75.5	264.9 / -7.40	Lafarge Canada Inc. 13975 Humber Station Road Caledon, Regional Municipality of Peel L7E 0Y4 TOWN OF CALEDON ON	EBR
EBR Registr Ministry Ref Notice Type: Notice Stage Notice Date:	No: : e:	012-3074 3950-9PGF Instrument 821895237 June 26, 20	Decision		Decision Posted: Exception Posted: Section: Act 1: Act 2:	

Number of Direction/ Elev/Diff Site DΒ Map Key (m)

Site Location Map:

Records Distance (m)

November 20, 2014 Proposal Date: 2014 Year:

Instrument Type: (EPA Part II.1-air) - Environmental Compliance Approval (project type: air)

Off Instrument Name:

Posted By:

Lafarge Canada Inc. Company Name:

Site Address: Location Other: Proponent Name: Proponent Address:

6509 Airport Road, Mississauga Ontario, Canada L4V 1S7

**Comment Period:** 

**URL**:

Site Location Details:

13975 Humber Station Road Caledon, Regional Municipality of Peel L7E 0Y4 TOWN OF CALEDON

9 of 11 E/75.5 264.9 / -7.40 Lafarge Canada Inc. **54 ECA** 13975 Humber Station Rd

Geometry Y:

Caledon ON L4V 1S7

Approval No: 9655-ANBNN9 **MOE District:** Halton-Peel

2017-06-21 Approval Date: City:

Approved Status: Longitude: -79.769875

**ECA** Record Type: Latitude: 43.868159999999996 Link Source: IDS Geometry X:

SWP Area Name: Toronto **ECA-AIR** Approval Type:

Project Type: AIR

13975 Humber Station Rd Address:

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/3950-9PGRP7-14.pdf

264.9 / -7.40 **54** 10 of 11 E/75.5 Allmix Concrete Inc. **GEN** 

13975 Humber Station Rd **Bolton ON L7E0Y4** 

Generator No: ON3330795 PO Box No:

Registered Country: Canada Status:

Approval Years: As of Dec 2018 Choice of Contact: Contam. Facility: Co Admin: Phone No Admin: MHSW Facility: SIC Code:

Detail(s)

SIC Description:

Waste Class:

Waste Class Desc: Waste crankcase oils and lubricants

54 11 of 11 E/75.5 264.9 / -7.40 Allmix Concrete Inc. GEN

13975 Humber Station Rd **Bolton ON L7E0Y4** 

Generator No: ON3330795 PO Box No:

Status: Registered Country: Canada

As of Apr 2020 Choice of Contact: Approval Years: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code:

> Order No: 20290400210 erisinfo.com | Environmental Risk Information Services

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

SIC Description:

Detail(s)

Waste Class: 252 L

Waste Class Desc: Waste crankcase oils and lubricants

**55** 1 of 1 E/78.0 264.9 / -7.40 lot 11 con 5 **WWIS** ON

Well ID: 4908538 Data Entry Status:

Construction Date: Data Src:

1/24/2000 Date Received: Primary Water Use: Domestic Sec. Water Use: Selected Flag: Yes Water Supply Final Well Status: Abandonment Rec:

Water Type: Contractor: 6300 Casing Material: Form Version: Audit No: Owner:

Tag: Street Name:

**PEEL** Construction Method: County:

Elevation (m): Municipality: **CALEDON TOWN (ALBION)** Elevation Reliability: Site Info:

011 Depth to Bedrock: Lot: Well Depth: Concession: 05

Overburden/Bedrock: CON Concession Name: Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone: Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4908538.pdf

**Bore Hole Information** 

265.233032 10323073 Bore Hole ID: Elevation:

DP2BR: Elevrc:

Spatial Status: Improved Zone: 17 Code OB: East83: 598806 Code OB Desc: Overburden North83: 4858096

Open Hole: Org CS: N83 Cluster Kind: UTMRC:

Date Completed: 10/1/1999 **UTMRC Desc:** margin of error: 30 m - 100 m

Location Method: Remarks:

Elevrc Desc: Location Source Date: As of Fall, 2005

YPDT Master A.mdb from Conservation Authority Moraine Coalition Improvement Location Source:

Improvement Location Method:

Sourced from Hunter and Assoc. by CAMC. Source notes: HUNTER 2001 ORM AVI STUDY; OBM (UTM 1982) Source Revision Comment:

/Orthophoto (1999)/Parcels 2001; Original units in CAMC's source: UTM NAD83 UTMs and Gnd Elev updated by

Hunter Brought into CAMC data on: 02/08/2002. Source ID: 4908538

Supplier Comment: Changed from lot/centroid coordinates.

Overburden and Bedrock **Materials Interval** 

Formation ID: 932063849

Layer: 5 Color: 3 General Color: **BLUE** Mat1: 05 Most Common Material: CLAY

Mat2:

Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 61
Formation End Depth: 80
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932063845

Layer:

Color:

General Color:

**Mat1:** 02

Most Common Material: TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 1
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932063847

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 8
Formation End Depth: 22
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932063846

**Layer:** 2 **Color:** 6

General Color: BROWN Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 1
Formation End Depth: 8
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932063848

 Layer:
 4

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 22
Formation End Depth: 61
Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932063850 **Layer:** 6

 Layer:
 6

 Color:
 3

 General Color:
 BLUE

 Mat1:
 08

Most Common Material: FINE SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 80
Formation End Depth: 93
Formation End Depth UOM: ft

#### Annular Space/Abandonment

Sealing Record

 Plug ID:
 933171170

 Layer:
 2

 Plug From:
 60

 Plug To:
 80

Plug To: 80 Plug Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 933171169

 Layer:
 1

 Plug From:
 0

 Plug To:
 60

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 964908538

Method Construction Code: 2

Method Construction: Rotary (Convent.)

**Other Method Construction:** 

#### **Pipe Information**

**Pipe ID:** 10871643

Casing No:

Comment: Alt Name:

### **Construction Record - Casing**

Casing ID: 930532728 Layer: Material: Open Hole or Material: **STEEL** Depth From: Depth To: 80 Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM:

## Construction Record - Casing

Casing ID: 930532727 Layer: 1

Material: Open Hole or Material: **STEEL** 

Depth From:

79 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

#### Construction Record - Screen

Screen ID: 933360631 Layer: Slot: 010 Screen Top Depth: 80 90 Screen End Depth: Screen Material: Screen Depth UOM: ft

Screen Diameter UOM: inch Screen Diameter: 6

#### Results of Well Yield Testing

Pump Test ID: 994908538

Pump Set At:

Static Level: 12 Final Level After Pumping:

Recommended Pump Depth:

Pumping Rate: 50 Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft Rate UOM: GPM Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 1 **Pumping Duration HR:** 9 **Pumping Duration MIN:** 0 Flowing: No

#### Water Details

Water ID: 933796655 Layer: 1 Kind Code:

**FRESH** Kind:

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m) (m)

Water Found Depth: 80 Water Found Depth UOM:

**56** 1 of 1 E/80.8 264.9 / -7.40 13970 Humber Station Road **EHS** 

**Bolton ON** 

Municipality:

Nearest Intersection:

Search Radius (km):

Client Prov/State:

Order No: 20160405120

C Status:

Report Type: Standard Express Report

ft

Report Date: 05-APR-16 Date Received: 05-APR-16

1 of 1

Previous Site Name:

Lot/Building Size: 20 square metres

Additional Info Ordered:

X:

Y:

4910318 Well ID: Data Entry Status:

**Construction Date:** 

SSW/82.5

Primary Water Use: Domestic Date Received: 9/26/2006 Sec. Water Use: Selected Flag: Yes

262.9 / -9.36

Final Well Status: Water Supply

Water Type: Casing Material:

**57** 

Z53122 Audit No:

A045082 Tag: **Construction Method:** 

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

PDF URL (Map):

lot 11 con 3

Data Src:

ON

Abandonment Rec:

7154 Contractor: Form Version: 3 Owner:

Street Name:

County:

**CALEDON TOWN (ALBION)** Municipality:

17

597792

4856990

UTM83

wwr

margin of error: 10 - 30 m

Order No: 20290400210

Bolton

-79.769992

43.867351

**WWIS** 

ON

.25

Site Info:

Lot: 011 Concession: 03 Concession Name: CON

Easting NAD83: Northing NAD83: Zone: UTM Reliability:

 $https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/491\4910318.pdf$ 

Elevrc:

Zone:

East83:

North83: Org CS:

**UTMRC**:

UTMRC Desc:

Location Method:

**Bore Hole Information** 

11694199 263.438995 Bore Hole ID: Elevation:

Spatial Status:

DP2BR:

Code OB:

Overburden Code OB Desc:

Open Hole: Cluster Kind:

Date Completed: 8/20/2006

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock **Materials Interval** 

erisinfo.com | Environmental Risk Information Services

**Formation ID:** 933077651

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Mat2 Desc:
 STONES

Mat3:

Mat3 Desc:

Formation Top Depth: 123
Formation End Depth: 167
Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 933077649

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 12
Formation End Depth: 93
Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 933077650

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 06

 Most Common Material:
 SILT

 Mat2:
 05

 Mat2 Desc:
 CLAY

Mat3: Mat3 Desc:

Formation Top Depth: 93
Formation End Depth: 123
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 933077652

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 08

Most Common Material: FINE SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

**Formation Top Depth:** 167 **Formation End Depth:** 180

Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 933077648

Layer: 1 Color: 6

General Color: BROWN
Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 12
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933305471

 Layer:
 3

 Plug From:
 160

 Plug To:
 170

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933305469

 Layer:
 1

 Plug From:
 0

 Plug To:
 42

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933305470

 Layer:
 2

 Plug From:
 42

 Plug To:
 160

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 964910318

Method Construction Code: 2

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

**Pipe ID:** 11699065

Casing No:

Comment: Alt Name:

## Construction Record - Casing

 Casing ID:
 930890048

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 0

 Depth To:
 170

 Casing Diameter:
 6.25

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

#### Construction Record - Screen

**Screen ID:** 933421096 **Laver:** 1

 Layer:
 1

 Slot:
 8

 Screen Top Depth:
 170

 Screen End Depth:
 180

 Screen Material:

Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 5.5

## Results of Well Yield Testing

**Pump Test ID:** 11703059

Pump Set At: 40 Static Level:

Final Level After Pumping: 23
Recommended Pump Depth: 40

Pumping Rate: 15

Flowing Rate:

Recommended Pump Rate: 15
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test Code:

Water State After Test:

CLEAR

Pumping Test Method:

Pumping Duration HR:

2

Pumping Duration MIN:

0

Flowing:

#### **Draw Down & Recovery**

Pump Test Detail ID:11712521Test Type:Draw Down

Test Duration: 3
Test Level: 2
Test Level UOM: ft

## **Draw Down & Recovery**

Pump Test Detail ID:11712522Test Type:Draw Down

 Test Duration:
 4

 Test Level:
 3

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 11712523
Test Type: Draw Down

 Test Duration:
 5

 Test Level:
 4

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 11712524

 Test Type:
 Recovery

 Test Duration:
 5

 Test Level:
 4

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID:11712520Test Type:Draw Down

 Test Duration:
 2

 Test Level:
 1

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID:11712525Test Type:Draw DownTest Duration:10

Test Level: 9
Test Level UOM: ft

#### **Draw Down & Recovery**

Pump Test Detail ID:11712527Test Type:Draw DownTest Duration:20

Test Level: 20
Test Level: 18
Test Level UOM: ft

## **Draw Down & Recovery**

Pump Test Detail ID:11712526Test Type:Draw Down

 Test Type:
 Draw

 Test Duration:
 15

 Test Level:
 14

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID:11712529Test Type:Draw Down

 Test Duration:
 30

 Test Level:
 23

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 11712528
Test Type: Draw Down

Test Duration:25Test Level:22

Test Level UOM:

**Draw Down & Recovery** 

Pump Test Detail ID:11712519Test Type:Draw Down

ft

Test Duration: 1
Test Level: 0
Test Level UOM: ft

**Draw Down & Recovery** 

Pump Test Detail ID:11712530Test Type:Draw Down

Test Duration: 60
Test Level: 23
Test Level UOM: ft

Water Details

*Water ID*: 934080955

Layer: 15. Kind Code: 15.

Kind: FRESH
Water Found Depth: 170
Water Found Depth UOM: ft

Water Details

*Water ID*: 934080956

Layer: 2
Kind Code: 1

Kind: FRESH
Water Found Depth: 180
Water Found Depth UOM: ft

Hole Diameter

 Hole ID:
 11758224

 Diameter:
 8.75

 Depth From:
 0

 Depth To:
 170

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

Hole Diameter

 Hole ID:
 11758223

 Diameter:
 6

 Depth From:
 170

 Depth To:
 180

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

58 1 of 1 SSE/84.3 259.9 / -12.40 lot 10 con 4 WWIS

ON

Well ID: 4907295 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 5/3/1990

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Yes

Order No: 20290400210

Sec. Water Use: Selected Flag:

Final Well Status: Water Supply Abandonment Rec: 3108 Water Type: Contractor:

Casing Material: Form Version: 1 Audit No: 74181 Owner:

Street Name: Tag: **Construction Method:** County: **PEEL** 

Municipality: **CALEDON TOWN (ALBION)** Elevation (m): Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 010 04 Well Depth: Concession: Overburden/Bedrock: Concession Name: CON

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: Flow Rate: UTM Reliability:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4907295.pdf PDF URL (Map):

**Bore Hole Information** 

Clear/Cloudy:

Bore Hole ID: 10321854 Elevation: 260.199279

DP2BR: Elevrc:

Spatial Status: Zone: 17 598206.6 Code OB: East83:

Code OB Desc: Overburden North83: 4857250 Open Hole: Org CS:

Cluster Kind: UTMRC:

5 Date Completed: 4/18/1990 **UTMRC Desc:** margin of error: 100 m - 300 m

Remarks: Location Method: wwr

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method:

Overburden and Bedrock **Materials Interval** 

Source Revision Comment: Supplier Comment:

Formation ID: 932057751

Layer: Color: 3 General Color: **BLUE** Mat1: 28 SAND

Most Common Material: Mat2: Mat2 Desc: Mat3:

Mat3 Desc: Formation Top Depth: 134 Formation End Depth: 140 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932057747

Layer: Color:

General Color:

28 Mat1:

Most Common Material: SAND Mat2: **GRAVEL** 

Mat2 Desc: Mat3:

Mat3 Desc: Formation Top Depth:

37 Formation End Depth: 39 Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

932057745 Formation ID:

Layer:

Color:

General Color:

Mat1: 02

**TOPSOIL** Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0 2 Formation End Depth: Formation End Depth UOM:

Overburden and Bedrock Materials Interval

Formation ID: 932057746 2

Layer: Color:

General Color:

Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 2 Formation End Depth: 37 Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

932057749 Formation ID:

Layer:

Color:

General Color:

Mat1: 28 SAND Most Common Material: Mat2: Mat2 Desc: **GRAVEL** 

Mat3: Mat3 Desc:

95 Formation Top Depth: Formation End Depth: 98 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932057748

Layer: Color: 3 General Color: **BLUE** 05 Mat1: Most Common Material: CLAY Mat2:

Mat2 Desc: **GRAVEL** 

Mat3:

Mat3 Desc:

Formation Top Depth: 39 95 Formation End Depth: Formation End Depth UOM: ft

#### Overburden and Bedrock

Materials Interval

932057750 Formation ID:

Layer: Color: 3 General Color: **BLUE** Mat1: 05 CLAY Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 98 Formation End Depth: 134 Formation End Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

964907295 **Method Construction ID:** 

**Method Construction Code:** 

**Method Construction:** Rotary (Convent.)

Other Method Construction:

# Pipe Information

Pipe ID: 10870424

Casing No: Comment: Alt Name:

# **Construction Record - Casing**

930531042 Casing ID:

Layer: Material: Open Hole or Material: **STEEL** 

Depth From:

134 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM:

# Construction Record - Screen

933360176 Screen ID:

Map Key	Number o Records	of Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Layer: Slot: Screen Top I Screen End I Screen Mate Screen Depti Screen Diam	Depth: rial: h UOM: eter UOM:	1 008 134 140 ft inch 6				
Results of W	'ell Yield Test	ing				
Recommend Pumping Rate Flowing Rate Recommend Levels UOM: Rate UOM:	: After Pumping led Pump Dep led Pump Rate After Test Coo After Test: st Method: ration HR:	e: 130 8 1 7 ft GPM				
Water Details	•					
Water ID: Layer: Kind Code: Kind: Water Found		933795391 1 1 FRESH 134 ft				
<u>59</u>	1 of 1	E/90.5	264.9 / -7.40	Hydro One Networks MacVille Distribution Station Road Caledon ON L7E 0Y4	Inc. Station 13973 Humber	GEN
Generator No Status: Approval Yea Contam. Facili SIC Code: SIC Descript	ars: / ility: ity:	DN5618657 Registered As of Dec 2018		PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	Canada	
Detail(s)						
Waste Class: Waste Class Desc:		251 T Waste oils/sludges (	petroleum based)			
<u>60</u>	1 of 1	E/90.6	264.9 / -7.40	13975 HUMBER STAT BOLTON ON	TTON RD lot 10 con 5	wwis
Well ID: Construction Primary Wate Sec. Water U	n Date: er Use:	7220334 Monitoring		Data Entry Status: Data Src: Date Received: Selected Flag:	5/15/2014 Yes	

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Water Type:

Casing Material:

Audit No: Z186176 Tag: A162429

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock: Pump Rate:

Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Observation Wells Final Well Status:

Abandonment Rec: Contractor:

Form Version: Owner:

Street Name: 13975 HUMBER STATTON RD

7075

County: **PEEL** 

Municipality: Site Info:

**CALEDON TOWN (ALBION)** 

264.520385

17

598903 4858000

UTM83

margin of error: 30 m - 100 m

Order No: 20290400210

Lot:

010 Concession: 05 CON Concession Name:

Easting NAD83: Northing NAD83:

Zone:

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

**UTMRC Desc:** 

Location Method:

Zone:

UTM Reliability:

PDF URL (Map):  $https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/722\34.pdf$ 

#### **Bore Hole Information**

1004759592 Bore Hole ID:

DP2BR:

Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 5/1/2014

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

# Overburden and Bedrock

**Materials Interval** 

1005149499 Formation ID:

Layer: Color: 6 **BROWN** General Color: Mat1: 01 **FILL** Most Common Material: Mat2: 28 Mat2 Desc: SAND Mat3: 77 LOOSE Mat3 Desc: Formation Top Depth: 0 Formation End Depth: 3 Formation End Depth UOM:

# Overburden and Bedrock

Materials Interval

Formation ID: 1005149502

Layer: Color: 2 General Color: **GREY** 28 Mat1: SAND Most Common Material:

 Mat2:
 06

 Mat2 Desc:
 SILT

 Mat3:
 66

 Mat3 Desc:
 DENSE

 Formation Top Depth:
 18

 Formation End Depth:
 25.5

 Formation End Depth UOM:
 ft

## Overburden and Bedrock Materials Interval

**Formation ID:** 1005149501

Layer: 3 Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 06 Mat2 Desc: SILT Mat3: 73 HARD Mat3 Desc: Formation Top Depth: 14.5 Formation End Depth: 18 Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1005149500

Layer: Color: 6 **BROWN** General Color: Mat1: 05 Most Common Material: CLAY 06 Mat2: Mat2 Desc: SILT Mat3: 73 Mat3 Desc: HARD Formation Top Depth: 3 Formation End Depth: 14.5 Formation End Depth UOM: ft

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 1005149509

 Layer:
 1

 Plug From:
 23

 Plug To:
 12

 Plug Depth UOM:
 ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 1005149510

 Layer:
 2

 Plug From:
 12

 Plug To:
 0

 Plug Depth UOM:
 ft

# Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005149508

Method Construction Code:6Method Construction:Boring

**Other Method Construction:** 

Pipe Information

*Pipe ID:* 1005149498

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 1005149505

Layer:

Material:

Open Hole or Material:

Depth From: 0
Depth To: 13
Casing Diameter: 1.875
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

**Screen ID:** 1005149506

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 13

 Screen End Depth:
 23

Screen Material:

Screen Depth UOM:ftScreen Diameter UOM:inchScreen Diameter:2

Water Details

*Water ID:* 1005149504

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: ft

**Hole Diameter** 

**Hole ID:** 1005149503

 Diameter:
 8

 Depth From:
 0

 Depth To:
 23

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

61 1 of 1 WSW/92.4 274.8 / 2.55 lot 12 con 3 ON WWIS

Order No: 20290400210

Well ID: 4908650 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 12/11/2000

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: 6782 Water Type: Contractor:

Casing Material: Form Version: 1 Audit No: 206484 Owner:

Street Name: Tag: **Construction Method:** County: **PEEL** 

Municipality: **CALEDON TOWN (ALBION)** Elevation (m): Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 012 Well Depth: Concession: 03 Overburden/Bedrock: Concession Name: CON

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4908650.pdf PDF URL (Map):

**Bore Hole Information** 

Bore Hole ID: 10323185 Elevation: 275.534942

DP2BR: Elevrc: Spatial Status: Zone: 17

597296 Code OB: East83: Code OB Desc: Overburden North83: 4857460

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 10/6/2000 **UTMRC Desc:** margin of error: 30 m - 100 m

Order No: 20290400210

Remarks: Location Method: gps Elevrc Desc:

Location Source Date: Improvement Location Source:

Overburden and Bedrock **Materials Interval** 

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: 932064340

Layer: Color: 6 General Color: **BROWN** Mat1: 28 Most Common Material: SAND Mat2: 05

Mat2 Desc: CLAY

Mat3: Mat3 Desc:

Formation Top Depth: 2 Formation End Depth: 12

Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932064342

Layer: 4 Color: 2 General Color: **GREY** Mat1:

Most Common Material: MEDIUM SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 68
Formation End Depth: 74
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932064341

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 06

 Mat2 Desc:
 SILT

Mat3: Mat3 Desc:

Formation Top Depth: 12
Formation End Depth: 68
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932064339

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

**TOPSOIL** 

Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

**Plug ID:** 933171250

 Layer:
 1

 Plug From:
 0

 Plug To:
 14

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:964908650Method Construction Code:1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

10871755 Pipe ID:

Casing No: Comment: Alt Name:

## **Construction Record - Casing**

930532860 Casing ID:

Layer: 1 Material:

Open Hole or Material: **OPEN HOLE** 

Depth From: Depth To:

Casing Diameter: 8 Casing Diameter UOM: inch Casing Depth UOM: ft

#### **Construction Record - Casing**

Casing ID: 930532861

Layer: 2 Material: Open Hole or Material: STEEL

Depth From: Depth To:

Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

# Construction Record - Screen

933360697 Screen ID: Layer: Slot: 014

Screen Top Depth: 67 Screen End Depth: 72 Screen Material:

Screen Depth UOM: ft inch Screen Diameter UOM: Screen Diameter:

#### Results of Well Yield Testing

994908650 Pump Test ID:

Pump Set At:

Static Level: 19 Final Level After Pumping: 34 Recommended Pump Depth: 65 Pumping Rate: 7 Flowing Rate:

Recommended Pump Rate:

7 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test:

Pumping Test Method: 8 **Pumping Duration HR: Pumping Duration MIN:** Flowing: No

## **Draw Down & Recovery**

Pump Test Detail ID:934526174Test Type:Draw Down

| Test Duration: 30 | Test Level: 30 | Test Level UOM: | ft |

#### **Draw Down & Recovery**

Pump Test Detail ID:935045245Test Type:Draw Down

Test Duration: 60
Test Level: 34
Test Level UOM: ft

## **Draw Down & Recovery**

Pump Test Detail ID:934259868Test Type:Draw Down

 Test Duration:
 15

 Test Level:
 25

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID:934779700Test Type:Draw Down

 Test Duration:
 45

 Test Level:
 33

 Test Level UOM:
 ft

#### Water Details

*Water ID*: 933796753

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

Kind: FR
Water Found Depth: 74
Water Found Depth UOM: ft

62 1 of 1 NNW/96.0 269.9 / -2.40 lot 13 con 4 WWIS

Well ID: 4907094

Construction Date:
Primary Water Use:
Sec. Water Use:
Livestock

Final Well Status: Water Supply

Water Type: Casing Material:

**Audit No:** 55191

Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Data Entry Status:

Data Src:

**Date Received:** 5/10/1989 **Selected Flag:** Yes

Abandonment Rec:

Contractor: 4778 Form Version: 1

Owner: Street Name:

County: PEE

Municipality: CALEDON TOWN (ALBION)

Order No: 20290400210

Site Info:

 Lot:
 013

 Concession:
 04

 Concession Name:
 CON

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4907094.pdf

**Bore Hole Information** 

Bore Hole ID: 10321655 Elevation: 270.1875

DP2BR: Elevrc:

Spatial Status: Zone: 17

Code OB: East83: 597663.6 Code OB Desc: Overburden North83: 4858835

Open Hole: Org CS:

Cluster Kind: **UTMRC**:

1/20/1989 UTMRC Desc: margin of error: 100 m - 300 m Date Completed: Remarks: Location Method:

Elevrc Desc:

Overburden and Bedrock

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: **Supplier Comment:** 

Formation ID: 932056748

Layer:

Color: General Color:

**Materials Interval** 

Mat1: 08

Most Common Material: **FINE SAND** 

Mat2:

Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 199 Formation End Depth: 214 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932056747

Layer: Color: 3 General Color: **BLUE** Mat1: 05 Most Common Material: CLAY Mat2: 06

Mat2 Desc: SILT Mat3: 28 Mat3 Desc: SAND Formation Top Depth: 190 Formation End Depth: 199 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932056745

Layer: 4 Color: General Color: **BLUE** 

05 Mat1: Most Common Material: CLAY Mat2: 11 Mat2 Desc: **GRAVEL** Mat3: 28 SAND Mat3 Desc: Formation Top Depth: 72 Formation End Depth: 85 Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932056742

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Mat2 Desc:
 STONES

Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 22
Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 932056746

 Layer:
 5

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 06

 Mat2 Desc:
 SILT

Mat3: Mat3 Desc:

Formation Top Depth: 85
Formation End Depth: 190

Formation End Depth UOM:

Overburden and Bedrock Materials Interval

**Formation ID:** 932056743

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Mat2 Desc:
 STONES

Mat3: Mat3 Desc:

Formation Top Depth: 22
Formation End Depth: 65
Formation End Depth UOM: ft

Overburden and Bedrock

## Materials Interval

**Formation ID:** 932056744

 Layer:
 3

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 85

 Mat2 Desc:
 SOFT

Mat3: Mat3 Desc:

Formation Top Depth: 65
Formation End Depth: 72
Formation End Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 964907094

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

# Pipe Information

Alt Name:

**Pipe ID:** 10870225

Casing No: Comment:

## **Construction Record - Casing**

**Casing ID:** 930530726

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 206

 Casing Diameter:
 6

 Casing Diameter UOM:
 inch

Casing Diameter UOM: inc
Casing Depth UOM: ft

## **Construction Record - Screen**

**Screen ID:** 933360124

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 206

 Screen End Depth:
 214

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 6

## Results of Well Yield Testing

**Pump Test ID:** 994907094

Pump Set At:

Static Level:26Final Level After Pumping:148Recommended Pump Depth:180

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) 12 Pumping Rate: Flowing Rate: Recommended Pump Rate: 12 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 1 Water State After Test: **CLEAR** Pumping Test Method: 2 **Pumping Duration HR:** 4 **Pumping Duration MIN:** No Flowing: **Draw Down & Recovery** Pump Test Detail ID: 934530517 Test Type: Draw Down Test Duration: 30 122 Test Level: Test Level UOM: ft **Draw Down & Recovery** Pump Test Detail ID: 934255966 Draw Down Test Type: Test Duration: 15 100 Test Level: Test Level UOM: ft **Draw Down & Recovery** Pump Test Detail ID: 934784595 Draw Down Test Type: Test Duration: 45 Test Level: 134 Test Level UOM: ft **Draw Down & Recovery** 935050089 Pump Test Detail ID: Test Type: Draw Down Test Duration: 60 Test Level: 138 Test Level UOM: ft Water Details Water ID: 933795139 Layer: 1 Kind Code: 1 **FRESH** Kind: Water Found Depth: 199 Water Found Depth UOM: ft

**63** 1 of 1 E/98.8 264.9 / -7.40 **EQUIPMENT NORTH INC.** 

13970 HUMBER STATION ROAD **BOLTON ON L7E 5R9** 

PO Box No: Country:

Co Admin:

Generator No: ON2009103

Status:

Approval Years: 00,01,02,03,04,05

Contam. Facility:

Choice of Contact:

erisinfo.com | Environmental Risk Information Services

**GEN** 

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

MHSW Facility: Phone No Admin: SIC Code: 3199

SIC Description: OTHER MACHINERY

Detail(s)

Waste Class: 213

PETROLEUM DISTILLATES Waste Class Desc:

Waste Class:

**OIL SKIMMINGS & SLUDGES** Waste Class Desc:

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

64 1 of 1 SSW/100.1 264.9 / -7.40 lot 11 con 3 **WWIS** ON

Well ID: 4904393 Data Entry Status:

Construction Date: Data Src: 8/7/1974 Primary Water Use: Date Received: Domestic

Sec. Water Use: Selected Flag: Yes Final Well Status: Water Supply Abandonment Rec:

4919 Water Type: Contractor: Casing Material: Form Version: 1

Audit No: Owner: Tag: Street Name:

**Construction Method:** County:

**CALEDON TOWN (ALBION)** Elevation (m): Municipality: Elevation Reliability: Site Info:

Depth to Bedrock: 011 Lot:

Well Depth: Concession: 03 Overburden/Bedrock: Concession Name: CON

Easting NAD83: Pump Rate: Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

UTM Reliability: Flow Rate:

Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4904393.pdf

Elevrc:

UTMRC:

Order No: 20290400210

**Bore Hole Information** 

Bore Hole ID: 10319178 265.220886 Elevation:

DP2BR: Spatial Status:

Zone: 17 Code OB: 597637.6 East83: Code OB Desc: Overburden North83: 4857116 Org CS:

Open Hole: Cluster Kind:

Date Completed: 8/1/1974 **UTMRC Desc:** margin of error: 30 m - 100 m Location Method:

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

Overburden and Bedrock

Materials Interval

**Formation ID:** 932045567

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 1
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932045570

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 28

 Most Common Material:
 SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 38
Formation End Depth: 42
Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932045568

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 1
Formation End Depth: 10
Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932045569

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 10 Formation End Depth: 38

Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID:964904393Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

 Pipe ID:
 10867748

 Casing No:
 1

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930526990

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To: 42
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

**Pump Test ID:** 994904393

Pump Set At:

Static Level:20Final Level After Pumping:40Recommended Pump Depth:33Pumping Rate:1

Flowing Rate:

Recommended Pump Rate: 2
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2

Water State After Test Code: Water State After Test:

Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 0
Pumping Duration MIN: 30
Flowing: No

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934533179

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 39

 Test Level UOM:
 ft

**Draw Down & Recovery** 

Pump Test Detail ID:934258646Test Type:RecoveryTest Duration:15

40 Test Level: Test Level UOM: ft

**Draw Down & Recovery** 

Pump Test Detail ID: 935043898 Recovery Test Type: Test Duration: 60 Test Level: 37 Test Level UOM: ft

**Draw Down & Recovery** 

Pump Test Detail ID: 934787725 Test Type: Recovery Test Duration: 45 38 Test Level: Test Level UOM: ft

Water Details

933792430 Water ID:

Layer: Kind Code: 5

Not stated Kind: Water Found Depth: 38 Water Found Depth UOM: ft

65 1 of 1 E/100.5 264.7/-7.53 lot 10 con 5 **WWIS** ON

Well ID: 4908519 Data Entry Status: **Construction Date:** Data Src:

12/3/1999 Primary Water Use: Industrial Date Received: Sec. Water Use: Commerical Selected Flag: Yes

Final Well Status: Water Supply

Abandonment Rec: Water Type: Contractor: 6300 Casing Material: Form Version:

Audit No: NA Owner: Tag: Street Name:

**Construction Method: PEEL** County: Municipality: **CALEDON TOWN (ALBION)** Elevation (m):

Elevation Reliability: Site Info: Depth to Bedrock: 010 I of Well Depth: Concession: 05

CON Overburden/Bedrock: Concession Name: Easting NAD83: Pump Rate:

Static Water Level: Northing NAD83: Zone:

Flowing (Y/N):

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4908519.pdf

Order No: 20290400210

**Bore Hole Information** 

Bore Hole ID: 10323054 Elevation: 264.314361

DP2BR: Elevrc:

17 Spatial Status: Zone: Code OB: East83: 598914 Code OB Desc: Overburden North83: 4857996

Open Hole: Org CS:

UTMRC:

**UTMRC Desc:** 

Location Method:

3

gps

margin of error: 10 - 30 m

Order No: 20290400210

Cluster Kind:

**Date Completed:** 10/18/1999

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932063759

Layer: 5

Color:

General Color:

*Mat1:* 28

Most Common Material: SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 42
Formation End Depth: 68
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932063756

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 11

 Mat2 Desc:
 GRAVEL

Mat3:

Mat3 Desc:

Formation Top Depth: 4
Formation End Depth: 16
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932063755

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 4
Formation End Depth UOM: ft

Overburden and Bedrock

## Materials Interval

**Formation ID:** 932063760

 Layer:
 6

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 68
Formation End Depth: 71
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932063758

 Layer:
 4

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 34
Formation End Depth: 42
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932063757

**Layer:** 3 **Color:** 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 08

 Mat2 Desc:
 FINE SAND

Mat3: Mat3 Desc:

Formation Top Depth: 16
Formation End Depth: 34
Formation End Depth UOM: ft

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 933171160

 Layer:
 1

 Plug From:
 0

 Plug To:
 40

 Plug Depth UOM:
 ft

# Method of Construction & Well

<u>Use</u>

Method Construction ID: 964908519

Method Construction Code: 2

Method Construction: Rotary (Convent.)

Other Method Construction:

## Pipe Information

**Pipe ID:** 10871624

Casing No:

Comment: Alt Name:

#### Construction Record - Casing

**Casing ID:** 930532693

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:
Depth To: 40

Casing Diameter: 8
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Construction Record - Casing

**Casing ID:** 930532694

Layer: 2
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 42
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

## **Construction Record - Screen**

**Screen ID:** 933360626

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 42

 Screen End Depth:
 62

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 6

## Results of Well Yield Testing

**Pump Test ID:** 994908519

Pump Set At:

Static Level: 3
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate: 50

Flowing Rate: Recommended Pump Rate:

Levels UOM: ft GPM

Water State After Test Code: Water State After Test:

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m) (m)

Pumping Test Method: **Pumping Duration HR:** 15 **Pumping Duration MIN:** No

Flowing:

Water Details

933796615 Water ID:

Layer: 1 Kind Code: **FRESH** Kind:

Water Found Depth: Water Found Depth UOM: ft

66 1 of 1 SE/105.2 263.1 / -9.21 lot 10 con 4 ON

Well ID: 4907881 Data Entry Status:

Construction Date: Data Src: 9/2/1994 Primary Water Use: Date Received: Sec. Water Use: Selected Flag: Yes

Final Well Status: Abandonment Rec: 1508 Water Type: Contractor: Casing Material: Form Version: 1

Audit No: 149038 Owner: Street Name: Tag:

Construction Method: County: **PEEL CALEDON TOWN (ALBION)** Municipality: Elevation (m):

Elevation Reliability: Site Info: Lot: 010

Depth to Bedrock: Well Depth: Concession: 04 Overburden/Bedrock: Concession Name: CON

Easting NAD83: Pump Rate: Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

UTM Reliability: Flow Rate: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4907881.pdf

**Bore Hole Information** 

Bore Hole ID: 10322440 Elevation: 262.699218

DP2BR: Elevrc:

Spatial Status: Improved Zone: 17 East83: 598405 Code OB: Code OB Desc: No formation data 4857436 North83: Open Hole: Org CS: N83 Cluster Kind: UTMRC:

Date Completed: UTMRC Desc: margin of error: < 3 m

Location Method: Remarks:

Elevrc Desc: Location Source Date: As of Fall, 2005

Improvement Location Source: YPDT\_Master\_A.mdb from Conservation Authority Moraine Coalition

Improvement Location Method: EngineeringReport

Sourced from Earthfx Inc. by CAMC. Source notes: EFX; Consultant Report; Alias: IWA: C34B-22 Original units in Source Revision Comment:

CAMC's source: UTM NAD83 UTMs and Gnd Elev updated by Hunter Brought into CAMC data on: 02/08/2002.

**WWIS** 

Order No: 20290400210

Source ID: IWA: C34B-22

Supplier Comment: Changed from lot/centroid coordinates.

Method of Construction & Well

Use

Method Construction ID: 964907881

Method Construction Code: 0

Method Construction: Not Known

**Other Method Construction:** 

Pipe Information

**Pipe ID:** 10871010

Casing No:

Comment: Alt Name:

67 1 of 1 WSW/105.6 274.8 / 2.58 lot 12 con 3 ON WWIS

1714

Order No: 20290400210

Well ID: 4900143 Data Entry Status:

Construction Date:Data Src:1Primary Water Use:LivestockDate Received:12/7/1965

 Sec. Water Use:
 Domestic
 Selected Flag:
 Yes

 Final Well Status:
 Water Supply
 Abandonment Rec:

Water Type: Contractor:
Casing Material: Form Version:
Audit No: Owner:
Tag: Street Name:

Construction Method: County: PEEL

Elevation (m): County. TELE

Municipality: CALEDON TOWN (ALBION)

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:
 012

 Well Depth:
 Concession:
 03

Overburden/Bedrock:Concession Name:CONPump Rate:Easting NAD83:Static Water Level:Northing NAD83:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4900143.pdf

**Bore Hole Information** 

**Bore Hole ID:** 10314991 **Elevation:** 275.54309

DP2BR: Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 0
 East83:
 597301.6

 Code OB Desc:
 Overburden
 North83:
 4857436

Open Hole: Org CS:

Cluster Kind: UTMRC: 5

Date Completed: 8/20/1965 UTMRC Desc: margin of error: 100 m - 300 m

Remarks: Location Method: p5
Elevro Desc:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Location Source Date:

Overburden and Bedrock

Materials Interval

**Formation ID:** 932028846

**Layer:** 2 **Color:** 1

General Color: WHITE Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 12
Formation End Depth: 40
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932028847

Layer: 3

Color:

General Color:

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 09

Mat2 Desc: MEDIUM SAND

Mat3:14Mat3 Desc:HARDPANFormation Top Depth:40

Formation Top Depth: 40
Formation End Depth: 64
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932028848

Layer: 4

Color:

General Color:

*Mat1:* 08

Most Common Material: FINE SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 64
Formation End Depth: 66
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932028845

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 09

Mat2 Desc: MEDIUM SAND

Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 12
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 964900143

Method Construction Code: 7

Method Construction: Diamond

Other Method Construction:

Pipe Information

**Pipe ID:** 10863561

Casing No:

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 930521048

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 62
Casing Diameter: 2
Casing Diameter UOM: inch
Casing Depth UOM: ft

**Construction Record - Screen** 

**Screen ID:** 933358899

Layer: 1

Slot:

Screen Top Depth: 62 Screen End Depth: 66

Screen Material:

Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 2

Results of Well Yield Testing

**Pump Test ID:** 994900143

31

No

Pump Set At: Static Level:

Final Level After Pumping:
Recommended Pump Depth: 63

Pumping Rate: 6

Pumping Rate: Flowing Rate:

Recommended Pump Rate: 6

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test:

CLEAR

Pumping Test Method:

Pumping Duration HR:

36

Pumping Duration MIN:

0

Flowing:

Water Details

Water ID: 933788101

Layer: 1

Map Key Number of Direction/ Elev/Diff Site DΒ (m)

Records Distance (m)

Kind Code: **FRESH** Kind: Water Found Depth: 64 Water Found Depth UOM: ft

270.9 / -1.36 68 1 of 1 SW/107.6 lot 12 con 3 **WWIS** ON

Well ID: 4905851 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 1/12/1982 Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 4919 Casing Material: Form Version: Audit No: Owner:

Tag: Street Name: Construction Method: County:

PEEL Elevation (m): Municipality: **CALEDON TOWN (ALBION)** 

Elevation Reliability: Site Info: Depth to Bedrock: 012 I of

Well Depth: Concession: 03 CON Overburden/Bedrock: Concession Name:

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4905851.pdf PDF URL (Map):

**Bore Hole Information** 

Bore Hole ID: 10320530 271.881622 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

Code OB: East83: 597414.6 Code OB Desc: Overburden North83: 4857323

Open Hole: Org CS: Cluster Kind: UTMRC: 5

Date Completed: 12/15/1981 UTMRC Desc: margin of error: 100 m - 300 m

17

Order No: 20290400210

Remarks: Location Method:

Elevrc Desc: Location Source Date:

Supplier Comment:

Overburden and Bedrock Materials Interval

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Formation ID: 932051557

Layer: 4 Color: General Color: **GREY** Mat1: 28 SAND Most Common Material: Mat2: 77 Mat2 Desc: LOOSE

Mat3: Mat3 Desc:

30 Formation Top Depth:

Formation End Depth: 35
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932051554

Layer: 1 Color: 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

 Mat2:
 73

 Mat2 Desc:
 HARD

Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 1
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932051555

**Layer:** 2 **Color:** 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 73

 Mat2 Desc:
 HARD

Mat3: Mat3 Desc:

Formation Top Depth: 1
Formation End Depth: 20
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932051556

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 73

 Mat2 Desc:
 HARD

Mat3: Mat3 Desc:

Formation Top Depth: 20 Formation End Depth: 30 Formation End Depth UOM: ft

<u>Method of Construction & Well</u> <u>Use</u>

Method Construction ID: 964905851

Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

**Pipe ID:** 10869100

Casing No: Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 930528871

Layer: 1
Material: 2

Open Hole or Material: GALVANIZED

Depth From:

Depth To: 35
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

**Pump Test ID:** 994905851

Pump Set At:

Static Level:15Final Level After Pumping:32Recommended Pump Depth:32

Pumping Rate: Flowing Rate:

 Recommended Pump Rate:
 2

 Levels UOM:
 ft

 Rate UOM:
 GPM

 Water State After Test Code:
 2

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

30

Flowing:

No

**Draw Down & Recovery** 

 Pump Test Detail ID:
 935047234

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 28

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934781801

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 29

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934261964

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 31

 Test Level UOM:
 ft

Number of Direction/ Elev/Diff DΒ Map Key

Records

Distance (m) (m) Site

**Draw Down & Recovery** 

Pump Test Detail ID: 934527701 Test Type: Recovery Test Duration: 30 Test Level: Test Level UOM: ft

Water Details

Water ID: 933793861

Layer: Kind Code: 5

Not stated Kind: Water Found Depth: 30 Water Found Depth UOM: ft

ESE/108.9 13930 HUMBER STATION ROAD lot 10 con 4 **69** 1 of 2 263.9 / -8.40 **WWIS BOLTON ON** 

Date Received:

Selected Flag:

Form Version:

Contractor:

Owner: Street Name:

County: Municipality:

Site Info:

Concession:

Concession Name:

Easting NAD83: Northing NAD83:

UTM Reliability:

Lot:

Zone:

Abandonment Rec:

Data Entry Status: Well ID: 7292729 Data Src:

**Construction Date:** 

Primary Water Use: Monitoring

Sec. Water Use: Final Well Status: Abandoned-Other

Water Type: Casing Material:

Audit No: Z263027

Tag:

**Construction Method:** 

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy: PDF URL (Map):

**Bore Hole Information** 

1006711864 Bore Hole ID: Elevation: Elevrc:

DP2BR: Spatial Status:

Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 8/3/2017

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Code OB:

Zone: 17 East83: 598776 North83: 4857763 UTM83 Org CS:

UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

263.759796

8/17/2017

13930 HUMBER STATION ROAD

Order No: 20290400210

**CALEDON TOWN (ALBION)** 

Yes

Yes

7238

010

CON

04

Location Method: wwr

Sealing Record

**Plug ID:** 1006834105

Layer: 5

Plug From: Plug To:

Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006834102

Layer: 2

Plug From: Plug To:

Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006834103

Layer: 3

Plug From: Plug To:

Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006834104

Layer: 4

Plug From: Plug To:

Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006834106

Layer: 6

Plug From: Plug To:

Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006834101

 Layer:
 1

 Plug From:
 0

 Plug To:
 21

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1006834100

Method Construction Code: Method Construction: Other Method Construction:

**Pipe Information** 

Pipe ID: 1006834093

Casing No: Comment:

Alt Name:

Construction Record - Casing

1006834097 Casing ID:

Layer: Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:

inch ft

**Construction Record - Screen** 

1006834098 Screen ID:

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:

inch Screen Diameter UOM:

Screen Diameter:

Water Details

Water ID: 1006834096

Layer: Kind Code: Kind:

Water Found Depth: ft Water Found Depth UOM:

Hole Diameter

Hole ID: 1006834095

Diameter: Depth From: Depth To:

Hole Depth UOM: ft Hole Diameter UOM: inch

> ESE/108.9 13930 HUMBER STATION ROAD lot 10 con 4 69 2 of 2 263.9 / -8.40 **BOLTON ON**

Well ID: 7292795

**Construction Date:** 

Primary Water Use: Monitoring

Sec. Water Use:

Final Well Status: Abandoned-Other

Water Type: Casing Material:

Audit No: Z263026

Selected Flag: Yes Abandonment Rec: Yes

Contractor: 7238 Form Version:

Owner:

Data Src:

Data Entry Status:

Date Received:

13930 HUMBER STATION ROAD Street Name:

8/17/2017

Tag:

**WWIS** 

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

PEEL County:

Municipality: **CALEDON TOWN (ALBION)** 

Site Info:

010 Lot: Concession: 04 Concession Name: CON

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Elevation:

Elevrc:

Zone:

PDF URL (Map):

**Bore Hole Information** 

Bore Hole ID: 1006712709

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

8/3/2017 Date Completed:

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

1006836712 Plug ID:

4 Layer:

Plug From: Plug To:

Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

1006836715 Plug ID:

Layer: 7

Plug From: Plug To:

Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

1006836714 Plug ID:

Layer: 6

Plug From:

Plug To:

Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

East83: 598776 North83:

4857763 Org CS: UTM83 UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

17

263.759796

Order No: 20290400210

Location Method:

 Plug ID:
 1006836711

 Layer:
 3

Layer: Plug From: Plug To:

Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006836709

 Layer:
 1

 Plug From:
 0

 Plug To:
 16

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006836713

Layer:

Plug From: Plug To:

Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006836710

Layer: 2

Plug From: Plug To:

Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1006836708

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

**Pipe ID:** 1006836701

Casing No:

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 1006836705

Layer: Material:

Materiai:

Open Hole or Material:

Depth From: Depth To: Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Construction Record - Screen

1006836706 Screen ID:

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:

ft Screen Diameter UOM: inch

Screen Diameter:

Water Details

Water ID: 1006836704

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: ft

Hole Diameter

1006836703 Hole ID:

Diameter: Depth From: Depth To:

**70** 

71

Hole Depth UOM: ft Hole Diameter UOM: inch

1 of 1

Order No: 20130619005 Status:

Report Type: Standard Report Report Date: 27-JUN-13 Date Received: 19-JUN-13

Previous Site Name: Lot/Building Size: Additional Info Ordered: E/109.7

264.4 / -7.84 13975 Humber Station Road

**Bolton ON** 

Nearest Intersection:

Municipality: **Bolton** ON Client Prov/State: Search Radius (km): .25

-79.768869 X: Y: 43.868449

**EHS** 

**EHS** 

**EHS** 

Order No: 20290400210

20160929013 Order No:

1 of 1

С Status:

Report Type: **Custom Report** Report Date: 05-OCT-16 Date Received: 29-SEP-16

Previous Site Name: Lot/Building Size: Additional Info Ordered: Caledon ON L7E0Y4

Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): .25

13975 Humber Station Rd

-79.768873 X: Y: 43.868467

**72** 1 of 1 ESE/121.7

E/109.8

263.9 / -8.35

264.4 / -7.84

7865 King Street West Caledon ON L7E

Nearest Intersection:

Standard Report

С

20180919085

Municipality:

Client Prov/State: ON

Order No:

Report Type:

Status:

Search Radius (km):

.25

4778

Order No: 20290400210

Report Date: 24-SEP-18

 Date Received:
 19-SEP-18
 X:
 -79.770538

 Previous Site Name:
 Y:
 43.866341

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

73 1 of 1 E/148.4 264.6 / -7.64 lot 10 con 4 WWIS

Well ID: 4906643 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:CommericalDate Received:7/21/1987Sec. Water Use:Selected Flag:Yes

Final Well Status: Water Supply Abandonment Rec:
Water Type: Contractor:

Water Type: Contractor: Casing Material: Form Version:

Audit No: 07399 Owner:
Tag: Street Name:

Construction Method: PEEL

 Elevation (m):
 Municipality:
 CALEDON TOWN (ALBION)

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:
 010

 Well Depth:
 Concession:
 04

 Well Depth:
 Concession:
 04

 Overburden/Bedrock:
 Concession Name:
 CON

Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:Flowing (Y/N):Zone:

Flow Rate: UTM Reliability:

Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4906643.pdf

#### **Bore Hole Information**

**Bore Hole ID:** 10321207 **Elevation:** 264.75473

DP2BR: Elevrc: Spatial Status: Zone:

Code OB: 0 East83: 598903.6

Code OB Desc:OverburdenNorth83:4857852Open Hole:Org CS:

 Cluster Kind:
 UTMRC:
 5

 Date Completed:
 8/30/1986
 UTMRC Desc:
 margin of error: 100 m - 300 m

Remarks: Location Method: www

Elevrc Desc:
Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932054566

Layer: 3 Color: 3 **BLUE** General Color: Mat1: 05 Most Common Material: CLAY 06 Mat2: Mat2 Desc: SILT Mat3: 28

Mat3 Desc:SANDFormation Top Depth:46Formation End Depth:84Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932054565

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 19
Formation End Depth: 46
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 932054567

 Laver:
 4

**Layer:** 4 **Color:** 6

General Color: BROWN

**Mat1:** 09

Most Common Material: MEDIUM SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 84
Formation End Depth: 91
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932054564

Layer: 1
Color: 6
Congral Color: PPR

General Color: BROWN Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 19
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 964906643

Method Construction Code: 1

Method Construction: Cable Tool

Order No: 20290400210

#### Other Method Construction:

#### Pipe Information

 Pipe ID:
 10869777

 Casing No:
 1

Comment: Alt Name:

## **Construction Record - Casing**

**Casing ID:** 930530015

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:84Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

## **Construction Record - Screen**

**Screen ID:** 933360023

 Layer:
 1

 Slot:
 012

 Screen Top Depth:
 84

 Screen End Depth:
 91

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 6

## Results of Well Yield Testing

**Pump Test ID:** 994906643

Pump Set At: Static Level:

Final Level After Pumping: 70
Recommended Pump Depth: 80
Pumping Rate: 12

Flowing Rate:

Flowing:

Recommended Pump Rate: 12
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 4
Pumping Duration MIN: 0

## **Draw Down & Recovery**

Pump Test Detail ID: 934529373

 Test Type:

 Test Duration:
 30

 Test Level:
 60

 Test Level UOM:
 ft

# **Draw Down & Recovery**

Order No: 20290400210

No

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Pump Test Detail ID: 934783458

Test Type:

Test Duration: 45 Test Level: 62 Test Level UOM: ft

**Draw Down & Recovery** 

Pump Test Detail ID: 934254792

Test Type:

Test Duration: 15 Test Level: 50 Test Level UOM: ft

Water Details

Water ID: 933794651

Layer: 1 Kind Code: Kind: **FRESH** Water Found Depth: 84 Water Found Depth UOM: ft

74 1 of 1 ESE/161.1 263.1 / -9.21 JAN WOODLANDS INC. **NPRI** 13930 HUMBER STATION ROAD SOUTH NOT

**AVAILABLE** 

**CALEDON ON L7E0Y4** 

NPRI ID: 5652 Other ID:

No Other ID:

102545 Track ID: Report ID: 7542 Report Type: **DNMC** Rpt Type ID: 2 Report Year: 2011 Not-Current Rpt?: No Yr of Last Filed Rpt: 2011 Fac ID: 126313

Fac Name: **CALEDON TREATING** 

Fac Address1: 13930 HUMBER STATION ROAD SOUTH

Fac Address2: NOT AVAILABLE

L7E0Y4 Fac Postal Zip: Facility Lat: 43.867 -79.768 Facility Long:

DLS (Last Filed Rpt):

Facility DLS:

1983 Datum:

Facility Cmnts: URL: No of Empl.:

Parent Co.: No Parent Co.: Pollut Prev Cmnts: Stacks:

No of Stacks: Canadian SIC Code (2 digit): Canadian SIC Code:

SIC Code Description:

American SIC Code: NAICS Code (2 digit): 32

NAICS 2 Description: Manufacturing Org ID: 53395 Submit Date: 6/28/2012

Last Modified: 5/29/2015 3:28:24 PM

Contact ID: Cont Type: Contact Title: Cont First Name: Cont Last Name: Contact Position: Contact Fax: Contact Ph.: Cont Area Code: Contact Tel.: Contact Ext.: Cont Fax Area Cde:

Contact Fax: Contact Email:

Latitude: 43.866 -79.7703 Longitude:

Order No: 20290400210

UTM Zone: **UTM Northing: UTM Easting:** Waste Streams: No Streams: Waste Off Sites: No Off Sites: Shutdown: No of Shutdown:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

NAICS Code (4 digit): 3211

NAICS 4 Description: Sawmills and wood preservation

NAICS Code (6 digit): 321114

Wood preservation NAICS 6 Description:

**75** 1 of 1 WNW/171.4 274.9 / 2.60 lot 13 con 4 **WWIS** 

Well ID: 4904395

Construction Date: Primary Water Use: Domestic

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag: Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy:

ON Data Entry Status:

Data Src:

Date Received: 8/7/1974 Selected Flag: Yes

Abandonment Rec:

Contractor: 4919 Form Version:

Owner: Street Name:

PEEL County:

Municipality: **CALEDON TOWN (ALBION)** 

Site Info: 013 I of Concession: 04

CON Concession Name: Easting NAD83:

Northing NAD83: Zone:

UTM Reliability:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4904395.pdf PDF URL (Map):

**Bore Hole Information** 

10319180 Bore Hole ID:

DP2BR:

Spatial Status:

Code OB: Code OB Desc: Overburden

Open Hole:

Cluster Kind:

Date Completed: 8/1/1974

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932045577

Layer: 2 Color: **BROWN** General Color:

Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Mat1:

Formation Top Depth:

276.083709 Elevation:

Elevrc:

17 Zone:

East83: 597189.6 North83: 4858347 Org CS:

UTMRC:

margin of error : 30 m - 100 m UTMRC Desc:

Order No: 20290400210

Location Method:

05

1

Formation End Depth: 15
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932045576

**Layer:** 1 **Color:** 6

General Color: BROWN
Mat1: 02
Most Common Material: TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 1
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932045578

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 11

11 GRAVEL

Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 15
Formation End Depth: 34
Formation End Depth UOM: ft

Method of Construction & Well

Other Method Construction:

<u>Use</u>

Method Construction ID: 964904395

Method Construction Code:6Method Construction:Boring

Pipe Information

**Pipe ID:** 10867750

Casing No: 1
Comment:

Alt Name:

Construction Record - Casing

**Casing ID:** 930526992

Layer: 1 Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To:32Casing Diameter:36Casing Diameter UOM:inch

Order No: 20290400210

Casing Depth UOM:

#### Results of Well Yield Testing

**Pump Test ID:** 994904395

ft

Pump Set At:

Static Level:15Final Level After Pumping:30Recommended Pump Depth:30Pumping Rate:1

Flowing Rate:

Recommended Pump Rate: 2
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2

Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 0
Pumping Duration MIN: 30
Flowing: No

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934258648

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 30

 Test Level UOM:
 ft

#### Draw Down & Recovery

 Pump Test Detail ID:
 934533181

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 29

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934787727

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 28

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 935043900

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 27

 Test Level UOM:
 ft

#### Water Details

*Water ID:* 933792432

Layer: 1 Kind Code: 5

Kind: Not stated
Water Found Depth: 20
Water Found Depth UOM: ft

76 1 of 1 W/200.1 278.6 / 6.34 lot 13 con 4 ON WWIS

Well ID: 4904847 Data Entry Status:

Construction Date: Data Src: 1

Primary Water Use:LivestockDate Received:3/9/1976Sec. Water Use:DomesticSelected Flag:Yes

Final Well Status:Water SupplyAbandonment Rec:Water Type:Contractor:5206Casing Material:Form Version:1

Casing Material: Form Version:
Audit No: Owner:
Tag: Street Name:

Tag: Street Name:
Construction Method: County: PEEL

 Elevation (m):
 Municipality:
 CALEDON TOWN (ALBION)

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:
 013

 Well Depth:
 Concession:
 04

 Overhyarden/Bedrock:
 Concession Name:
 CON.

Overburden/Bedrock:Concession Name:CONPump Rate:Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4904847.pdf

**Bore Hole Information** 

**Bore Hole ID:** 10319616 **Elevation:** 278.445587

DP2BR: Elevrc: Spatial Status: Zone: 17

 Code OB:
 0
 East83:
 596987.6

 Code OB Desc:
 Overburden
 North83:
 4858136

 Open Hole:
 Org CS:

 Cluster Kind:
 UTMRC:
 4

Date Completed: 2/4/1976 UTMRC Desc: margin of error : 30 m - 100 m

Order No: 20290400210

Remarks: Location Method: p4
Elevrc Desc:

Location Source Date:
Improvement Location Source:
Improvement Location Method:

Supplier Comment:

Overburden and Bedrock Materials Interval

Source Revision Comment:

**Formation ID:** 932047426

Layer: 4

Color:

General Color: 11

Most Common Material: GRAVEL

Most Common Material: GRAVEL
Mat2:
Mat2 Desc:

Mat3 Desc: Formation Top Depth: 90

Formation End Depth: 95
Formation End Depth UOM: ft

Mat3:

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932047425

Layer:

Color:

General Color:

**Mat1:** 08

Most Common Material: FINE SAND

Mat2: Mat2 Desc: Mat3:

Mat3 Desc:
Formation Top Depth: 35
Formation End Depth: 90

Formation End Depth: 90
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932047424

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 32
Formation End Depth: 35
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932047423

Layer: 1

Color:

General Color:

*Mat1:* 23

Most Common Material: PREVIOUSLY DUG

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0 Formation End Depth: 32

Formation End Depth: 32
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 964904847
Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

*Pipe ID:* 10868186

Casing No: Comment:

Alt Name:

## **Construction Record - Casing**

**Casing ID:** 930527550

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 92
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Construction Record - Screen

**Screen ID:** 933359650

 Layer:
 1

 Slot:
 045

 Screen Top Depth:
 92

 Screen End Depth:
 95

 Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 6

#### Results of Well Yield Testing

**Pump Test ID:** 994904847

Pump Set At:

Static Level: 22 Final Level After Pumping: 75 Recommended Pump Depth: 60 Pumping Rate: 30 Flowing Rate: Recommended Pump Rate: 8 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: CLEAR Pumping Test Method: 2 **Pumping Duration HR:** 4 0 **Pumping Duration MIN:** Flowing: No

# **Draw Down & Recovery**

 Pump Test Detail ID:
 935045007

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 22

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934525520

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 22

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934260181

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 25

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934779637

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 22

 Test Level UOM:
 ft

Water Details

*Water ID:* 933792879

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

Water Found Depth: 90
Water Found Depth UOM: ft

77 1 of 36 E/201.9 263.9 / -8.40 COVENTRY FOREST PRODUCTS LTD.
13930 Humber Station Rd

Bolton ON L7E 5R9

Established: 1986
Plant Size (ft²): 0
Employment: 30

--Details--

Description: Sawmills (except Shingle and Shake Mills)

SIC/NAICS Code: 321111

**Description:** All Other Miscellaneous Wood Product Manufacturing

SIC/NAICS Code: 321999

77 2 of 36 E/201.9 263.9 / -8.40 COVENTRY FOREST PRODUCTS INC.

13930 HUMBER STATION ROAD SOUTH NOT

MED

SCT

Order No: 20290400210

AVAILABLE

**CALEDON ON L7E0Y4** 

 NPRI ID:
 5652
 Org ID:
 44429

 Other ID:
 \*
 Submit Date:
 5/27/1998

 No Other ID:
 0
 Last Modified:
 5/29/2015 3:28:24 PM

 Track ID:
 17008
 Contact ID:
 90734

Report ID: Cont Type: Report Type: NPRI Contact Title:

Rpt Type ID: 1 Cont First Name: JAMES
Report Year: 1997 Cont Last Name: MOGAN

 Not-Current Rpt?:
 No
 Contact Position:
 GENERAL MANAGER

 Yr of Last Filed Rpt:
 2011
 Contact Fax:
 9058560131

 Fac ID:
 53351
 Contact Ph.:
 9058575362

Fac Name:NOT AVAILABLECont Area Code:905Fac Address1:13930 HUMBER STATION ROAD SOUTHContact Tel.:58575362

Fac Address1:13930 HUMBER STATION ROAD SOUTHContact Tel.:58Fac Address2:NOT AVAILABLEContact Ext.:

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Fac Postal Zip Facility Lat: Facility Long: DLS (Last File Facility DLS: Datum: Facility Cmnts URL: No of Empl.: Parent Co.: No Parent Co. Pollut Prev Cn Stacks: No of Stacks: Canadian SIC Canadian SIC SIC Code Desi American SIC NAICS Code (I NAICS Code (I NAICS 4 Desc. NAICS Code (I NAICS 6 Desc.	d Rpt): :: :: :: :: Code (2 dig Code: cription: Code: 2 digit): ription: 4 digit): ription: 6 digit):	;   	32 Manufacturing 3211 Sawmills and wood p 321114 Wood preservation	oreservation	Cont Fax Area Cde: Contact Fax: Contact Email: Latitude: Longitude: UTM Zone: UTM Northing: UTM Easting: Waste Streams: No Streams: Waste Off Sites: No Off Sites: Shutdown: No of Shutdown:	905 58560131 NOT AVAILABLE 43.866 -79.7703 17 4857500 598800 FALSE 0 TRUE 0	
<u>77</u>	3 of 36		E/201.9	263.9 / -8.40	COVENTRY FOREST PRODUCTS INC. 13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4		
NPRI ID:		5652			Org ID:	44429	

<u>77</u> 3 c	of 36	E/201.9	263.9 / -8.40	COVENTRY FOREST PRODUCTS INC. 13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4		
NPRI ID:	5652			Org ID:	44429	
Other ID:	Y			Submit Date:	6/1/1999	
No Other ID:	i			Last Modified:	5/29/2015 3:28:24 PM	
Track ID:	17009	)		Contact ID:	90734	
Report ID:				Cont Type:	MED	
Report Type:	NPRI			Contact Title:		
Rpt Type ID:	1			Cont First Name:	JAMES	
Report Year:	1998			Cont Last Name:	MOGAN	
Not-Current Rpt	?: No			Contact Position:	GENERAL MANAGER	
Yr of Last Filed I				Contact Fax:	9058560131	
Fac ID:	53351			Contact Ph.:	9058575362	
Fac Name:	NOT A	AVAILABLE		Cont Area Code:	905	
Fac Address1:	13930	HUMBER STATIO	N ROAD SOUTH	Contact Tel.:	58575362	
Fac Address2:	NOT A	AVAILABLE		Contact Ext.:		
Fac Postal Zip:	L7E0\	<b>/</b> 4		Cont Fax Area Cde:	905	
Facility Lat:	43.860	6		Contact Fax:	58560131	
Facility Long:	-79.77	703		Contact Email:	NOT AVAILABLE	
DLS (Last Filed I	Rpt):			Latitude:	43.866	
Facility DLS:				Longitude:	-79.7703	
Datum:	1983			UTM Zone:	17	
Facility Cmnts:	False			UTM Northing:	4857500	
URL:				UTM Easting:	598800	
No of Empl.:	15			Waste Streams:	False	
Parent Co.:	Υ			No Streams:	0	
No Parent Co.:	1			Waste Off Sites:	Fals	
Pollut Prev Cmn	ts: False			No Off Sites:	1	
Stacks:				Shutdown:		
No of Stacks:				No of Shutdown:		
Canadian SIC Co						
Canadian SIC Co						
SIC Code Descri						

Order No: 20290400210

Manufacturing 3211

American SIC Code: NAICS Code (2 digit): NAICS 2 Description:

NAICS Code (4 digit):

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) NAICS 4 Description: Sawmills and wood preservation NAICS Code (6 digit): 321114 NAICS 6 Description: Wood preservation **77** 4 of 36 E/201.9 263.9 / -8.40 COVENTRY FOREST PRODUCTS INC. **NPRI** 13930 HUMBER STATION ROAD SOUTH NOT **AVAILABLE CALEDON ON L7E0Y4** NPRI ID: 5652 Org ID: 44429 Other ID: Υ Submit Date: 5/26/2000 No Other ID: Last Modified: 5/29/2015 3:28:24 PM 17010 Track ID: Contact ID: 90734 Cont Type: Report ID: MED **NPRI** Report Type: Contact Title: Rpt Type ID: Cont First Name: **JAMES** 1 Report Year: 1999 Cont Last Name: **MOGAN GENERAL MANAGER** Not-Current Rpt?: Contact Position: No Yr of Last Filed Rpt: 2011 Contact Fax: 9058560131 Fac ID: 53351 Contact Ph.: 9058575362 Fac Name: **NOT AVAILABLE** Cont Area Code: 905 Fac Address1: 13930 HUMBER STATION ROAD SOUTH Contact Tel.: 58575362 NOT AVAILABLE Fac Address2: Contact Ext.: Fac Postal Zip: L7E0Y4 Cont Fax Area Cde: 905 43.866 Facility Lat: Contact Fax: 58560131 -79.7703 Contact Email: **NOT AVAILABLE** Facility Long: DLS (Last Filed Rpt): Latitude: 43.866 Longitude: -79.7703 Facility DLS: 1983 Datum: UTM Zone: 17 Facility Cmnts: False **UTM Northing:** 4857500 598800 **URL**: UTM Easting: No of Empl.: 15 Waste Streams: Yes No Streams: Parent Co.: 0 Yes No Parent Co.: 1 Waste Off Sites: Pollut Prev Cmnts: False No Off Sites: 0 Stacks: Shutdown: No of Stacks: No of Shutdown: Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code: NAICS Code (2 digit): NAICS 2 Description: Manufacturing NAICS Code (4 digit): 3211 NAICS 4 Description: Sawmills and wood preservation NAICS Code (6 digit): 321114 NAICS 6 Description: Wood preservation

<u>11</u> 30/30	2/201.9	203.97 -0.40	13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4		NPRI
NPRI ID:	5652		Org ID:	44429	
Other ID:	Υ		Submit Date:	9/17/2001	
No Other ID:	1.00		Last Modified:	5/29/2015 3:28:24 PM	
Track ID:	17011		Contact ID:	90734	
Report ID:			Cont Type:	MED	
Report Type:	NPRI		Contact Title:		
Rpt Type ID:	1		Cont First Name:	JAMES	
Report Year:	2000		Cont Last Name:	MOGAN	
Not-Current Rpt?:	No		Contact Position:	GENERAL MANAGER	
Yr of Last Filed Rpt:	2011		Contact Fax:	9058560131	
Fac ID:	53351		Contact Ph.:	9058575362	

COVENTRY FOREST PRODUCTS INC.

Order No: 20290400210

263.9 / -8.40

F/201.9

77

5 of 36

Fac Name: NOT AVAILABLE

Fac Address1: 13930 HUMBER STATION ROAD SOUTH

Fac Address2: NOT AVAILABLE

 Fac Postal Zip:
 L7E0Y4

 Facility Lat:
 43.866

 Facility Long:
 -79.7703

DLS (Last Filed Rpt):

Facility DLS:

Datum: 1983 Facility Cmnts: False

URL:

 No of Empl.:
 15

 Parent Co.:
 \*

 No Parent Co.:
 1.00

 Pollut Prev Cmnts:
 False

Stacks: No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit): 3

NAICS 2 Description: Manufacturing

NAICS Code (4 digit): 3211

NAICS 4 Description: Sawmills and wood preservation

**NAICS Code (6 digit):** 321114

NAICS 6 Description: Wood preservation

Contact Tel.: 58575362
Contact Ext.:
Cont Fax Area Cde: 905

Cont Fax Area Cde: 905
Contact Fax: 58560131
Contact Email: NOT AVAILABLE

905

**Latitude:** 43.866 **Longitude:** -79.7703

UTM Zone: UTM Northing: UTM Easting: Waste Streams:

Cont Area Code:

Waste Streams: No
No Streams: 0
Waste Off Sites: Yes
No Off Sites: 1.00

Shutdown: No of Shutdown:

77 6 of 36 E/201.9 263.9 / -8.40

COVENTRY FOREST PRODUCTS INC. 13930 HUMBER STATION ROAD SOUTH NOT AVAILABLE CALEDON ON L7E0Y4

NPRI

 NPRI ID:
 5652

 Other ID:
 Y

 No Other ID:
 1.00

 Track ID:
 17012

Report ID:

 Report Type:
 NPRI

 Rpt Type ID:
 1

 Report Year:
 2001

 Not-Current Rpt?:
 No

 Yr of Last Filed Rpt:
 2011

 Fac ID:
 53351

Fac Name: NOT AVAILABLE

Fac Address1: 13930 HUMBER STATION ROAD SOUTH

Fac Address2: NOT AVAILABLE

 Fac Postal Zip:
 L7E0Y4

 Facility Lat:
 43.866

 Facility Long:
 -79.7703

DLS (Last Filed Rpt):

Facility DLS:

Datum: 1983 Facility Cmnts: No URL:

 No of Empl.:
 15

 Parent Co.:
 \*

 No Parent Co.:
 1.00

 Pollut Prev Cmnts:
 No

Stacks: No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code: 

 Org ID:
 44429

 Submit Date:
 5/28/2002

**Last Modified:** 5/29/2015 3:28:24 PM

Contact ID: 90734
Cont Type: MED

Contact Title:

**Cont First Name:** JAMES **Cont Last Name:** MOGAN

Contact Position: GENERAL MANAGER

 Contact Fax:
 9058560131

 Contact Ph.:
 9058575362

 Cont Area Code:
 905

 Contact Tel.:
 58575362

Contact Ext.:

 Cont Fax Area Cde:
 905

 Contact Fax:
 58560131

 Contact Email:
 NOT AVAILABLE

**Latitude:** 43.866 **Longitude:** -79.7703

UTM Zone: UTM Northing: UTM Easting: Waste Streams:

Waste Streams:NoNo Streams:0.00Waste Off Sites:YesNo Off Sites:1.00

Shutdown: No of Shutdown:

Order No: 20290400210

NAICS Code (2 digit): 32

NAICS 2 Description: Manufacturing

NAICS Code (4 digit): 3211

NAICS 4 Description: Sawmills and wood preservation

**NAICS Code (6 digit):** 321114

NAICS 6 Description: Wood preservation

#### Substance Release Report

Category Type ID:

Category Type Desc: Stack / Point

Category Type Desc (fr): Rejets de cheminée ou ponctuels

Grouping: Total Air Trans Code: ASta

Chem:Chromium (and its compounds)Chem (fr):Chrome (et ses composés)

Quantity: 0

Unit: tonnes

Basis of Estimate Cd:

Basis of Estimate Desc: O- Engineering Estimates

Category Type ID: 3

Category Type Desc: Fugitive

Category Type Desc (fr): Émissions fugitives

Grouping: Total Air Trans Code: VOCs

Chem:Chromium (and its compounds)Chem (fr):Chrome (et ses composés)

**Quantity:** 0

Unit: tonnes
Basis of Estimate Cd: O

Basis of Estimate Desc: O- Engineering Estimates

Category Type ID: 3
Category Type Desc: Fugitive

Category Type Desc (fr): Émissions fugitives

Grouping: Total Air Trans Code: VOCs

Chem:Arsenic (and its compounds)Chem (fr):Arsenic (et ses composés)

Quantity: 0

Unit: tonnes
Basis of Estimate Cd: O

Basis of Estimate Desc: O- Engineering Estimates

Category Type ID:

Category Type Desc: Stack / Point

Category Type Desc (fr): Rejets de cheminée ou ponctuels

Grouping: Total Air Trans Code: ASta

Chem: Copper (and its compounds)
Chem (fr): Cuivre (et ses composés)

Quantity: 0
Unit: tonnes

Unit: tonnes
Basis of Estimate Cd: O

Basis of Estimate Desc: O- Engineering Estimates

Category Type ID: 3
Category Type Desc: Fugitive

Category Type Desc (fr): Émissions fugitives

Grouping: Total Air Trans Code: VOCs

Chem:Copper (and its compounds)Chem (fr):Cuivre (et ses composés)

Quantity: 0

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Unit: tonnes Basis of Estimate Cd: Basis of Estimate Desc: O- Engineering Estimates Category Type ID: Stack / Point Category Type Desc: Category Type Desc (fr): Rejets de cheminée ou ponctuels Grouping: Total Air Trans Code: **ASta** Chem: Arsenic (and its compounds) Arsenic (et ses composés) Chem (fr): Quantity: 0 Unit: tonnes Basis of Estimate Cd: 0 Basis of Estimate Desc: O- Engineering Estimates 263.9 / -8.40 **77** 7 of 36 E/201.9 COVENTRY FOREST PRODUCTS INC. GEN PART EAST 1/2 LOT 10, CON 4, ALBION TWP C/O R.R. #3 **BOLTON ON L7E 5R9** Generator No: ON1384600 PO Box No: Status: Country: Approval Years: Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code: 2591 WOOD PRESERVATION SIC Description: Detail(s) Waste Class: Waste Class Desc: OTHER SPECIFIED INORGANICS **77** 8 of 36 E/201.9 263.9 / -8.40 COVENTRY FOREST PRODUCTS INC. GEN PART EAST 1/2 LOT 10, CON 4, ALBION TWP. ON L7E 5R9 Generator No: ON1384600 PO Box No: Status: Country: Choice of Contact: Approval Years: 92,93,97,98 Contam. Facility: Co Admin: Phone No Admin: MHSW Facility: SIC Code: 2591 WOOD PRESERVATION SIC Description: Detail(s) Waste Class: Waste Class Desc: OTHER SPECIFIED INORGANICS **77** 9 of 36 E/201.9 263.9 / -8.40 **COVENTRY FOREST PRODUCTS INC. 08-882 GEN** PART EAST 1/2 LOT 10, CON 4, ALBION TWP C/O R.R. #3 **BOLTON ON L7E 5R9** Generator No: ON1384600 PO Box No: Status: Country: Approval Years: 94,95,96 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code: 2591

Order No: 20290400210

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m)

(m)

WOOD PRESERVATION SIC Description:

Detail(s)

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

**77** 10 of 36 E/201.9 263.9 / -8.40 COVENTRY FOREST PRODUCTS INC. **GEN** 

13930 HUMBER STATION ROAD **BOLTON ON L7E 5R9** 

Choice of Contact:

Phone No Admin:

Co Admin:

Generator No: ON1384600 PO Box No: Country:

Status: 99,00,01,02 Approval Years:

Contam. Facility: MHSW Facility:

SIC Code: 2591

WOOD PRESERVATION SIC Description:

Detail(s)

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

**77** 11 of 36 E/201.9 263.9 / -8.40 COVENTRY FOREST PRODUCTS INC. **NPRI** 13930 HUMBER STATION ROAD NOT

**AVAILABLE BOLTON ON L7E 5R9** 

Order No: 20290400210

NPRI ID: 5652 Org ID: 44429 Other ID: Υ Submit Date: 5/20/2003

No Other ID: 1 Last Modified: 5/29/2015 3:28:24 PM 77258 161056 Track ID: Contact ID:

Report ID: 162007 Cont Type: MED Report Type: **NPRI** Contact Title: Rpt Type ID: Cont First Name: **JAMES** 1

Report Year: 2002 Cont Last Name: **MOGAN GENERAL MANAGER** Not-Current Rpt?: No **Contact Position:** Yr of Last Filed Rpt: 2011 Contact Fax:

9058560131 Fac ID: 126309 Contact Ph.: 9058575362

Fac Name: **NOT AVAILABLE** Cont Area Code: 905 Fac Address1: 13930 HUMBER STATION ROAD Contact Tel.: 58575362

Fac Address2: **NOT AVAILABLE** Contact Ext.:

Fac Postal Zip: L7E 5R9 Cont Fax Area Cde: 905 Facility Lat: 58560131 Contact Fax: Facility Long: Contact Email: NOT AVAILABLE DLS (Last Filed Rpt): Latitude: 43.866

-79.7703 Facility DLS: Longitude: 1983 Datum:

UTM Zone: Facility Cmnts: False **UTM Northing:** UTM Easting: **URL**:

No of Empl.: 15 Waste Streams: False Parent Co.: No Streams: O Fals No Parent Co.: Waste Off Sites: **Pollut Prev Cmnts:** False No Off Sites: False Stacks:

False Shutdown: No of Stacks: No of Shutdown: Canadian SIC Code (2 digit): Canadian SIC Code:

American SIC Code: NAICS Code (2 digit):

NAICS 2 Description: Manufacturing

SIC Code Description:

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m) NAICS Code (4 digit): 3211 NAICS 4 Description: Sawmills and wood preservation NAICS Code (6 digit): 321114 Wood preservation NAICS 6 Description: **77** 12 of 36 E/201.9 263.9 / -8.40 Brite Manufacturing Inc. **GEN** 13930 HUMBER STATION ROAD **BOLTON ON** Generator No: ON1384600 PO Box No: Country: Status: Approval Years: 03,04 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: 321114 SIC Code: SIC Description: Wood Preservation Detail(s) Waste Class: 146 Waste Class Desc: OTHER SPECIFIED INORGANICS **77** 13 of 36 E/201.9 263.9 / -8.40 Brite Manufacturing Inc. SCT 13930 Humber Station Rd **Bolton ON L7E 0Y4** Established: 01-JUL-86 Plant Size (ft2): Employment: --Details--Description: Wood Preservation SIC/NAICS Code: 321114 Description: All Other Plastic Product Manufacturing SIC/NAICS Code: 326198 Other Millwork Description: SIC/NAICS Code: 321919 Description: Lumber. Plywood and Millwork Wholesaler-Distributors SIC/NAICS Code: 416320 Description: Other Specialty-Line Building Supplies Wholesaler-Distributors SIC/NAICS Code: 416390 Description: All Other Miscellaneous Wood Product Manufacturing SIC/NAICS Code: 321999 E/201.9 263.9 / -8.40 BRITE MANFACTURING INC. 77 14 of 36 NPRI 13930 HUMBER STATION ROAD SOUTH NOT **AVAILABLE** 

**CALEDON ON L7E0Y4** NPRI ID: 5652 Org ID: 40075 Other ID: Ν Submit Date: 6/17/2005

No Other ID: Last Modified: 5/29/2015 3:28:24 PM Track ID: 28973 Contact ID: Report ID: 90345 Cont Type: **NPRI** Report Type:

Contact Title: Cont First Name:

Order No: 20290400210

1

Rpt Type ID:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Cont Last Name:

**Contact Position:** 

Cont Area Code:

Cont Fax Area Cde:

43.866

False

False

**GEN** 

**NPRI** 

Order No: 20290400210

-79.7703

Contact Fax:

Contact Ph.:

Contact Tel.:

Contact Ext.:

Contact Fax:

Latitude:

Longitude:

UTM Zone:

Contact Email:

**UTM Northing:** 

Waste Streams:

Waste Off Sites:

No of Shutdown:

Brite Manufacturing Inc.

UTM Easting:

No Streams:

No Off Sites:

Shutdown:

PO Box No:

Choice of Contact:

Phone No Admin:

Country:

Co Admin:

Report Year: 2004 Not-Current Rpt?: No Yr of Last Filed Rpt: 2011 Fac ID: 126311

Fac Name: **BOLTON TREATING DIVISION** 13930 HUMBER STATION ROAD SOUTH

Fac Address1: Fac Address2: **NOT AVAILABLE** 

L7E0Y4 Fac Postal Zip: Facility Lat: 43.866 Facility Long: -79.7703

DLS (Last Filed Rpt):

Facility DLS:

1983 Datum: Facility Cmnts: True

URL: www.britemfg.ca

No of Empl.: 17 Υ Parent Co.: No Parent Co.: 1 **Pollut Prev Cmnts:** True Stacks: Nο No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit): 32

NAICS 2 Description: Manufacturing

NAICS Code (4 digit):

NAICS 4 Description: Sawmills and wood preservation

NAICS Code (6 digit): 321114

NAICS 6 Description: Wood preservation

15 of 36 **77** E/201.9 263.9 / -8.40

13930 Humber Station Road **Bolton ON L7E 0Y4** 

Generator No: ON2735481

Status: Approval Years:

05,06

Contam. Facility: MHSW Facility:

SIC Code: 321114

SIC Description: Wood Preservation

Detail(s)

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

16 of 36 E/201.9 263.9 / -8.40 BRITE MANFACTURING INC. **77** 

13930 HUMBER STATION ROAD SOUTH NOT

**AVAILABLE CALEDON ON L7E0Y4** 

NPRI ID: 5652 Org ID: 40075 Submit Date: Other ID: Ν 5/31/2006 No Other ID: Last Modified: 5/29/2015 3:28:24 PM

39917 Track ID: Contact ID: Report ID: 100881 Cont Type: **NPRI** Report Type: Contact Title: Rpt Type ID: 1 Cont First Name:

Report Year: 2005 Cont Last Name: Contact Position: Not-Current Rpt?: No

Number of Elev/Diff Site Map Key Direction/ Records Distance (m) (m)

Yr of Last Filed Rpt: 2011 Fac ID: 126311

Fac Name: **BOLTON TREATING DIVISION** 

Fac Address1: 13930 HUMBER STATION ROAD SOUTH

Fac Address2: NOT AVAILABLE

L7E0Y4 Fac Postal Zip: Facility Lat: 43.866 Facility Long: -79.7703

DLS (Last Filed Rpt):

Facility DLS:

1983 Datum: Facility Cmnts: False

www.britemfg.ca URL:

No of Empl.: 17 Parent Co.: Υ No Parent Co.: 1 Pollut Prev Cmnts: False Stacks: False

No of Stacks: Canadian SIC Code (2 digit): Canadian SIC Code:

SIC Code Description: American SIC Code:

NAICS Code (2 digit): 32

17 of 36

NAICS 2 Description: Manufacturing

NAICS Code (4 digit): 3211

NAICS 4 Description: Sawmills and wood preservation

E/201.9

263.9 / -8.40

NAICS Code (6 digit): 321114

Wood preservation NAICS 6 Description:

BRITE MANUFACTURING INC.

**AVAILABLE** 

NPRI ID: 5652 Other ID: Ν

No Other ID:

**77** 

Track ID: 50686 Report ID: 111276 **NPRI** Report Type: Rpt Type ID: 1 Report Year: 2006 Not-Current Rpt?: No Yr of Last Filed Rpt: 2011 Fac ID: 126316

Fac Name: CALEDON TREATING DIVISION

Fac Address1: 13930 HUMBER STATION ROAD SOUTH

Fac Address2: **NOT AVAILABLE** 

Fac Postal Zip: L7E0Y4 Facility Lat: 43.866 Facility Long: -79.7703

DLS (Last Filed Rpt):

Facility DLS:

Datum: 1983 Facility Cmnts: False

URL: www.britemfg.ca

No of Empl.: Parent Co.: Ν

No Parent Co.:

Pollut Prev Cmnts: False Stacks: True No of Stacks:

Canadian SIC Code (2 digit):

Canadian SIC Code:

13930 HUMBER STATION ROAD SOUTH NOT

**CALEDON ON L7E0Y4** 

40080 Org ID: Submit Date: 6/1/2007

5/29/2015 3:28:24 PM Last Modified:

Contact ID: Cont Type: Contact Title: Cont First Name: Cont Last Name: Contact Position: Contact Fax: Contact Ph.: Cont Area Code: Contact Tel.: Contact Ext.: Cont Fax Area Cde:

Contact Fax: Contact Email:

Latitude: 43.866 Longitude: -79.7703

UTM Zone: **UTM Northing:** UTM Easting:

Waste Streams: True;

No Streams:

Waste Off Sites: False

No Off Sites: Shutdown: No of Shutdown:

DΒ

43.866

-79.7703

False Waste Streams:

No Streams:

Contact Fax: Contact Ph.:

Contact Tel.:

Contact Ext.:

Contact Fax:

Latitude:

Longitude:

UTM Zone:

Contact Email:

**UTM Northing:** 

**UTM Easting:** 

Cont Area Code:

Cont Fax Area Cde:

Waste Off Sites: Fals No Off Sites: 1.00

Shutdown: No of Shutdown:

**NPRI** 

Order No: 20290400210

Elev/Diff Site DΒ Map Key Number of Direction/

SIC Code Description:

Records

American SIC Code: NAICS Code (2 digit):

NAICS 2 Description: Manufacturing

NAICS Code (4 digit): 3211

Sawmills and wood preservation NAICS 4 Description:

NAICS Code (6 digit): 321114

Wood preservation NAICS 6 Description:

**77** 18 of 36 E/201.9 263.9 / -8.40 Brite Manufacturing Inc.

(m)

13930 Humber Station Rd Caledon Ontario L7E

**EBR** 

0Y4 Caledon

ON

IA06E1425 EBR Registry No: Decision Posted: Ministry Ref No: 1584-6UUKY9 Exception Posted:

Distance (m)

Notice Type: Instrument Decision Section: Notice Stage: 803002457 Act 1: Notice Date: February 24, 2009 Act 2: Site Location Map:

Proposal Date: November 16, 2006

2006 Year.

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Company Name: Brite Manufacturing Inc.

Site Address: Location Other: Proponent Name:

2 Manchester Crt, Bolton Ontario, L7E 2J3 Proponent Address:

Comment Period:

URI ·

Site Location Details:

13930 Humber Station Rd Caledon Ontario L7E 0Y4 Caledon

19 of 36 E/201.9 263.9 / -8.40 BRITE MANUFACTURING INC. **77 NPRI** 

13930 HUMBER STATION ROAD SOUTH NOT

**AVAILABLE** 

**CALEDON ON L7E0Y4** 

NPRI ID: 5652 Org ID: 40080 Other ID: Ν Submit Date: 8/11/2008

No Other ID: Last Modified: 5/29/2015 3:28:24 PM

60985 Track ID: Contact ID: Report ID: 120760 Cont Type:

Report Type: **NPRI** Contact Title: Rpt Type ID: Cont First Name: 1 2007 Report Year: Cont Last Name: Not-Current Rpt?: Νo Contact Position: Yr of Last Filed Rpt: 2011 Contact Fax: Fac ID: 126316 Contact Ph.:

CALEDON TREATING DIVISION Fac Name: Cont Area Code: Fac Address1: 13930 HUMBER STATION ROAD SOUTH Contact Tel.:

NOT AVAILABLE Fac Address2: Contact Ext.: Fac Postal Zip: L7E0Y4 Cont Fax Area Cde:

Facility Lat: 43.866 -79.7703 Facility Long:

DLS (Last Filed Rpt):

Facility DLS:

Datum: 1983 Facility Cmnts: False Contact Fax: Contact Email: Latitude: 43.866

-79.7703

Order No: 20290400210

Longitude: UTM Zone: **UTM Northing:** 

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

UTM Easting:

No Streams:

No Off Sites: Shutdown:

Waste Streams:

Waste Off Sites:

No of Shutdown:

True¿

True;

**GEN** 

**NPRI** 

Order No: 20290400210

URL: www.britemfg.ca

No of Empl.: 6 Parent Co.: Ν No Parent Co.:

Pollut Prev Cmnts: False Stacks: True

No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit):

Manufacturing NAICS 2 Description:

NAICS Code (4 digit): 3211

NAICS 4 Description: Sawmills and wood preservation

NAICS Code (6 digit): 321114

NAICS 6 Description: Wood preservation

77 20 of 36 E/201.9 263.9 / -8.40 Jan Woodlands (2001) Inc. 13930 Humber Station Road

**Bolton ON L7E 0Y4** 

Choice of Contact:

Phone No Admin:

PO Box No:

Country:

Co Admin:

ON2735481 Generator No:

Status:

07,08 Approval Years:

Contam. Facility: MHSW Facility:

321114 SIC Code:

Wood Preservation SIC Description:

Detail(s)

Waste Class: 251

Waste Class Desc: **OIL SKIMMINGS & SLUDGES** 

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

21 of 36 E/201.9 BRITE MANUFACTURING INC. **77** 263.9 / -8.40

13930 HUMBER STATION ROAD SOUTH NOT

**AVAILABLE** 

**CALEDON ON L7E0Y4** 

NPRI ID: 5652 Other ID: Ν

No Other ID:

Track ID: 71434 132110 Report ID: **NPRI** Report Type: Rpt Type ID: Report Year: 2008 Not-Current Rpt?: No Yr of Last Filed Rpt: 2011 Fac ID: 126316

CALEDON TREATING DIVISION Fac Name:

Fac Address1: 13930 HUMBER STATION ROAD SOUTH

Fac Address2: **NOT AVAILABLE** 

L7E0Y4 Fac Postal Zip: Facility Lat: 43.866 Facility Long: -79.7703

DLS (Last Filed Rpt):

Facility DLS:

1983 Datum:

Org ID: 40080

Submit Date: 7/23/2009

Last Modified: 5/29/2015 3:28:24 PM

Contact ID: Cont Type: Contact Title: Cont First Name: Cont Last Name: Contact Position: Contact Fax: Contact Ph.: Cont Area Code: Contact Tel.: Contact Ext.: Cont Fax Area Cde:

Contact Email: 43.866 Latitude: Longitude: -79.7703

UTM Zone:

Contact Fax:

erisinfo.com | Environmental Risk Information Services

Facility Cmnts: No UTM Northing:

www.britemfg.ca UTM Easting: URL: No of Empl.: 6 Waste Streams: No Parent Co.: Ν No Streams: No Parent Co.: Waste Off Sites: No No Off Sites: Pollut Prev Cmnts: No

Stacks: No Shutdown: No No of Stacks: No of Shutdown:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description:

American SIC Code: NAICS Code (2 digit): 32

NAICS 2 Description: Manufacturing

NAICS Code (4 digit): 3211

NAICS 4 Description: Sawmills and wood preservation

**NAICS Code (6 digit):** 321114

NAICS 6 Description: Wood preservation

77 22 of 36 E/201.9 263.9 / -8.40 Jan Woodlands (2001) Inc.

13930 Humber Station Road Caledon, Regional

Municipality of Peel, L7E 0Y4 TOWN OF CALEDON

ON

EBR Registry No:011-5040Decision Posted:Ministry Ref No:2608-8N6LCHException Posted:

Notice Type:Instrument DecisionSection:Notice Stage:803923373Act 1:Notice Date:May 03, 2017Act 2:

Proposal Date: November 09, 2011 Site Location Map:

**Year:** 2011

Instrument Type: (EPA Part II.1-air) - Environmental Compliance Approval (project type: air)

Off Instrument Name:

Posted By:

Company Name: Jan Woodlands (2001) Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: 13930 Humber Station Road, Caledon Ontario, Canada L7E 0Y4

**Comment Period:** 

URL:

Site Location Details:

13930 Humber Station Road Caledon, Regional Municipality of Peel, L7E 0Y4 TOWN OF CALEDON

77 23 of 36 E/201.9 263.9 / -8.40 JAN WOODLANDS INC.
13930 HUMBER STATION ROAD SOUTH NOT

AVAILABLE

Order No: 20290400210

CALEDON ON L7E0Y4

 NPRI ID:
 5652
 Org ID:
 53395

 Other ID:
 Y
 Submit Date:
 6/17/2011

 No Other ID:
 3
 Last Modified:
 5/29/2015 3:28:24 PM

 Track ID:
 96950
 Contact ID:
 130416

 Report ID:
 151001
 Cont Type:
 MED

 Report Type:
 NPRI
 Contact Title:
 Cont First Name:
 CHRIS G

 Report Year:
 2010
 Cont Last Name:
 BERGIN

 Not-Current Rpt?:
 No
 Contact Position:
 NOT AVAILABLE

 Yr of Last Filed Rpt:
 2011
 Contact Fax:
 9058570131

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Contact Ph.:

Contact Tel.:

Contact Ext.:

Contact Fax:

Latitude:

Longitude:

UTM Zone:

Contact Email:

**UTM Northing:** 

Waste Streams:

Waste Off Sites:

No of Shutdown:

UTM Easting:

No Streams:

No Off Sites:

Shutdown:

Cont Area Code:

Cont Fax Area Cde:

Fac ID: 126313

Fac Name: **CALEDON TREATING** 

13930 HUMBER STATION ROAD SOUTH Fac Address1:

Fac Address2: **NOT AVAILABLE** 

Fac Postal Zip: L7E0Y4 43.867 Facility Lat: Facility Long: -79.768

DLS (Last Filed Rpt):

Facility DLS:

Datum: 1983 Facility Cmnts: No

**URL**:

No of Empl.: 13 Υ Parent Co.: No Parent Co.: Pollut Prev Cmnts: Nο Stacks: No

No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit):

NAICS 2 Description: Manufacturing

NAICS Code (4 digit): 3211

Sawmills and wood preservation NAICS 4 Description:

NAICS Code (6 digit): 321114

NAICS 6 Description: Wood preservation

9059514471

59514471

58570131

43.866

No

Yes

Yes

1

-79.7703

CBERGIN@CAMBIUMGROUP.CA

905

905

E/201.9 263.9 / -8.40 77 24 of 36

Jan Woodlands (2001) Inc. 13930 Humber Station Road **Bolton ON L7E 0Y4** 

Choice of Contact:

PO Box No:

Country:

Co Admin: Phone No Admin:

ON2735481 Generator No:

Status:

Approval Years: 2009

Contam. Facility: MHSW Facility:

SIC Code: 321114

SIC Description: Wood Preservation

Detail(s)

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

Waste Class:

Waste Class Desc: OIL SKIMMINGS & SLUDGES

25 of 36 E/201.9 263.9 / -8.40 **77** 

Jan Woodlands (2001) Inc. 13930 Humber Station Road

**Bolton ON L7E 0Y4** 

Choice of Contact:

Phone No Admin:

PO Box No:

Country:

Co Admin:

Generator No: ON2735481

Status:

Approval Years: 2010

Contam. Facility: MHSW Facility:

SIC Code: 321114

SIC Description: Wood Preservation

Detail(s)

erisinfo.com | Environmental Risk Information Services

**GEN** 

**GEN** 

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 251 Waste Class: Waste Class Desc: **OIL SKIMMINGS & SLUDGES** Waste Class: Waste Class Desc: OTHER SPECIFIED INORGANICS **77** 26 of 36 E/201.9 263.9 / -8.40 Jan Woodlands (2001) Inc. **GEN** 13930 Humber Station Road **Bolton ON L7E 0Y4** Generator No: ON2735481 PO Box No: Status: Country: Approval Years: 2011 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code: 321114 SIC Description: Wood Preservation Detail(s) Waste Class: 146 Waste Class Desc: OTHER SPECIFIED INORGANICS Waste Class: 251 OIL SKIMMINGS & SLUDGES Waste Class Desc: **77** 27 of 36 E/201.9 263.9 / -8.40 Jan Woodlands (2001) Inc. GEN 13930 Humber Station Road **Bolton ON L7E 0Y4** Generator No: ON2735481 PO Box No: Status: Country: Approval Years: 2012 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: 321114 SIC Code: SIC Description: Wood Preservation Detail(s) Waste Class: 146 Waste Class Desc: OTHER SPECIFIED INORGANICS Waste Class: Waste Class Desc: **OIL SKIMMINGS & SLUDGES** 28 of 36 E/201.9 263.9 / -8.40 Jan Woodlands (2001) Inc. **77 GEN** 13930 Humber Station Road **Bolton ON** Generator No: ON2735481 PO Box No: Status: Country: Approval Years: 2013 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code: 321114 SIC Description: WOOD PRESERVATION Detail(s) Waste Class: 251

Order No: 20290400210

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

**OIL SKIMMINGS & SLUDGES** Waste Class Desc:

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Desc:

Waste Class:

Waste Class Desc: NON-HALOGENATED PESTICIDES

Waste Class:

Waste Class Desc: OTHER SPECIFIED INORGANICS

Waste Class: 268 **AMINES** Waste Class Desc:

29 of 36 E/201.9 263.9 / -8.40 **77** 

Generator No: ON2735481

Status: Approval Years: 2015 Contam. Facility: No MHSW Facility: No

SIC Code: 321114

WOOD PRESERVATION SIC Description:

Detail(s)

Waste Class: 268 Waste Class Desc: **AMINES** 

Waste Class:

OIL SKIMMINGS & SLUDGES Waste Class Desc:

Waste Class: 269

NON-HALOGENATED PESTICIDES Waste Class Desc:

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

263.9 / -8.40 77 30 of 36 E/201.9

ON2735481 Generator No:

Status:

2014 Approval Years: Contam. Facility: No MHSW Facility: No

321114 SIC Code:

SIC Description: WOOD PRESERVATION

Detail(s)

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Desc:

Waste Class:

Waste Class Desc: OTHER SPECIFIED INORGANICS Lebel Goodfellow Treating Inc. 13930 Humber Station Road

Bolton ON L7E 0Y4

PO Box No:

Country: Canada CO\_OFFICIAL Choice of Contact: Co Admin: Charlotte Stamcos 905-951-4449 Ext. Phone No Admin:

**GEN** 

Order No: 20290400210

**GEN** 

Jan Woodlands (2001) Inc. 13930 Humber Station Road

**Bolton ON L7E 0Y4** 

PO Box No:

Country: Canada CO\_OFFICIAL Choice of Contact: Co Admin: Charlotte Stamcos Phone No Admin: 905-951-4449 Ext.

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 268 Waste Class: Waste Class Desc: **AMINES** Waste Class: Waste Class Desc: **OIL SKIMMINGS & SLUDGES** Waste Class: NON-HALOGENATED PESTICIDES Waste Class Desc: **77** 31 of 36 E/201.9 263.9 / -8.40 2448879 Ontario Inc. **GEN** 13930 Humber Station Rd **Bolton ON L7A 1L5** Generator No: ON5657352 PO Box No: Registered Canada Status: Country: Approval Years: As of Dec 2018 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code: SIC Description: Detail(s) 212 L Waste Class: Waste Class Desc: Aliphatic solvents and residues Waste Class: Waste Class Desc: Waste crankcase oils and lubricants 32 of 36 E/201.9 263.9 / -8.40 Lebel Goodfellow Treating Inc. Treating Division 77 **GEN** 13930 Humber Station Road **Bolton ON L7E 0Y4** Generator No: ON2735481 PO Box No: Registered Status: Country: Canada As of Dec 2017 Approval Years: Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code: SIC Description: Detail(s) Waste Class: Waste Class Desc: Waste oils/sludges (petroleum based) 268 L Waste Class: Waste Class Desc: Amines Waste Class: 131 L Waste Class Desc: Neutralized solutions - containing heavy metals Waste Class: 252 L Waste Class Desc: Waste crankcase oils and lubricants **77** 33 of 36 E/201.9 263.9 / -8.40 Lebel Goodfellow Treating Inc. GEN 13930 Humber Station Road

**Bolton ON L7E 0Y4** 

Order No: 20290400210

ON2735481 PO Box No:

Generator No: Status: Country:

Canada Approval Years: 2016 Choice of Contact: CO\_OFFICIAL

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

No Charlotte Stamcos Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: 905-951-4449 Ext. No

SIC Code: 321114

SIC Description: WOOD PRESERVATION

Detail(s)

Waste Class: 146

Waste Class Desc: OTHER SPECIFIED INORGANICS

Waste Class: 131

**NEUTRALIZED WASTES - HEAVY METALS** Waste Class Desc:

Waste Class:

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class:

NON-HALOGENATED PESTICIDES Waste Class Desc:

Waste Class:

**OIL SKIMMINGS & SLUDGES** Waste Class Desc:

Waste Class: 268 Waste Class Desc: **AMINES** 

**77** 34 of 36 E/201.9 263.9 / -8.40 Jan Woodlands (2001) Inc. **ECA** 13930 Humber Station Rd

Caledon ON L7E 0Y4

Geometry X:

Geometry Y:

Nearest Intersection:

Client Prov/State:

Search Radius (km):

Kitchener

-79.770078

43.866691

Order No: 20290400210

ON

.25

Municipality:

Approval No: 6378-AL4RSQ **MOE District:** Halton-Peel Approval Date: 2017-04-28 City:

Status: Approved Longitude: -79.76938 Record Type: ECA Latitude: 43.867644999999996

IDS Link Source: SWP Area Name: Toronto

ECA-AIR Approval Type: Project Type: AIR

Address: 13930 Humber Station Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2608-8N6LCH-14.pdf

**77** 35 of 36 E/201.9 263.9 / -8.40 13930 Humber Station Road **EHS Bolton ON L7E 0Y4** 

X:

Y:

Order No: 20161220039

Status:

Standard Report Report Type: Report Date: 21-DEC-16 20-DEC-16 Date Received: Lebel Cambium Previous Site Name: Cambium

**Brite Manufacturing** 

Lot/Building Size: Additional Info Ordered:

36 of 36 263.9 / -8.40 2448879 Ontario Inc. **77** E/201.9 **GEN** 

13930 Humber Station Rd **Bolton ON L7E 0Y4** 

ON5657352 PO Box No: Generator No:

Status: Registered Country: Canada

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

As of Apr 2020 Approval Years: Choice of Contact:

Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code:

Detail(s)

SIC Description:

Waste Class: 212 L

Waste Class Desc: Aliphatic solvents and residues

Waste Class:

Waste Class Desc: Waste crankcase oils and lubricants

**78** 1 of 1 SE/204.9 260.3 / -12.01 lot 10 con 4 **WWIS** ON

Well ID: 4904719 Data Entry Status:

Data Src: Construction Date:

4/8/1975 Primary Water Use: Domestic Date Received: Sec. Water Use: Selected Flag: Yes Final Well Status: Water Supply Abandonment Rec:

1555 Water Type: Contractor: Casing Material: Form Version: 1

Audit No: Owner: Street Name: Tag:

Construction Method: County: **PEEL CALEDON TOWN (ALBION)** Municipality: Elevation (m):

Elevation Reliability: Site Info: Depth to Bedrock: Lot: 010 Well Depth: Concession: 04

Overburden/Bedrock: Concession Name: CON Pump Rate: Easting NAD83:

Northing NAD83: Flowing (Y/N): Zone:

UTM Reliability: Flow Rate:

Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4904719.pdf

Order No: 20290400210

**Bore Hole Information** 

Static Water Level:

Bore Hole ID: 10319494 Elevation: 260.138031

DP2BR: Elevrc: Spatial Status: Zone: 17

Code OB: East83: 598523.6 Code OB Desc: Overburden North83: 4857402 Open Hole: Org CS:

UTMRC: Cluster Kind:

Date Completed: 8/29/1974 UTMRC Desc: margin of error: 30 m - 100 m

Location Method: Remarks:

Elevrc Desc:

Location Source Date: Improvement Location Source:

Overburden and Bedrock

Materials Interval

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: 932046903

Layer: Color:

General Color:

Mat1: 05

Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0 Formation End Depth: 9 Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932046905

Layer: 3

Color: General Color:

Mat1: 28 Most Common Material: SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

12 Formation Top Depth: Formation End Depth: 18 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932046906

05

Layer:

Color:

General Color:

Mat1:

CLAY Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 18 Formation End Depth: 28 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932046904

Layer:

Color:

General Color:

Mat1: 28 SAND Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

9 Formation Top Depth: Formation End Depth: 12 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:964904719Method Construction Code:6

Method Construction: Boring

**Other Method Construction:** 

Pipe Information

 Pipe ID:
 10868064

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 930527392

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To: 28
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

**Pump Test ID:** 994904719

Pump Set At:

Static Level:6Final Level After Pumping:28Recommended Pump Depth:27Pumping Rate:30

Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:

1

20

tt
GPM

7

8

9

1

Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934259692

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 6

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 935044520

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 6

Order No: 20290400210

Number of Direction/ Elev/Diff Site DΒ Map Key (m)

Records Distance (m)

ft

Water Details

Test Level UOM:

Water ID: 933792744

Layer: Kind Code:

**FRESH** Kind: Water Found Depth: 10 Water Found Depth UOM:

1 of 1 SE/211.0 259.8 / -12.42 7675 King Street **79 EHS Bolton ON L7E 0W8** 

Order No: 20190604143

Status: C

Report Type: RSC Report - Quote

Report Date: 12-JUN-19 Date Received: 04-JUN-19

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .3

-79.775591 X: Y: 43.862081

E/218.8 1 BETOMAT COURT 80 1 of 1 262.7 / -9.58 **WWIS** Caledon ON

Well ID: 7172136

Construction Date:

Primary Water Use: Monitoring and Test Hole

Sec. Water Use:

Final Well Status: Test Hole

Water Type:

Casing Material:

Z138842 Audit No: A123821 Tag:

**Construction Method:** Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

11/22/2011 Date Received: Selected Flag: Yes

Abandonment Rec:

Contractor: 7241 Form Version:

Owner:

1 BETOMAT COURT Street Name:

County: **PEEL** 

Municipality: CALEDON TOWN (ALBION)

Site Info: WKQ-004198

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/717\7172136.pdf PDF URL (Map):

**Bore Hole Information** 

Bore Hole ID: 1003610443 Elevation: 263.483489

DP2BR:

Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

11/2/2011 Date Completed: Remarks:

Elevrc Desc: Location Source Date:

Elevrc:

Zone: 17 East83: 598984 North83: 4857838 UTM83 Org CS: **UTMRC:** 

**UTMRC Desc:** margin of error: 10 - 30 m

Order No: 20290400210

Location Method: wwr

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

## Overburden and Bedrock Materials Interval

**Formation ID:** 1004091936

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2: Mat2 Desc:

 Mat3:
 77

 Mat3 Desc:
 LOOSE

 Formation Top Depth:
 0

 Formation End Depth:
 .5

 Formation End Depth UOM:
 ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 1004091938

Layer: 3 2 Color: General Color: **GREY** Mat1: 06 SILT Most Common Material: Mat2: 28 SAND Mat2 Desc: Mat3: 66 Mat3 Desc: **DENSE** 12 Formation Top Depth: 20 Formation End Depth: Formation End Depth UOM:

# Overburden and Bedrock

Materials Interval

**Formation ID:** 1004091937

2 Layer: Color: 6 **BROWN** General Color: Mat1: 28 SAND Most Common Material: 06 Mat2: SILT Mat2 Desc: Mat3: 77 LOOSE Mat3 Desc: Formation Top Depth: .5 Formation End Depth: 12 Formation End Depth UOM:

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004091946

Layer: 1 Plug From: 0

Plug To: 0.5

Plug Depth UOM: ft

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004091947

 Layer:
 2

 Plug From:
 0.5

 Plug To:
 9

 Plug Depth UOM:
 ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004091948

 Layer:
 3

 Plug From:
 9

 Plug To:
 20

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 1004091945

Method Construction Code: D

Method Construction: Direct Push

**Other Method Construction:** 

## Pipe Information

**Pipe ID:** 1004091935

Casing No:

Comment: Alt Name:

## **Construction Record - Casing**

Casing ID: 1004091941

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

 Depth From:
 0

 Depth To:
 10

 Casing Diameter:
 1.25

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

#### Construction Record - Screen

**Screen ID:** 1004091942

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 10

 Screen End Depth:
 20

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

Order No: 20290400210

1.53

Screen Diameter:

Water Details

*Water ID:* 1004091940

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: ft

Hole Diameter

 Hole ID:
 1004091939

 Diameter:
 3.25

 Depth From:
 0

 Depth To:
 20

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

81 1 of 1 E/227.7 264.9 / -7.40 Ontario Hardwood Products Ltd.

8068 King St Bolton ON L7E 0T8 SCT

**WWIS** 

Order No: 20290400210

**Established:** 01-JAN-44 **Plant Size (ft²):** 30000

Employment:

--Details--

**82** 

**Description:** Lumber, Plywood and Millwork Wholesaler-Distributors

E/228.1

SIC/NAICS Code: 416320

**Description:** Other Millwork **SIC/NAICS Code:** 321919

Caledon ON

261.9 / -10.36

Well ID: 7172137 Construction Date:

1 of 1

Primary Water Use: Monitoring and Test Hole

Sec. Water Use: 0

Final Well Status: Test Hole

Water Type: Casing Material:

**Audit No:** Z138843

Tag: A122505 Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status: Data Src:

1 BETOMAT COURT

Data Bossiy

Date Received: 11/22/2011
Selected Flag: Yes

Abandonment Rec:

Contractor: 7241 Form Version: 7

Owner:

Street Name: 1 BETOMAT COURT

County: PEEL

Municipality: CALEDON TOWN (ALBION)
Site Info: WKQ-004198

Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/717\7172137.pdf

**Bore Hole Information** 

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

262.394195

17

wwr

599023

4857883 UTM83

margin of error: 10 - 30 m

Order No: 20290400210

Bore Hole ID: 1003610445

DP2BR:

Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 11/2/2011 Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

## Overburden and Bedrock

Materials Interval

Formation ID: 1004091991

Layer: Color: 6 **BROWN** General Color: 28 Mat1: Most Common Material: SAND Mat2: 11 Mat2 Desc: **GRAVEL** Mat3: 77 LOOSE Mat3 Desc: Formation Top Depth: .5 Formation End Depth: 1 Formation End Depth UOM: ft

#### Overburden and Bedrock

Materials Interval

1004091990 Formation ID:

Layer: Color: General Color: **BLACK** 

Mat1: Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0 Formation End Depth: .5 Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 1004091992

Layer: 3 Color: 6 **BROWN** General Color:

Mat1: 06 Most Common Material: SILT Mat2: 28 SAND Mat2 Desc: 77 Mat3:

Mat3 Desc: LOOSE

Formation Top Depth: 1
Formation End Depth: 12
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1004091993

Layer: 4 Color: General Color: **GREY** 06 Mat1: Most Common Material: SILT Mat2: 05 Mat2 Desc: CLAY Mat3: 66 Mat3 Desc: **DENSE** Formation Top Depth: 12 Formation End Depth: 20 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004092002

 Layer:
 2

 Plug From:
 0.5

 Plug To:
 0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004092001

 Layer:
 1

 Plug From:
 0

 Plug To:
 0.5

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004092003

 Layer:
 3

 Plug From:
 9

 Plug To:
 20

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:1004092000Method Construction Code:D

Method Construction: Direct Push

Other Method Construction:

Pipe Information

*Pipe ID:* 1004091989

Casing No:

Comment:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Alt Name:

#### **Construction Record - Casing**

Casing ID: 1004091996

Layer: Material:

PLASTIC Open Hole or Material:

Depth From: 0 Depth To: 10 1.25 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

#### **Construction Record - Screen**

1004091997 Screen ID:

Layer: Slot: 10 Screen Top Depth: 10 20 Screen End Depth: Screen Material: 5 Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 1.53

#### Water Details

Water ID: 1004091995

Layer: Kind Code: Kind.

Water Found Depth:

Water Found Depth UOM: ft

### **Hole Diameter**

Hole ID: 1004091994 Diameter: 3.25 Depth From: 0 Depth To: 20 Hole Depth UOM: ft Hole Diameter UOM: inch

E/232.6 13930 HUMBER STATION ROAD lot 10 con 4 1 of 1 263.3 / -8.95 83 **WWIS BOLTON ON** 

7292728 Well ID:

**Construction Date:** 

Primary Water Use: Monitoring

Sec. Water Use:

Final Well Status: Abandoned-Other

Water Type: Casing Material:

Audit No: Z263025

Tag:

**Construction Method:** 

Elevation (m): Elevation Reliability:

Depth to Bedrock:

Well Depth: Overburden/Bedrock: Data Entry Status: Data Src:

Date Received: 8/17/2017 Selected Flag: Yes Abandonment Rec: Yes Contractor: 7238 Form Version:

Owner:

Street Name: 13930 HUMBER STATION ROAD

Order No: 20290400210

County:

Municipality: **CALEDON TOWN (ALBION)** 

Site Info:

Lot: 010 04 Concession: Concession Name: CON Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Pump Rate: Static Water Level: Flowing (Y/N): Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Elevation:

Elevrc:

East83:

North83:

Org CS:

**UTMRC**:

UTMRC Desc:

Location Method:

Zone:

263,410888

17

598935

4857759 UTM83

margin of error: 30 m - 100 m

Order No: 20290400210

Clear/Cloudy:
PDF URL (Map):

Flow Rate:

**Bore Hole Information** 

**Bore Hole ID:** 1006711861

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 8/3/2017

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006834087

Layer: 1

Plug From: Plug To:

Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006834092

Layer:

Plug From: Plug To:

Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006834090

Layer: 4

Plug From: Plug To:

Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006834091

Layer: 5

Plug From: Plug To:

Plug Depth UOM: ft

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Site DB Map Key Number of Direction/ Elev/Diff Records Distance (m) (m)

Annular Space/Abandonment

Sealing Record

1006834089 Plug ID:

Layer:

Plug From: Plug To:

ft Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1006834088

Layer:

Plug From:

Plug To:

Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 1006834086

**Method Construction Code: Method Construction:** 

Other Method Construction:

Pipe Information

Pipe ID: 1006834079

Casing No: Comment:

**Construction Record - Casing** 

Casing ID: 1006834083

Layer: Material:

Alt Name:

Open Hole or Material:

Depth From: Depth To: Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1006834084

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch

Screen Diameter:

Water Details

Water ID: 1006834082 Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Layer: Kind Code: Kind:

Water Found Depth:
Water Found Depth UOM: ft

**Hole Diameter** 

Hole ID: 1006834081

Diameter: Depth From: Depth To:

Hole Depth UOM: ft
Hole Diameter UOM: inch

84 1 of 1 E/233.8 261.9/-10.36 lot 10 con 5 ON WWIS

Well ID: 4908422 Data Entry Status:

Construction Date: Data Src: 1

Primary Water Use:CommericalDate Received:2/8/1999Sec. Water Use:Selected Flag:Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type:Contractor:1663Casing Material:Form Version:1

Audit No: 198157 Owner:
Tag: Street Name:

Construction Method: County: PEEL

Elevation (m): Municipality: CALEDON TOWN (ALBION)

Elevation Reliability:

Depth to Bedrock:

Lot:

010

 Well Depth:
 Concession:
 05

 Overburden/Bedrock:
 Concession Name:
 CON

 Pump Rete:
 Footier NAPS2:

Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:Flowing (Y/N):Zone:

Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:

Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4908422.pdf

**Bore Hole Information** 

**Bore Hole ID:** 10322958 **Elevation:** 262.351684

DP2BR:

Spatial Status: Improved Zone: 17 Code OB: 599026 East83: Overburden Code OB Desc: 4857876 North83: N83 Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 10/26/1998 UTMRC Desc: margin of error : 30 m - 100 m

Remarks: Location Method:

Elevrc Desc:

Location Source Date: As of Fall, 2005

Improvement Location Source: YPDT\_Master\_A.mdb from Conservation Authority Moraine Coalition

Improvement Location Method: Map

Source Revision Comment: Sourced from Hunter and Assoc. by CAMC. Source notes: HUNTER 2001 ORM AVI STUDY; OBM (UTM 1982)
/Orthophoto (1999)/Parcels 2001; Original units in CAMC's source: UTM NAD83 UTMs and Gnd Elev updated by

Elevrc:

Notificiplified (1999) along 2001, Original filling in CAMO 3 source. OTHINADOS OTHIS and Ond Liev updated by

Order No: 20290400210

Hunter Brought into CAMC data on: 02/08/2002. Source ID: 4908422

Supplier Comment: Changed from lot/centroid coordinates.

<u>Overburden and Bedrock</u> <u>Materials Interval</u> Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

**Formation ID:** 932063253

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 08

Most Common Material: FINE SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 71
Formation End Depth: 114
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932063249

Layer: Color: 6 General Color: **BROWN** Mat1: 05 CLAY Most Common Material: Mat2: 12 **STONES** Mat2 Desc: Mat3: 01 **FILL** Mat3 Desc: Formation Top Depth: 0 Formation End Depth: 4 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932063254

6 Layer: Color: General Color: **BLUE** Mat1: 05 Most Common Material: CLAY Mat2: 11 Mat2 Desc: **GRAVEL** Mat3: 28 Mat3 Desc: SAND Formation Top Depth: 114 Formation End Depth: 118 Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932063250

**Layer:** 2 **Color:** 6

**General Color:** BROWN **Mat1:** 05

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 28

 Mat2 Desc:
 SAND

Mat3: Mat3 Desc:

Formation Top Depth: 4

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Formation End Depth: 12
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932063251

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 11

 Mat2 Desc:
 GRAVEL

Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 12
Formation End Depth: 34
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932063252

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 08

Most Common Material: FINE SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 34
Formation End Depth: 71
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933171087

 Layer:
 1

 Plug From:
 0

 Plug To:
 20

 Plug Depth UOM:
 ft

Method of Construction & Well

Use

Method Construction ID: 964908422

Method Construction Code:

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

**Pipe ID:** 10871528

Casing No:

Comment: Alt Name:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

#### Construction Record - Casing

**Casing ID:** 930532539

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:110Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

#### Construction Record - Screen

933360588 Screen ID: Layer: Slot: 014 Screen Top Depth: 11 Screen End Depth: 14 Screen Material: Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 6

#### Results of Well Yield Testing

**Pump Test ID:** 994908422

Static Level:0Final Level After Pumping:60Recommended Pump Depth:108Pumping Rate:2

Flowing Rate:

Pump Set At:

 Recommended Pump Rate:
 3

 Levels UOM:
 ft

 Rate UOM:
 GPM

 Water State After Test Code:
 1

 Water State After Test:
 CLEAR

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

Flowing:

CLE

1

Pumping Test Method:

1

No

#### **Draw Down & Recovery**

Pump Test Detail ID:934787932Test Type:Draw Down

 Test Duration:
 45

 Test Level:
 49

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934259329
Test Type: Draw Down

Test Duration: 15
Test Level: 28
Test Level UOM: ft

## **Draw Down & Recovery**

Pump Test Detail ID: 934525638

Map Key	Number Records		Elev/Diff (m)	Site		DB
Test Type: Test Duratio Test Level: Test Level U		Draw Down 30 37 ft				
<u>Draw Down</u>	<u>&amp; Recovery</u>					
Pump Test L Test Type: Test Duratio Test Level: Test Level U	n:	935044704 Draw Down 60 60 ft				
Water Detail	<u>'s</u>					
	d Depth UOM					
<u>85</u>	1 of 14	E/249.7	261.2 / -11.09	CALEDON PROPANE 1 BETOMAT CRT BOLTON ON L7E 2V9		RST
Headcode: Headcode D Phone: List Name: Description:		1070540 Propane Gas-Tank 9058571448	ss & Refilling			
<u>85</u>	2 of 14	E/249.7	261.2 / -11.09	1 Betomat Crt. Bolton ON L7E 2V9		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional In	: ed: e Name: ı Size:	20060918003 C Basic Report 9/26/2006 9/18/2006		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON 0.25 -79.767601 43.867241	
<u>85</u>	3 of 14	E/249.7	261.2 / -11.09	Caledon Propane Inc. 1 Betomat Court Caled Caledon ON	don Ontario L7E 2V9	EBR
EBR Registr Ministry Ref Notice Type. Notice Stage Notice Date: Proposal Da Year: Instrument T	No: : : : : : : : : : : : : : : : : : :	IA05E1833 1885-6HJQBH Instrument Decision June 05, 2006 December 01, 2005 2005 (EPA s. 9) - Approv	val for discharge in	Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map: to the natural environment of	her than water (i.e. Air)	
Posted By: Company Na		Caledon Propane I	nc.			

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Site Address: Location Other: Proponent Name:

PO Box 400 Stn Main, Bolton Ontario, L7E 5T3 Proponent Address: Comment Period:

**URL:** 

Site Location Details:

1 Betomat Court Caledon Ontario L7E 2V9 Caledon

**85** 4 of 14 E/249.7 261.2 / -11.09 1 Betomat Court, Bolton SPL

Ref No: 2174-78QL4B

Site No:

Incident Dt: Year:

Incident Cause:

Discharge or Emission to Air

Incident Event:

Contaminant Code: **PROPANE** 

Contaminant Name: Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

**Environment Impact:** Confirmed

Nature of Impact: Air Pollution; Human Health/Safety

Receiving Medium:

Receiving Env: MOE Response:

Dt MOE Arvl on Scn:

**MOE** Reported Dt: 11/7/2007 **Dt Document Closed:** 11/22/2007 Incident Reason:

Site Name:

Site County/District:

Site Geo Ref Meth:

Incident Summary: Contaminant Qty:

No Field Response

Error-Operator error

Caledon Propane<UNOFFICIAL>

Caledon Propane - Fire unknown unknown

Caledon ON L7E 2V9

Discharger Report: Material Group: Gases/Particulate

Health/Env Conseq:

Client Type:

Sector Type: Other Storage Facility

Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code: Site Region:

Site Municipality: Caledon

Site Lot: Site Conc: Northing: Easting:

Site Geo Ref Accu: Site Map Datum: SAC Action Class: Source Type:

85 5 of 14 E/249.7

261.2 / -11.09

Caledon Propane Inc. 1 Betomat Court Caledon ON

0573-6MXSEZ Certificate #:

Application Year: 2006 5/25/2006 Issue Date: Approval Type: Air Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:** 

CA

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 261.2 / -11.09 1 BETOMAT COURT 85 6 of 14 E/249.7 **HINC** 

External File Num: FS INC 0711-06683

Fuel Occurrence Type: Fire Date of Occurrence: 11/7/2007 Fuel Type Involved: Propane

Completed - Causal Analysis(End) Status Desc: Incident/Near-Miss Occurrence (FS) Job Type Desc:

Oper. Type Involved: **Bulk Plant** Service Interruptions: No Yes Property Damage:

Fuel Life Cycle Stage: Storage and Dispensing

Root Cause: Equipment/Material/Component:No Procedures:Yes Root Cause: Maintenance:No Design:No Training:No

Management: Yes Human Factors: No

Reported Details:

Unknown Fuel Category: Occurrence Type: Incident

Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)

County Name: Peel

Approx. Quant. Rel: Nearby body of water: Enter Drainage Syst.: Approx. Quant. Unit: **Environmental Impact:** 

> 7 of 14 E/249.7 261.2 / -11.09 CALEDON PROPANE INC. 85

1 BETOMAT COURT

PO Box No:

Co Admin:

Phone No Admin:

**GEN** 

**RST** 

Order No: 20290400210

**BOLTON ON L7E 2V9** 

**BOLTON ON L7E 2V9** 

ON3069843 Generator No: Status:

Country: Choice of Contact:

Approval Years: Contam. Facility: MHSW Facility:

2009

325120 SIC Code:

SIC Description: Industrial Gas Manufacturing

Detail(s)

Waste Class: 221

Waste Class Desc: LIGHT FUELS

8 of 14 E/249.7 261.2 / -11.09 1 BETOMAT CT 85 **EHS CALEDON ON** 

261.2 / -11.09

Order No: 20111020010

Status:

Report Type: Standard Select Report

10/28/2011 Report Date:

9 of 14

Date Received: 10/20/2011 11:46:55 AM

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality:

Client Prov/State:

**CALEDON PROPANE** 

1 BETOMAT CRT **BOLTON ON L7E2V9** 

ON Search Radius (km): 0.25

X: -79.767415 43.867593 Y:

Headcode: 01070510 PROPANE GAS SALES & SERVICE Headcode Desc:

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E/249.7

85

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m) Phone: 9058571448 List Name: INFO-DIRECT(TM) BUSINESS FILE Description: 10 of 14 85 E/249.7 261.2 / -11.09 1 Betomat Crt **EHS** Caledon ON L7E2V9 Order No: 20160419121 Nearest Intersection: Status: Municipality: Report Type: Standard Report Client Prov/State: ON Report Date: 26-APR-16 Search Radius (km): .25 19-APR-16 -79.76716 Date Received: X: Previous Site Name: Y: 43.867461 Lot/Building Size: Additional Info Ordered: E/249.7 261.2 / -11.09 Caledon Propane Inc. 85 11 of 14 **ECA** 1 Betomat Court Caledon ON L7E 2V9 Approval No: 0573-6MXSEZ **MOE District:** Halton-Peel Approval Date: 2006-05-25 City: Approved Longitude: Status: -79.76729 Record Type: **ECA** Latitude: 43.867343999999996 IDS Link Source: Geometry X: SWP Area Name: Toronto Geometry Y: Approval Type: **ECA-AIR** Project Type: AIR Address: 1 Betomat Court Full Address: https://www.accessenvironment.ene.gov.on.ca/instruments/1885-6HJQBH-14.pdf Full PDF Link: 85 12 of 14 E/249.7 261.2 / -11.09 SUPERIOR PROPANE **RST** 1 BETOMAT CRT **BOLTON ON L7E2V9** Headcode: 01070510 Headcode Desc: PROPANE GAS SALES & SERVICE Phone: 9058571448 INFO-DIRECT(TM) BUSINESS FILE List Name: Description: 13 of 14 E/249.7 261.2 / -11.09 1 Betomat Court, Bolton 85 SPL Caledon ON Ref No: 0533-ASXM5J Discharger Report: Site No: NA Material Group: Incident Dt: 2017/11/09 Health/Env Conseq: 2 - Minor Environment Year: Client Type: Miscellaneous Industrial

Incident Cause: Incident Event:

Operator/Human error

Contaminant Code:

**DIESEL FUEL** Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1: 1202 **Environment Impact:** 

Nature of Impact: Receiving Medium:

Sector Type:

Agency Involved: Nearest Watercourse:

Site Address: Site District Office:

Site Postal Code:

Site Region: Site Municipality: Caledon

Site Lot: Site Conc:

Central

1 Betomat Court, Bolton

Halton-Peel

erisinfo.com | Environmental Risk Information Services

Elev/Diff Site DΒ Map Key Number of Direction/

> Records Distance (m) (m)

Receiving Env: Northing: MOE Response: 599061 Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: 2017/11/09 MOE Reported Dt: Site Map Datum:

**Dt Document Closed:** SAC Action Class: Land Spills Valve/Fitting/Piping Operator/Human Error Incident Reason: Source Type:

Site Name: Superior Propane<UNOFFICIAL>

Site County/District: Regional Municipality of Peel Site Geo Ref Meth:

Land

Incident Summary: Superior Propane:unkn vol diesel fuel to asphalt; contd & clng

0 other - see incident description Contaminant Qty:

14 of 14 E/249.7 Superior Propane 85 261.2 / -11.09 SPL

1 Betomat Crt Caledon ON L7E 2V9

7140-B6PRL5 Ref No: Discharger Report: Site No: 6094-6HJQD3 Material Group:

Incident Dt: 2018/11/20 Health/Env Conseq: 2 - Minor Environment

Client Type: Corporation Year.

Incident Cause: Sector Type: Miscellaneous Industrial Leak/Break

Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse:

PROPANE VAPOUR Contaminant Name: Site Address: 1 Betomat Crt

Site District Office: Halton-Peel Contaminant Limit 1: Contam Limit Freq 1: Site Postal Code: L7E 2V9 Contaminant UN No 1: 1978 Site Region: Central Environment Impact: Caledon Site Municipality: Nature of Impact: Site Lot:

Site Conc: NA Receiving Medium: Receiving Env: Air Northing: NA MOE Response: NA No Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu: NA MOE Reported Dt: 2018/11/20 Site Map Datum: NA

Dt Document Closed: 2018/12/07 SAC Action Class: TSSA - Fuel Safety Branch - Hydrocarbon Fuel

Release/Spill

Order No: 20290400210

4857864

Material Failure - Poor Design/Substandard Tank - Above Ground Incident Reason: Source Type:

Material

Site Name: 1 Betomat Court

Site County/District: Regional Municipality of Peel

Site Geo Ref Meth:

Incident Summary: Superior Propane: est 20-30L propane vapour spill to atm, stopped

Contaminant Qty:

ENE/249.9 261.9 / -10.37 86 1 of 1 Banas Stones Inc. **ECA** 

From 8144 King Street to Tarquini Crescent,

**Bolton** 

Caledon ON L7E 1K6

3461-7YSQ42 MOE District: Approval No: Halton-Peel

Approval Date: 2009-12-21 City:

Status: Approved Longitude: -79.76870000000001

Record Type: **ECA** 43.8759 Latitude:

Link Source: IDS Geometry X: SWP Area Name: Toronto Geometry Y: Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS

MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type: From 8144 King Street to Tarquini Crescent, Bolton Address: Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5141-7YJPVQ-14.pdf

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>87</u>	1 of 33	ENE/249.9	263.2 / -9.07	MAPLE FARM SUPPLY LTD 8112 KING STREET, R.R. #5 370 BOLTON ON L7E 5S1	PES
Detail Licence Licence No: Status: Approval Da Report Source Licence Type Licence Clas Licence Con Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF Link:	te: ce: e: e Code: ss: ttrol:			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	
87	2 of 33	ENE/249.9	263.2 / -9.07	MAPLE FARM SUPPLY LIMITED (C#88150)	PES
Detail Licence Licence No: Status: Approval Da Report Source Licence Type Licence Clas Licence Con Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF Link:	te: ce: e: Vendor e Code: ss: utrol:			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	
<u>87</u>	3 of 33	ENE/249.9	263.2 / -9.07	MAPLE FARM SUPPLY LTD 8112 KING ST W BOLTON ON L7E	SCT
Established: Plant Size (ft Employment	t²):	1969 0 20			
Details Description: SIC/NAICS C		FERTILIZERS, MIX 2875	(ING ONLY		

Мар Кеу	Numbe Record		Elev/Diff (m)	Site		DB
87	4 of 33	ENE/249.9	263.2 / -9.07	MAPLE FARM SUPPLY L 8112 King St W Bolton ON L7E	LTD.	SCT
Established Plant Size (f Employmen	ft²):	1969 30000 20				
Details Description SIC/NAICS (		Other Animal Food 311119	Manufacturing			
Description SIC/NAICS (		Mixed Fertilizer Ma 325314	nufacturing			
<u>87</u>	5 of 33	ENE/249.9	263.2 / -9.07	MAPLE FARM SUPPLY I PO BOX 370 BOLTON ON LOP 1A0	LIMITED (C#98587)	PES
Detail Licen Licence No: Status: Approval Da Report Soun Licence Typ Licence Cla Licence Con Latitude: Longitude: Lot: Concession Region: District: County: Trade Name PDF Link:	ate: rce: pe: pe Code: ss: ntrol:	22-01-01167-0 01167 General Vendor 22 01 0		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	9	
<u>87</u>	6 of 33	ENE/249.9	263.2 / -9.07	ALLIANCE AGRI-TURF II 8112 KING ST, R R 5 BOLTON ON L7E5T3	NC.	PES
Detail Licen Licence No: Status: Approval Da	•	02-01-00417-0 00417		Operator Class:	.70 .17	
Report Sour Licence Typ Licence Typ Licence Cla Licence Cor	rce: oe: oe Code: ss:	Legacy Licenses (Excluding Operator 02 01 0	ΓS)	Oper Area Code: 9	05 572000	
Latitude: Longitude: Lot: Concession				Operator Region: 3 Operator District: Operator County: 6 Op Municipality:	9	
Region: District: County: Trade Name	) <i>:</i>	2 65		Post Office Box: MOE District: SWP Area Name:		

PDF Link:

Мар Кеу	Numbe Record		Direction/ Distance (m	Elev/Diff (m)	Site	DE
<u>87</u>	7 of 33		ENE/249.9	263.2 / -9.07	MAPLE FARM SUPPLY LTD. 10 SIDE ROAD CONC. 5 LOT 11 BOLTON ON L7E 5T3	GEN
Generator N	lo:	ON145	7101		PO Box No:	
Status: Approval Ye Contam. Fac MHSW Facil	cility:	92,93,9	7,98		Country: Choice of Contact: Co Admin: Phone No Admin:	
SIC Code: SIC Descrip		5711	FARM MACHINE	RY		
Detail(s)						
Waste Class Waste Class			213 PETROLEUM DIS	STILLATES		
<u>87</u>	8 of 33		ENE/249.9	263.2 / -9.07	MAPLE FARM SUPPLY LTD. 26-704 10 SIDE ROAD, CONC 5 LOT 11 BOX 370 BOLTON ON L7E 5T3	GEN
Generator N Status:	lo:	ON145	7101		PO Box No: Country:	
Status. Approval Ye Contam. Fad MHSW Facil	cility:	94,95,9	6		Country. Choice of Contact: Co Admin: Phone No Admin:	
SIC Code: SIC Descrip	•	5711	FARM MACHINE	RY	Those No Admin.	
Detail(s)						
Waste Class Waste Class			213 PETROLEUM DIS	STILLATES		
<u>87</u>	9 of 33		ENE/249.9	263.2 / -9.07	MAPLE FARM SUPPLY LIMITED 10 SIDE ROAD CONCESSION 5, LOT 11 BOLTON ON L7E 5T3	GEN
Generator N	lo:	ON145	7101		PO Box No:	
Status: Approval Ye Contam. Fac MHSW Facil	cility:	99,00,0	1		Country: Choice of Contact: Co Admin: Phone No Admin:	
SIC Code: SIC Descrip	•	5711	FARM MACHINE	RY	. Here is Admini	
Detail(s)						
Waste Class Waste Class			213 PETROLEUM DIS	STILLATES		
<u>87</u>	10 of 33		ENE/249.9	263.2 / -9.07	MAPLE FARM SUPPLY 8112 KING ROAD WEST BOLTON ON L7E 5T3	GEN
Generator N Status:	lo: ears:	ON145 <sup>-</sup> 99,00,0			PO Box No: Country: Choice of Contact:	

Map Key Number of Direction/ Elev/Diff Site DB

**SIC Code:** 0212

SIC Description: ANIMAL BREED. SERV.

Detail(s)

Waste Class: 252

Records

Waste Class Desc: WASTE OILS & LUBRICANTS

87 11 of 33 ENE/249.9 263.2 / -9.07 Maple Farm Supply
9443 King Street West

8112 King Street West Bolton ON L7E 5T3

Generator No:ON6748326PO Box No:Status:Country:

Distance (m)

Approval Years: 04,05,06,07,08 Choice of Contact:
Contam. Facility: Co Admin:
MHSW Facility: Phone No Admin:

**SIC Code:** 418390

SIC Description: Agricultural Chemical and Other Farm Supplies Wholesaler-Distributors

Detail(s)

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

87 12 of 33 ENE/249.9 263.2 / -9.07 Maple Farm Supply Ltd.

8112 King St Bolton ON L7E 0T8

**Established:** 01-JUL-69 **Plant Size (ft²):** 30000

Employment:

--Details--

**Description:** Agricultural Chemical and Other Farm Supplies Wholesaler-Distributors

SIC/NAICS Code: 418390

**Description:** Mixed Fertilizer Manufacturing

SIC/NAICS Code: 325314

**Description:** Chemical Fertilizer (except Potash) Manufacturing

SIC/NAICS Code: 325313

**Description:** Mixed Fertilizer Manufacturing

SIC/NAICS Code: 325314

**Description:** Other Animal Food Manufacturing

SIC/NAICS Code: 311119

**Description:** Seed Wholesaler-Distributors

SIC/NAICS Code: 418320

**Description:** Agricultural Feed Wholesaler-Distributors

SIC/NAICS Code: 418310

87 13 of 33 ENE/249.9 263.2 / -9.07 MAPLE FARM SUPPLY LTD. ANDREW HARPER

& IAN SPONAGLE 8112 KING ST, R R 5 BOX 370 PES

Order No: 20290400210

8112 KING ST, R R 5 BOX 370 BOLTON ON L7E 0T8

Map Key	Number o Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Detail Licence Licence No: Status: Approval Dat Report Source Licence Type Licence Class Licence Cont Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF Link:	re: ce: ce Code: 0 s: trol:	Operator 12			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:		
<u>87</u>	14 of 33		ENE/249.9	263.2 / -9.07	MAPLE FARM SUPPLY 8112 KING ST, R R 5 BOLTON ON L7E 0T8	Y LTD.	PES
Detail Licence Licence No: Status: Approval Date Report Source Licence Type Licence Clas. Licence Cont Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF Link:	re: ce: ce Code: 0 s: trol:	Operator 12			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	370	
<u>87</u>	15 of 33		ENE/249.9	263.2 / -9.07	MAPLE FARM SUPPLY 03/2008) BOX 370, 8112 KING R BOLTON ON L7E 0T8	•	PES
Detail Licence Licence No: Status: Approval Dat Report Source Licence Type Licence Class Licence Cont Latitude: Longitude: Lot: Concession: Region: District:	re: re: e: Gode: 2 s:	General Ve 22	ndor		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District:		

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

County: SWP Area Name:

Trade Name: PDF Link:

**87** 16 of 33 ENE/249.9 263.2 / -9.07 MAPLE FARM SUPPLY LTD.

8112 KING ST, R R 5, BOX 370 **BOLTON ON L7E 0T8** 

Operator

**PES** 

Order No: 20290400210

Detail Licence No: Operator Box: Licence No: Operator Class:

Status: Operator No: Approval Date: Operator Type: Report Source: Oper Area Code: Licence Type: Oper Phone No:

Licence Type Code: Operator Ext: Licence Class: Operator Lot: Licence Control: Oper Concession: Latitude: Operator Region: Longitude: Operator District: **Operator County:** 

Lot: Concession: Op Municipality: Post Office Box: Region: District: **MOE District:** SWP Area Name: County: Trade Name: PDF Link:

PO BOX 370 8112 King Road W **87** 17 of 33 ENE/249.9 263.2 / -9.07 **EHS Bolton ON L7E 0T8** 

20080918042 Order No: Nearest Intersection:

Status: Municipality: Report Type: Standard Report Client Prov/State:

ON 9/26/2008 Search Radius (km): 0.25 Report Date: Date Received: 9/18/2008 X: -79.767736 Y: 43.871091 Previous Site Name:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

87 18 of 33 ENE/249.9 263.2 / -9.07 MAPLE FARM SUPPLY LIMITED (V 15479 -**PES** 

Operator No:

03/2008)

BOX 370, 8112 KING RD W **BOLTON ON L7E 0T8** 

Detail Licence No: Operator Box: Licence No: Operator Class:

Approval Date: Operator Type: Oper Area Code: Report Source: Oper Phone No: Licence Type: Vendor

Licence Type Code: Operator Ext: Licence Class: Operator Lot: Licence Control: Oper Concession: Latitude: Operator Region: Longitude: Operator District: Lot: **Operator County:** Concession: Op Municipality: Region: Post Office Box:

District: MOE District: County: SWP Area Name:

Status:

Lot/Building Size:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Trade Name: PDF Link:

87 19 of 33 ENE/249.9 263.2 / -9.07 ALLIANCE AGRI-TURF INC.

8112 KING ST, R R 5 BOLTON ON L7E 0T8 **PES** 

**GEN** 

Order No: 20290400210

Detail Licence No: Operator Box: Licence No: Operator Class:

Status: Operator No:
Approval Date: Operator Type:
Report Source: Oper Area Code:

Licence Type: Operator Oper Phone No: Licence Type Code: Operator Ext: Licence Class: Operator Lot: Licence Control: Oper Concession: Latitude: Operator Region: Longitude: Operator District: Lot: **Operator County:** Op Municipality: Concession:

Region: Post Office Box:
District: MOE District:
County: SWP Area Name:
Trade Name:

87 20 of 33 ENE/249.9 263.2 / -9.07 Maple Farm Supply

8112 King Street West Bolton ON

Bollon

Generator No: ON6748326 PO Box No: Status: Country:

Approval Years: 2009 Choice of Contact: Contam. Facility: Co Admin:

MHSW Facility: Phone No Admin: SIC Code: 418390

SIC Description: Agricultural Chemical and Other Farm Supplies Wholesaler-Distributors

Detail(s)

PDF Link:

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

87 21 of 33 ENE/249.9 263.2 / -9.07 ALLIANCE AGRI - TURF INC.

BOX 370, 8112 KING RD W BOLTON ON L7E 5T3

Detail Licence No: Operator Box:

Licence No: Operator Class:
Status: Operator No:
Approval Date: Operator Type:
Report Source: Oper Area Code:

 Licence Type:
 Vendor
 Oper Phone No:

 Licence Type Code:
 Operator Ext:

 Licence Class:
 Operator Lot:

 Licence Control:
 Oper Concession:

 Latitude:
 Operator Region:

Latitude: Operator Region:
Longitude: Operator District:
Lot: Operator County:
Concession: Op Municipality:
Region: Post Office Box:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) District: **MOE District:** County: SWP Area Name: Trade Name: PDF Link: 263.2 / -9.07 **87** 22 of 33 ENE/249.9 Alliance Agri-Turf Inc. **GEN** 8112 King Street West **Bolton ON** Generator No: ON6748326 PO Box No: Status: Country: Approval Years: 2010 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: 418390 SIC Code: SIC Description: Agricultural Chemical and Other Farm Supplies Wholesaler-Distributors Detail(s) Waste Class: 252 Waste Class Desc: WASTE OILS & LUBRICANTS 23 of 33 ENE/249.9 263.2 / -9.07 87 Alliance Agri-Turf Inc. **GEN** 8112 King Street West **Bolton ON** Generator No: ON6748326 PO Box No: Status: Country: 2011 Choice of Contact: Approval Years: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code: 418390 SIC Description: Agricultural Chemical and Other Farm Supplies Wholesaler-Distributors Detail(s) 252 Waste Class: Waste Class Desc: WASTE OILS & LUBRICANTS **87** 24 of 33 ENE/249.9 263.2 / -9.07 Alliance Agri-Turf Inc. **GEN** 8112 KING Street WEST **BOLTON ON L7E 5T3** Generator No: ON1457102 PO Box No: Status: Country: Approval Years: 2011 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: 418390 SIC Code: SIC Description: Detail(s) Waste Class: 252 Waste Class Desc: WASTE OILS & LUBRICANTS

ENE/249.9

263.2 / -9.07

Alliance Agri-Turf Inc.

8112 KING Street WEST BOLTON ON L7E 5T3 GEN

Order No: 20290400210

87

25 of 33

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Generator No: ON1457102 PO Box No:

Status: Country: Approval Years: 2012 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin:

**SIC Code:** 418390

SIC Description: Agricultural Chemical and Other Farm Supplies Wholesaler-Distributors

Detail(s)

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

87 26 of 33 ENE/249.9 263.2 / -9.07 Alliance Agri-Turf Inc.

8112 KING Street WEST

**BOLTON ON** 

Generator No: ON1457102 PO Box No: Status: Country:

Approval Years: 2013 Choice of Contact:
Contam. Facility: Co Admin:
MHSW Facility: Phone No Admin:

**SIC Code:** 418390

SIC Description: AGRICULTURAL CHEMICAL AND OTHER FARM SUPPLIES WHOLESALER-DISTRIBUTORS

Detail(s)

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

87 27 of 33 ENE/249.9 263.2 / -9.07 ALLIANCE AGRI-TURF LTD.
8112 ROUTE KING CHEMIN OUEST NOT

AVAILABLE

Order No: 20290400210

BOLTON ON L7E 5T3

 NPRI ID:
 25324
 Org ID:
 36565

 Other ID:
 Submit Date:
 6/2/2014

**No Other ID:** Last Modified: 5/29/2015 3:28:24 PM

Track ID: 117037 Contact ID: 31536 Cont Type: Report ID: **NPRI** Report Type: Contact Title: Rpt Type ID: Cont First Name: 2013 Report Year: Cont Last Name: Not-Current Rpt?: **Contact Position:** No 2013 Yr of Last Filed Rpt: Contact Fax: Fac ID: 207460 Contact Ph.: Fac Name: **BOLTON** Cont Area Code:

 Fac Address1:
 8112 ROUTE KING CHEMIN OUEST
 Contact Tel.:

 Fac Address2:
 NOT AVAILABLE
 Contact Ext.:

 Fac Postel Time
 1.75 FT2
 Contact Fox Area Cday

 Fac Postal Zip:
 L7E 5T3
 Cont Fax Area Cde:

 Facility Lat:
 43.88807
 Contact Fax:

 Facility Long:
 -79.71823
 Contact Email:

 DLS (Last Filed Rpt):
 Latitude:

 DLS (Last Filed Rpt):
 Latitude:
 43.87107

 Facility DLS:
 Longitude:
 -79.767531

 Datum:
 1983
 UTM Zone:

Facility Cmnts:
URL:
URD:
Vo of Empl.:
Vo of Empl.:
Vo of Empl.:
Vaste Streams:
Vo Streams:
Vo Streams:
Vo Streams:
Vo Streams:
Vo Streams:
Vo Off Sites:
Vo Off Sites:

Pollut Prev Cmnts: No Off Site Stacks: Shutdown:

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

32

No of Stacks: No of Shutdown:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit):

NAICS 2 Description: Manufacturing

NAICS Code (4 digit): 3253

NAICS 4 Description: Pesticide, fertilizer and other agricultural chemical manufacturing

**NAICS Code (6 digit):** 325314

NAICS 6 Description: Mixed fertilizer manufacturing

Substance Release Report

Category Type ID: 13
Category Type Desc: All Media

Category Type Desc (fr):

Grouping:
Trans Code:
Chem:
Chem (fr):
Quantity:

Rejets à tous les médias
Total All Media<1t
Phosphorus (total)
Phosphore (total)
.1827

Unit: tonnes
Basis of Estimate Cd: C

Basis of Estimate Desc: C- Mass Balance

87 28 of 33 ENE/249.9 263.2 / -9.07 ALLIANCE AGRI-TURF INC. 8112 KING ST. R R 5

BOLTON ON L7E5T3

**BOLTON ON L7E 5T3** 

PES

Order No: 20290400210

Detail Licence No: Operator Box: 370

Licence No: 08063 Operator Class:
Status: Operator No:
Approval Date: Operator Type:

Report Source: Legacy Licenses (Excluding TS) Oper Area Code: 905
Licence Type: Operator Oper Phone No: 8572000

Licence Type Code: 02 Operator Ext:
Licence Class: 01 Operator Lot:
Licence Control: Oper Concession:
Latitude: Operator Region:
Longitude: Operator District:
Lot: Operator County:

Concession: Op Municipality:
Region: Post Office Box: 370

District: MOE District:
County: SWP Area Name:
Trade Name:

87 29 of 33 ENE/249.9 263.2 / -9.07 Alliance Agri-Turf Inc.
8112 KING Street WEST

ON1457102 PO Box No: 370
Registered Country: Canada

Status:RegisteredCountry:CanalApproval Years:As of Dec 2018Choice of Contact:Contam. Facility:Co Admin:MHSW Facility:Phone No Admin:SIC Code:

SIC Description:

Generator No:

Detail(s)

PDF Link:

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m) Waste Class: 252 L Waste Class Desc: Waste crankcase oils and lubricants Waste Class: Waste Class Desc: Organic non-halogenated pesticide and herbicide wastes 87 30 of 33 ENE/249.9 263.2 / -9.07 ALLIANCE AGRI-TURF INC. **PES** 8112 KING ST, R R 5 **BOLTON ON L7E5T3** Detail Licence No: Operator Box: 370 09532 Licence No: Operator Class: Status: Operator No: Approval Date: Operator Type: Report Source: Legacy Licenses (Excluding TS) Oper Area Code: 905 Licence Type: Operator Oper Phone No: 8572000 Licence Type Code: 02 Operator Ext: Licence Class: 01 Operator Lot: Licence Control: Oper Concession: Latitude: Operator Region: Longitude: Operator District: Operator County: Lot: Concession: Op Municipality: Region: Post Office Box: **MOE District:** District: County: SWP Area Name: Trade Name: PDF Link: 31 of 33 ENE/249.9 263.2 / -9.07 ALLIANCE AGRI-TURF INC. 87 **PES** 8112 KING ST, R R 5 **BOLTON ON L7E5T3** 370 Detail Licence No: Operator Box: Licence No: 09806 Operator Class: Operator No: Status: Approval Date: Operator Type: Legacy Licenses (Excluding TS) Oper Area Code: 905 Report Source: Operator Oper Phone No: 8572000 Licence Type: Licence Type Code: 02 Operator Ext: Licence Class: 01 Operator Lot: Licence Control: Oper Concession: Operator Region: Latitude: Longitude: Operator District: Lot: **Operator County:** Concession: Op Municipality: Region: Post Office Box: **MOE District:** District: County: SWP Area Name:

87 32 of 33 ENE/249.9 263.2 / -9.07 ALLIANCE AGRI-TURF INC.
8112 KING ST, R R 5

**BOLTON ON L7E5T3** 

Order No: 20290400210

Detail Licence No: Operator Box: 370

Licence No: 00417 Operator Class: Status: Operator No: Approval Date: Operator Type:

Trade Name: PDF Link:

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Report Source: Legacy Licenses (Excluding TS)

Licence Type: Ope Licence Type Code: 01 Licence Class: 06

Operator 01 06 Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: 905 8572000

Longitude: Lot: Concession: Region: District: County:

Trade Name: PDF Link:

Licence Control:

Latitude:

Oper Concession:
Operator Region:
Operator District:
Operator County:
Op Municipality:
Post Office Box:
MOE District:
SWP Area Name:

87 33 of 33

of 33 ENE/249.9

263.2 / -9.07

Alliance Agri-Turf Inc. 8112 KING Street WEST BOLTON ON L7E 5T3

GEN

Order No: 20290400210

Generator No: ON1457102 Status: Registered

Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description: 
 ON1457102
 PO Box No:
 370

 Registered
 Country:
 Canada

 As of Apr 2020
 Choice of Contact:

Choice of Contact: Co Admin: Phone No Admin:

Detail(s)

Waste Class: 252 L

Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 269 T

Waste Class Desc: Organic non-halogenated pesticide and herbicide wastes

# Unplottable Summary

Total: 73 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
AAGR		Lot 12 Con 5	Caledon ON	
AAGR		Lot 10 Con 5W	Caledon ON	
AAGR		Lot 12 Con 3	Caledon ON	
AUWR	NUMBER 9 AUTO WRECKERS	HWY 9	BOLTON ON	L0G1W0
AUWR	NUMBER 9 AUTO WRECKERS	HWY 9	BOLTON ON	L7E 5T4
CA	R.M. OF PEEL	KING ST. WEST (BOLTON)	CALEDON TOWN ON	
CA	BETOMAT CONCRET PRODUCTS	PART LOT 10 CONC. V	CALEDON TOWN ON	
CA	R.M. OF PEEL	KING STREET EAST	CALEDON TOWN ON	
CA	R.M. OF PEEL ANN ST. /STATION ST.	KING STREET WEST	CALEDON TOWN ON	
CA	R.M. OF PEEL	KING STREET EAST	CALEDON TOWN ON	
CA	R.M. OF PEEL	KING STREET EAST	CALEDON TOWN ON	
CA	Lafarge Canada Inc.	Lafarge Quarry (Caledon Site, Aggregate Pit)	Caledon ON	
CA	The Corporation of the Regional Municipality of Peel	King St E Bolton	Caledon ON	
CA	Shell Canada Products		Caledon ON	
CA	Vincos Corp.	Part of Lot 10, Concession 5	Caledon ON	
CA	James Dick Construction Limited	mobile facility	Caledon ON	
CA		Part of Lot 10, Concession 5	Caledon ON	

CA		Part of Lot 10, Concession 5	Caledon ON	
CA	PAPERTIOUS INVESTMENTS INC.	LOT 10,CON.5/STS.A/C&L	CALEDON ON	
CA	PAPERTIOUS INVESTMENTS INC.	LOT 10, CON.5/STS.A/C&L	CALEDON ON	
EBR	Lafarge Canada Inc.	Caledon Regional Municipality of Peel L7K 3L3 Lot:12-16 Concession:1-3 Regional Municipality of Peel TOWN OF CALEDON	ON	
EBR	James Dick Construction Limited	Mobile facility Caledon, Regional Municipality of Peel TOWN OF CALEDON	ON	
EBR	2004295 Ontario Inc., c/o Lafarge Canada Inc.,	Part of Lots 12-15, Concession I WHS Part of Lots 13-16, Concession II WHS Part of Lots 13- 14, Concession III WHS CALEDON	ON	
ECA	James Dick Construction Limited	mobile facility	Caledon ON	L7E 5R8
EXP	CALEDON SKI CLUB LTD	LOT 10 CON 4 CALEDON LON 1B0 ON CA	ON	
EXP	CALEDON SKI CLUB LTD	LOT 10 CON 4 CALEDON LON 1B0 ON CA	ON	
FST	CALEDON SKI CLUB LTD	LOT 10 CON 4 CALEDON LON 1B0 ON CA	ON	
FST	CALEDON SKI CLUB LTD	LOT 10 CON 4 CALEDON LON 1B0 ON CA	ON	
FSTH	FLEX MOR INDUSTRIES LTD FLEX MOR INUSTRIES LTD	LOT 13 CON 3	BOLTON ON	
FSTH	FLEX MOR INDUSTRIES LTD FLEX MOR INUSTRIES LTD	LOT 13 CON 3	BOLTON ON	
GEN	LAFARGE CANADA INC.	LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3	CALEDON TWP. ON	L6T 3Y3
GEN	JAMES DICK CONSTRUCTION LIMITED	P.O. BOX 470	BOLTON ON	
GEN	JAMES DICK CONSTRUCTION LIMITED	P.O. BOX 470	BOLTON ON	
GEN	LAFARGE CANADA INC.	LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3	CALEDON TWP. ON	
GEN	LAFARGE CANADA INC.	LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3	CALEDON TWP. ON	
GEN	LAFARGE CANADA INC.	LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3	CALEDON TWP. ON	
GEN	LAFARGE CANADA INC.	LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3	CALEDON TWP. ON	L6T 3Y3
GEN	2004295 ONTARIO INC.	LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3	CALEDON TWP. ON	

GEN	JAMES DICK CONSTRUCTION LIMITED	P.O. BOX 470	BOLTON ON	L7E 5T4
GEN	UNITED AGG(SEE & USE ON0346405)	LOTS 12,13,14,15,CON.1/LOTS 13,14,15,16 CON.2, LOTS 13,14,15,16,CONC. 3	TWP. OF CALEDON ON	
GEN	UNITED AGGREGATES LTD. 39-116	LOTS 12,13,14,15,CON.1/LOTS 13,14,15,16 CON.2, LOTS 13,14,15,16,CONC. 3	TWP. OF CALEDON ON	
GEN	BLUE (SEE & USE ON2653200)	LOTS 12,13,14,15,CONC. 1; LOTS 13,14,15, 16, CONC. 2; LOTS 13,14,16,CONC. 3	CALEDON TOWNSHIP ON	
GEN	BLUE CIRCLE CANADA INC.	LOTS 12,13,14,15,CONC. 1; LOTS 13,14,15, 16, CONC. 2; LOTS 13,14,16,CONC. 3_	CALEDON TOWNSHIP ON	
GEN	BLUE CIRCLE CANADA INC.	LOTS 12,13,14,15 CONC. 1/ LOTS 13,14,15, 16 CONC. 2/ LOTS 13,14,16 CONC. 3	CALEDON TWP. ON	
GEN	BLUE CIRCLE CANADA INC.	LOTS 12,13,14,15,CONC. 1; LOTS 13,14,15, 16, CONC. 2; LOTS 13,14,16,CONC. 3	CALEDON TOWNSHIP ON	
GEN	JAMES DICK CONSTRUCTION LIMITED	P.O. BOX 470	BOLTON ON	L7E 5T4
GEN	JAMES DICK CONSTRUCTION LIMITED	P.O. BOX 470	BOLTON ON	L7E 5T4
GEN	LAFARGE CANADA INC.	LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3	CALEDON TWP. ON	L6T 3Y3
GEN	LAFARGE CANADA INC.	LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3	CALEDON TWP. ON	L6T 3Y3
GEN	LAFARGE CANADA INC.	LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3	CALEDON TWP. ON	L6T 3Y3
GEN	JAMES DICK CONSTRUCTION LIMITED	P.O. BOX 470	BOLTON ON	L7E 5T4
GEN	JAMES DICK CONSTRUCTION LIMITED	P.O. BOX 470	BOLTON ON	L7E 5T4
GEN	JAMES DICK CONSTRUCTION LIMITED	P.O. BOX 470	BOLTON ON	L7E 5T4
GEN	LAFARGE CANADA INC.	LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3	CALEDON TWP. ON	L6T 3Y3
GEN	LAFARGE CANADA INC.	LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3	CALEDON TWP. ON	
GEN	JAMES DICK CONSTRUCTION LIMITED	P.O. BOX 470	BOLTON ON	
GEN	JAMES DICK CONSTRUCTION LIMITED	P.O. BOX 470	BOLTON ON	L7E 5T4
GEN	LAFARGE CANADA INC.	LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3	CALEDON TWP. ON	L6T 3Y3
GEN	JAMES DICK CONSTRUCTION LIMITED	P.O. BOX 470	BOLTON ON	

PRT	FLEX MOR INDUSTRIES LTD FLEX MOR INUSTRIES LTD	LOT 13 CON 3	BOLTON ON	
PTTW	Ducks Unlimited	Part Lot 13, Conc. 3	ON	
PTTW	Lafarge Canada Inc.		ON	
PTTW	Danone Waters of Canada Inc.	Cataract Road, Lot 13, Concession IV, Caledon, Regional Municipality of Peel REGIONAL MUNICIPALITY OF PEEL	ON	
SCT	PERMACON TORONTO		BOLTON ON	L7E 5R9
SCT	COVENTRY FOREST PRODUCTS INC.		BOLTON ON	L7E
SCT	James Dick Construction Ltd.		Bolton ON	
SPL	James Dick Construction Limited	North West Corner	Caledon ON	
SPL	ONTARIO HYDRO	LOT 10,CON 3 WEST. TRANSFORMER	CALEDON TOWN ON	
SPL	SHELL CANADA PRODUCTS LTD.	PEARSON INT'L AIRPORT KEY-LOCK STATION	PEEL R.M. ON	
SPL	UNKNOWN	VICTORIA WORKS YARD KING STREET	CALEDON TOWN ON	
SPL	STRUCTURAL FIRE (N.O.S.)	BARN AT HUMBER STATION RD, N. OF MAYFIELD RD.	CALEDON TOWN ON	
SPL		Humber Station Road, north of King St.	Caledon ON	
WWIS		lot 10 con 4	ON	

# Unplottable Report

Site: Database: **AAGR** 

Lot 12 Con 5 Caledon ON

Type: Pit Region/County: Peel Township: Caledon Concession: 5 12 Lot: Size (ha): 0.1

Landuse: Comments:

Site: Database: **AAGR** Lot 10 Con 5W Caledon ON

Type: Region/County: Peel Township: Caledon Concession: 5W Lot: 10

Size (ha):

Landuse: development

Comments: Niagara Escarpment Commission designation- escarpment protection area escarpment natural area or escarpment

rural area

Site: Database: AAGR

Lot 12 Con 3 Caledon ON

Type: Pit Region/County: Peel Township: Caledon Concession: 3 Lot: 12 0.3 Size (ha):

Landuse:

Comments: Niagara Escarpment Commission designation- escarpment protection area

Site: **NUMBER 9 AUTO WRECKERS** Database: **AUWR** HWY 9 BOLTON ON LOG1W0

01169400 Headcode: Headcode Desc: SCRAP METALS 9058576200 Phone:

List Name: Description:

Site: **NUMBER 9 AUTO WRECKERS** Database: HWY 9 BOLTON ON L7E 5T4 **AUWR** 

Order No: 20290400210

00096400 Headcode:

Headcode Desc: AUTOMOBILE PARTS & SUPPLIES-USED & REBUILT

Phone: List Name: Site: R.M. OF PEEL

KING ST. WEST (BOLTON) CALEDON TOWN ON

Database:

Certificate #:3-2104-87-Application Year:87Issue Date:11/30/1987Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: BETOMAT CONCRET PRODUCTS

PART LOT 10 CONC. V CALEDON TOWN ON

Database:

Certificate #: 8-3038-87Application Year: 87
Issue Date: 6/25/1987
Approval Type: Industrial air
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code

Client Postal Code:

**Project Description:** CONCRETE BRICK MFG.

Contaminants: Emission Control:

Site: R.M. OF PEEL

KING STREET EAST CALEDON TOWN ON

Database:

Certificate #:3-0409-88-Application Year:88Issue Date:3/25/1988Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: Emission Control:

<u>Site:</u> R.M. OF PEEL ANN ST./STATION ST.

KING STREET WEST CALEDON TOWN ON

Certificate #:3-0469-89-Application Year:89Issue Date:3/29/1989Approval Type:Municipal sewageStatus:Approved

Application Type:

Database: CA

Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: Emission Control:

Site: R.M. OF PEEL

KING STREET EAST CALEDON TOWN ON

Database:

Certificate #: 7-0250-86Application Year: 86
Issue Date: 4/11/1986
Approval Type: Municipal water
Status: Approved
Application Type:

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: R.M. OF PEEL

KING STREET EAST CALEDON TOWN ON

Database: CA

 Certificate #:
 7-0360-88 

 Application Year:
 88

 Issue Date:
 3/25/1988

 Approval Type:
 Municipal water

 Status:
 Approved

Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:

Contaminants: Emission Control:

Site: Lafarge Canada Inc.

Lafarge Quarry (Caledon Site, Aggregate Pit) Caledon ON

Database:

 Certificate #:
 7907-8GPTT9

 Application Year:
 2011

 Issue Date:
 10/27/2011

 Approval Type:
 Air

 Status:
 Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: The Corporation of the Regional Municipality of Peel

King St E Bolton Caledon ON

Database:

5218-8GLPJ2 Certificate #: Application Year: 2011 Issue Date: 6/30/2011

Municipal and Private Sewage Works Approval Type:

Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: **Emission Control:** 

Approved

Site: Shell Canada Products Caledon ON

Database: CA

6391-78NRCF Certificate #: Application Year: 2007 11/8/2007 Issue Date:

Industrial Sewage Works Approval Type: Approved

Status:

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: **Emission Control:** 

Site: Vincos Corp.

Part of Lot 10, Concession 5 Caledon ON

Database: CA

Certificate #: 5442-5NKPJW Application Year: 2003 6/17/2003 Issue Date:

Municipal and Private Sewage Works Approval Type:

Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: **Emission Control:** 

Site: James Dick Construction Limited

mobile facility Caledon ON

8517-7EDPJG Certificate #: Application Year: 2008 6/12/2008 Issue Date: Approval Type: Air Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: **Emission Control:** 

Database: CA

Site: Database: CA

Part of Lot 10, Concession 5 Caledon ON

1503-4Q6QFE Certificate #:

Application Year: 00 Issue Date: 10/25/00

Municipal & Private sewage Approval Type:

Status: Approved

Application Type: New Certificate of Approval Client Name: Vallevgrove Investments Inc. Client Address: 2458 Dundas Street West

Client City: Mississauga Client Postal Code: L5K 1R8

Project Description: Contaminants: **Emission Control:** 

Construction of Sanitary sewers in the Town of Caledon (Bolton) under project 21T-89037c.

Site:

Part of Lot 10, Concession 5 Caledon ON

Certificate #: 8804-4Q7LKE Application Year: 00

Issue Date: 10/25/00

Municipal & Private water Approval Type:

Status: Approved

Application Type: New Certificate of Approval Client Name: Valleygrove Investments Inc. Client Address: 2458 Dundas Street West

Mississauga Client City: Client Postal Code: L5K 1R8

Project Description: Construction of watermains in the Town of Caledon (Bolton) under Project 21T-89037c.

Contaminants: **Emission Control:** 

PAPERTIOUS INVESTMENTS INC. Site:

LOT 10,CON.5/STS.A/C&L CALEDON ON

7-0382-98-Certificate #: Application Year: 5/20/1998 Issue Date: Municipal water Approval Type: Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code:

**Project Description:** Contaminants: **Emission Control:** 

PAPERTIOUS INVESTMENTS INC. Site:

LOT 10, CON.5/STS.A/C&L CALEDON ON

Certificate #: 3-0581-98-Application Year: 98 Issue Date: 5/20/1998 Municipal sewage Approval Type: Status: Approved

Application Type: Client Name:

Database: CA

Order No: 20290400210

Database:

Database:

CA

Client Address: Client City:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: Lafarge Canada Inc.

Database: EBR

Database:

Caledon Regional Municipality of Peel L7K 3L3 Lot:12-16 Concession:1-3 Regional Municipality of Peel TOWN OF

CALEDON ON

EBR Registry No:010-6628Decision Posted:Ministry Ref No:8673-7RRQG5Exception Posted:

Notice Type:Instrument DecisionSection:Notice Stage:803336518Act 1:Notice Date:November 01, 2011Act 2:

Proposal Date: May 12, 2009 Site Location Map:

**Year:** 2009

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Company Name: Lafarge Canada Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: 7880 Keele Street, Concord Ontario, Canada L4K 4G7

Comment Period:

URL:

Site Location Details:

Caledon Regional Municipality of Peel L7K 3L3 Lot:12-16 Concession:1-3 Regional Municipality of Peel TOWN OF CALEDON

Site: James Dick Construction Limited

Mobile facility Caledon, Regional Municipality of Peel TOWN OF CALEDON ON

010-2453 Decision Posted: 5347-79LQFX Exception Posted:

Ministry Ref No:5347-79LQFXExceptionNotice Type:Instrument Final DecisionSection:Notice Stage:Act 1:

Notice Date: December 15, 2008 Act 2:
Proposal Date: January 03, 2008 Site Location Map:

**Year:** 2008

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

EBR Registry No:

Posted By:
Company Name: James Dick Construction Limited

Site Address: Location Other: Proponent Name: Proponent Address: Comment Period:

URL:

Site Location Details:

Mobile facility Caledon, Regional Municipality of Peel TOWN OF CALEDON

Site: 2004295 Ontario Inc., c/o Lafarge Canada Inc.,

Part of Lots 12-15, Concession I WHS Part of Lots 13-16, Concession II WHS Part of Lots 13-14, Concession III WHS

CALEDON ON

Database: EBR EBR Registry No: IB03E3019 Decision Posted: FSD ¿ AU 02/03 Ministry Ref No: Exception Posted:

Notice Type: Instrument Decision Section: Notice Stage: 800719985 Act 1: Notice Date: March 07, 2016 Act 2:

Proposal Date: February 12, 2003 Site Location Map:

Year: 2003

Instrument Type: (ARA s. 16 (2)) - Approval of licensee proposed amendment to a site plan

Off Instrument Name:

Posted By:

Company Name: 2004295 Ontario Inc., c/o Lafarge Canada Inc.,

Site Address: Location Other: Proponent Name:

Proponent Address: 7880 Keele Street, Concord Ontario, L4K 4G7

Comment Period:

**URL:** 

Site Location Details:

Part of Lots 12-15, Concession I WHS Part of Lots 13-16, Concession II WHS Part of Lots 13-14, Concession III WHS CALEDON

**MOE District:** 

Longitude:

Geometry X:

Geometry Y:

NULL

1

EΑ NULL

NULL

NULL

**NULL** 

Latitude:

Model:

Quantity:

Fuel Type2: Fuel Type3:

Piping Steel:

Unit of Measure:

Piping Galvanized:

Tank Single Wall St:

Piping Underground:

Tank Underground:

Panam Venue Nm:

Panam Related:

City:

Site: James Dick Construction Limited

mobile facility Caledon ON L7E 5R8

Database: **ECA** 

Approval No: 8517-7EDPJG Approval Date: 2008-06-12 Approved Status: Record Type: **ECA** Link Source: IDS SWP Area Name:

**ECA-AIR** 

Full Address:

Approval Type:

Project Type: mobile facility Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5347-79LQFX-13.pdf

**CALEDON SKI CLUB LTD** Site:

LOT 10 CON 4 CALEDON LON 1B0 ON CA ON

Database: EXF

Instance No: 10637487 **EXPIRED** Status: Instance ID:

Instance Type: Instance Creation Dt: 10/5/1990

Instance Install Dt: 10/5/1990 Item:

Item Description: FS Liquid Fuel Tank **FS LIQUID FUEL TANK** Facility Type: Overfill Prot Type: NULL

7/5/2009 1:20:10 AM Creation Date: Expired Date:

Manufacturer: NULL

FS Liquid Fuel Tank Source: **UNDERGROUND TANK** Description: AS PER E070440

Serial No: NULL Ulc Standard: NULL

Facility Location: LOT 10 CON 4 CALEDON LON 1B0 ON CA

Site: **CALEDON SKI CLUB LTD** 

LOT 10 CON 4 CALEDON LON 1B0 ON CA

Database:

EXF

Instance No: 10637535 **EXPIRED** Status:

Instance ID:

Instance Type:

Instance Creation Dt: 10/5/1990 Instance Install Dt: 10/5/1990

Item:

Item Description: FS Liquid Fuel Tank **FS LIQUID FUEL TANK** Facility Type:

Overfill Prot Type:

NULL

Creation Date: Expired Date:

Manufacturer: NULL

Description:

Source:

**AS PER E070440** Serial No: **NULL** Ulc Standard: **NULL** 

LOT 10 CON 4 CALEDON LON 1B0 ON CA Facility Location:

**FS LIQUID FUEL TANK** 

Liquid Fuel Single Wall UST

FS Liquid Fuel Tank

CALEDON SKI CLUB LTD

FS Liquid Fuel Tank

FS Liquid Fuel Tank

UNDERGROUND TANK

7/5/2009 1:20:14 AM

Site: **CALEDON SKI CLUB LTD** 

LOT 10 CON 4 CALEDON LON 1B0 ON CA ON

10637535

10/5/1990

1982

**NULL** 

4546

Steel

Instance No: Status: Cont Name:

Instance Type: Item:

Item Description: Tank Type: Install Date:

Install Year: Years in Service:

Model: Description:

Capacity: Tank Material:

**Corrosion Protect:** Overfill Protect: Facility Type:

Parent Facility Type:

Facility Location:

Device Installed Location:

**Owner Account Name:** 

Fuel Storage Tank Details

**CALEDON SKI CLUB LTD** Site:

LOT 10 CON 4 CALEDON LON 1B0 ON CA ON

**FS LIQUID FUEL TANK** 

Liquid Fuel Single Wall UST

FS Liquid Fuel Tank

10637487

10/5/1990

1982

**NULL** 

4546

Steel

Status: Cont Name:

Instance No:

Instance Type: Item: Item Description:

Tank Type: Install Date:

Install Year: Years in Service: Model:

Description: Capacity:

Tank Material: **Corrosion Protect:**  Quantity: Unit of Measure: EΑ NULL Fuel Type2: Fuel Type3: NULL

Model:

Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:

Panam Related: NULL Panam Venue Nm: **NULL** 

**NULL** 

Manufacturer:

Serial No: Ulc Standard: Quantity: Unit of Measure:

Fuel Type: Diesel NULL Fuel Type2: Fuel Type3: NULL Piping Steel:

Piping Galvanized: Tanks Single Wall St: Piping Underground: Num Underground: Panam Related: Panam Venue:

LOT 10 CON 4 CALEDON LON 1B0 ON CA

Manufacturer: Serial No: Ulc Standard: Quantity:

Unit of Measure: Fuel Type:

Gasoline NULL Fuel Type2: Fuel Type3: **NULL** Piping Steel:

Piping Galvanized: Tanks Single Wall St: Piping Underground: Num Underground: Panam Related: Panam Venue:

erisinfo.com | Environmental Risk Information Services

317

Order No: 20290400210

Database: FS<sub>1</sub>

Database:

Overfill Protect:

Facility Type: FS Liquid Fuel Tank

Parent Facility Type: Facility Location:

Device Installed Location: LOT 10 CON 4 CALEDON LON 1B0 ON CA

Fuel Storage Tank Details

Owner Account Name: CALEDON SKI CLUB LTD

Site: FLEX MOR INDUSTRIES LTD FLEX MOR INUSTRIES LTD

LOT 13 CON 3 BOLTON ON

Database: FSTH

License Issue Date:12/23/1991Tank Status:LicensedTank Status As Of:August 2007Operation Type:Private Fuel Outlet

Facility Type: Gasoline Station - Self Serve

--Details--

Status:ActiveYear of Installation:1988

**Corrosion Protection:** 

Capacity: 25000

Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

<u>Site:</u> FLEX MOR INDUSTRIES LTD FLEX MOR INUSTRIES LTD

LOT 13 CON 3 BOLTON ON

Database: FSTH

Database: GEN

Order No: 20290400210

License Issue Date:12/23/1991Tank Status:LicensedTank Status As Of:December 2008Operation Type:Private Fuel Outlet

Facility Type: Gasoline Station - Self Serve

--Details--

Status:ActiveYear of Installation:1988Corrosion Protection:25000

Sapacity: 25000

Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

<u>Site:</u> LAFARGE CANADA INC.

LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3 CALEDON TWP. ON L6T 3Y3

Generator No: Status:

ON2653200

PO Box No: Country:

Approval Years: 2012

Choice of Contact:

Contam. Facility: MHSW Facility:

Co Admin: Phone No Admin:

**SIC Code:** 212323

SIC Description: Sand and Gravel Mining and Quarrying

Detail(s)

Waste Class: 221

Waste Class Desc: LIGHT FUELS

Waste Class: 222

Waste Class Desc: HEAVY FUELS

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 243 Waste Class Desc: **PCBS** 

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 251

Waste Class Desc: **OIL SKIMMINGS & SLUDGES** 

Site: JAMES DICK CONSTRUCTION LIMITED P.O. BOX 470 BOLTON ON

> ON0662801 PO Box No:

Generator No: Status: Country:

Approval Years: 2011 Choice of Contact: Contam. Facility: Co Admin:

Phone No Admin: MHSW Facility:

212323 SIC Code:

SIC Description: Sand and Gravel Mining and Quarrying

Detail(s)

Waste Class: 251

Waste Class Desc: **OIL SKIMMINGS & SLUDGES** 

Waste Class:

ALIPHATIC SOLVENTS Waste Class Desc:

Waste Class: 252

Waste Class Desc: **WASTE OILS & LUBRICANTS** 

Site: JAMES DICK CONSTRUCTION LIMITED

P.O. BOX 470 BOLTON ON

ON0662801 PO Box No: Generator No:

Status: Country: Approval Years: 2010

Choice of Contact: Co Admin: Contam. Facility: MHSW Facility: Phone No Admin:

212323 SIC Code:

Sand and Gravel Mining and Quarrying SIC Description:

Detail(s)

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

252 Waste Class:

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class:

Waste Class Desc: **OIL SKIMMINGS & SLUDGES** 

Site: LAFARGE CANADA INC.

LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3 CALEDON TWP. ON

Generator No: ON2653200 PO Box No: Status: Country:

Approval Years: 2010 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin:

SIC Code: 212323

SIC Description: Sand and Gravel Mining and Quarrying Database: **GEN** 

Database: **GEN** 

Database:

GEN

Order No: 20290400210

Detail(s)

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 243
Waste Class Desc: PCBS

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 25°

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 222

Waste Class Desc: HEAVY FUELS

Waste Class: 221

Waste Class Desc: LIGHT FUELS

Site: LAFARGE CANADA INC.

LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3 CALEDON TWP. ON

PO Box No:

Database: GEN

Generator No: ON2653200 Status:

Status:Country:Approval Years:2011Choice of Contact:Contam. Facility:Co Admin:MHSW Facility:Phone No Admin:

**SIC Code:** 212323

SIC Description: Sand and Gravel Mining and Quarrying

Detail(s)

Waste Class: 243
Waste Class Desc: PCBS

Waste Class: 221

Waste Class Desc: LIGHT FUELS

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 222

Waste Class Desc: HEAVY FUELS

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 251

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Site: LAFARGE CANADA INC.

LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3 CALEDON TWP. ON

Order No: 20290400210

Database: GEN

 Generator No:
 ON2653200
 PO Box No:

 Status:
 Country:

Approval Years: 2009 Choice of Contact:
Contam. Facility: Co Admin:
MHSW Facility: Phone No Admin:

**SIC Code:** 212323

SIC Description: Sand and Gravel Mining and Quarrying

Detail(s)

Waste Class: 213

PETROLEUM DISTILLATES Waste Class Desc:

Waste Class: 221

LIGHT FUELS Waste Class Desc:

Waste Class: 222

**HEAVY FUELS** Waste Class Desc:

Waste Class: 243 Waste Class Desc: **PCBS** 

Waste Class: 251

Waste Class Desc: **OIL SKIMMINGS & SLUDGES** 

Waste Class:

Waste Class Desc: WASTE OILS & LUBRICANTS

LAFARGE CANADA INC. Site:

LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3 CALEDON TWP. ON L6T 3Y3

Database: **GEN** 

ON2653200 Generator No: Status:

Approval Years: Contam. Facility: 02,03,04,05,06,07,08

Country: Choice of Contact: Co Admin: Phone No Admin:

PO Box No:

MHSW Facility: SIC Code: SIC Description:

Detail(s)

Waste Class: 251

Waste Class Desc: **OIL SKIMMINGS & SLUDGES** 

Waste Class:

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 221

LIGHT FUELS Waste Class Desc:

Waste Class:

WASTE OILS & LUBRICANTS Waste Class Desc:

Waste Class: 222

**HEAVY FUELS** Waste Class Desc:

243 Waste Class: Waste Class Desc: PCB'S

Site: 2004295 ONTARIO INC.

LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3 CALEDON TWP. ON

Database: **GEN** 

Order No: 20290400210

Generator No: ON2653200

01

PO Box No: Country:

Status: Approval Years:

Contam. Facility: MHSW Facility:

SIC Description:

Choice of Contact: Co Admin: Phone No Admin:

SIC Code: 0821

SAND & GRAVEL PITS

Detail(s)

Waste Class:

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252

erisinfo.com | Environmental Risk Information Services

Waste Class Desc: WASTE OILS & LUBRICANTS

JAMES DICK CONSTRUCTION LIMITED Site:

P.O. BOX 470 BOLTON ON L7E 5T4 ON0662801

PO Box No:

Status: Approval Years: Contam. Facility:

Generator No:

Country: 02,03,04,05,06,07,08 Choice of Contact:

Co Admin: Phone No Admin:

MHSW Facility: SIC Code: SIC Description:

Detail(s)

Waste Class: 251

Waste Class Desc: **OIL SKIMMINGS & SLUDGES** 

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Site: **UNITED AGG(SEE & USE ON0346405)** 

LOTS 12,13,14,15,CON.1/LOTS 13,14,15,16 CON.2, LOTS 13,14,15,16,CONC. 3 TWP. OF CALEDON ON

Database: **GEN** 

Database:

GEN

Generator No: Status:

ON0443002

PO Box No: Country:

Approval Years: Contam. Facility: 97,98

Choice of Contact:

MHSW Facility:

Co Admin: Phone No Admin:

0821 SIC Code:

SIC Description: SAND & GRAVEL PITS

Detail(s)

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

**UNITED AGGREGATES LTD. 39-116** Site:

LOTS 12,13,14,15,CON.1/LOTS 13,14,15,16 CON.2, LOTS 13,14,15,16,CONC. 3 TWP. OF CALEDON ON

Database:

Generator No: Status:

ON0443002

PO Box No: Country:

Approval Years:

92,93,95,96

Choice of Contact: Co Admin:

Contam. Facility: MHSW Facility:

Phone No Admin:

SIC Description:

SIC Code:

0821

SAND & GRAVEL PITS

Detail(s)

Waste Class:

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Desc:

**BLUE (SEE & USE ON2653200)** Site:

LOTS 12,13,14,15,CONC. 1; LOTS 13,14,15, 16, CONC. 2; LOTS 13,14,16,CONC. 3 CALEDON TOWNSHIP ON

Database: **GEN** 

Order No: 20290400210

Generator No:

ON0346405

PO Box No: Country:

Status:

Approval Years: 01 Choice of Contact: Contam. Facility: Co Admin:

MHSW Facility: SIC Code: 0821

SIC Description: SAND & GRAVEL PITS

Detail(s)

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Site: BLUE CIRCLE CANADA INC.

LOTS 12,13,14,15,CONC. 1; LOTS 13,14,15, 16, CONC. 2; LOTS 13,14,16,CONC. 3\_ CALEDON TOWNSHIP ON

Phone No Admin:

CONC. 3\_ CALEDON TOWNSHIP ON GEN

Database:

Database:

GEN

Database: GEN

Order No: 20290400210

 Generator No:
 ON0346405
 PO Box No:

 Status:
 Country:

Approval Years: 98 Choice of Contact:
Contam. Facility: Co Admin:
MHSW Facility: Phone No Admin:

**SIC Code:** 0821

SIC Description: SAND & GRAVEL PITS

Detail(s)

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

<u>Site:</u>
BLUE CIRCLE CANADA INC.
LOTS 12,13,14,15 CONC. 1/LOTS 13,14,15, 16 CONC. 2/LOTS 13,14,16 CONC. 3 CALEDON TWP. ON

2010 12,13,14,10 0010. W 2010 13,14,10, 10 0010. 2 2010 13,14,10 0010. 3 0ALLDON 1W 1. ON

Generator No: ON0346405 PO Box No: Status: Country:

Approval Years: 97 Choice of Contact:
Contam. Facility: Co Admin:
MHSW Facility: Phone No Admin:

**SIC Code:** 0821

SIC Description: SAND & GRAVEL PITS

Detail(s)

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Site: BLUE CIRCLE CANADA INC.

LOTS 12,13,14,15,CONC. 1; LOTS 13,14,15, 16, CONC. 2; LOTS 13,14,16,CONC. 3 CALEDON TOWNSHIP ON

Phone No Admin:

Generator No:ON0346405PO Box No:Status:Country:Approval Years:99,00Choice of Contact:Contam. Facility:Co Admin:

MHSW Facility:

**SIC Code:** 0821

SIC Description: SAND & GRAVEL PITS

Detail(s)

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Site: JAMES DICK CONSTRUCTION LIMITED
P.O. BOX 470 BOLTON ON L7E 5T4

 Generator No:
 ON0662801
 PO Box No:

 Status:
 Country:

Approval Years: 2012 Choice of Contact:
Contam. Facility: Co Admin:
MHSW Facility: Phone No Admin:

**SIC Code:** 212323

SIC Description: Sand and Gravel Mining and Quarrying

Detail(s)

Waste Class: 251

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Site: JAMES DICK CONSTRUCTION LIMITED Database: P.O. BOX 470 BOLTON ON L7E 5T4 GEN

Database:

GEN

Order No: 20290400210

Generator No: ON0662801 PO Box No:

Status:Country:CanadaApproval Years:2016Choice of Contact:CO\_ADMINContam. Facility:NoCo Admin:Matt MacDonaldMHSW Facility:NoPhone No Admin:905-857-3500 Ext.257

**SIC Code:** 212323

SIC Description: SAND AND GRAVEL MINING AND QUARRYING

Detail(s)

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 221

Waste Class Desc: LIGHT FUELS

Waste Class: 253

Waste Class Desc: EMULSIFIED OILS

Waste Class: 122

Waste Class Desc: ALKALINE WASTES - OTHER METALS

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 251

Waste Class Desc: OIL SKIMMINGS & SLUDGES

<u>Site:</u> LAFARGE CANADA INC. Database: LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3 CALEDON TWP. ON L6T 3Y3 GEN

Generator No: ON2653200 PO Box No:

Status: Country: Canada

Approval Years:2014Choice of Contact:CO\_ADMINContam. Facility:NoCo Admin:Angelo SorceMHSW Facility:NoPhone No Admin:905-738-7070 Ext.

**SIC Code:** 212323

SIC Description: SAND AND GRAVEL MINING AND QUARRYING

Detail(s)

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 251

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 22

Waste Class Desc: LIGHT FUELS

Waste Class: 243
Waste Class Desc: PCBS

Waste Class: 222

Waste Class Desc: HEAVY FUELS

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

<u>Site:</u> LAFARGE CANADA INC. LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3 CALEDON TWP. ON L6T 3Y3 Database:

**GEN** 

Generator No: ON2653200 PO Box No:

 Status:
 Country:
 Canada

 Approval Years:
 2016
 Choice of Contact:
 CO\_OFFICIAL

 Contam. Facility:
 No
 Co Admin:
 Amanda Kiu

 MHSW Facility:
 No
 Phone No Admin:
 905-738-2997 Ext.

SIC Code: 212323

SIC Description: SAND AND GRAVEL MINING AND QUARRYING

Detail(s)

Waste Class: 251

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 243
Waste Class Desc: PCBS

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 221

Waste Class Desc: LIGHT FUELS

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 222

Waste Class Desc: HEAVY FUELS

<u>Site:</u> LAFARGE CANADA INC. Database: LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3 CALEDON TWP. ON L6T 3Y3 GEN

Generator No: ON2653200 PO Box No: Status: Country:

Status:Country:CanadaApproval Years:2015Choice of Contact:CO\_OFFICIALContam. Facility:NoCo Admin:Angelo SorceMHSW Facility:NoPhone No Admin:905-738-7070 Ext.

SIC Code: 212323

SIC Description: SAND AND GRAVEL MINING AND QUARRYING

Detail(s)

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 221

Waste Class Desc: LIGHT FUELS

Waste Class: 243
Waste Class Desc: PCBS

Waste Class: 251

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 222

Waste Class Desc: HEAVY FUELS

Site: JAMES DICK CONSTRUCTION LIMITED Database: P.O. BOX 470 BOLTON ON L7E 5T4 GEN

Generator No: ON0662801 PO Box No:

Status: Country: Canada Approval Years: 2015 Choice of Contact: CO\_ADMIN Contam. Facility: Νo Co Admin: Matt MacDonald MHSW Facility: No Phone No Admin: 905-857-3500 Ext.257 SIC Code: 212323

SIC Description: SAND AND GRAVEL MINING AND QUARRYING

Detail(s)

Waste Class: 253

Waste Class Desc: EMULSIFIED OILS

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 122

Waste Class Desc: ALKALINE WASTES - OTHER METALS

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 221

Waste Class Desc: LIGHT FUELS

Waste Class: 25°

Waste Class Desc: OIL SKIMMINGS & SLUDGES

<u>Site:</u> JAMES DICK CONSTRUCTION LIMITED Database: P.O. BOX 470 BOLTON ON L7E 5T4 GEN

Order No: 20290400210

Generator No: ON0662801 PO Box No:

Status:Country:CanadaApproval Years:2014Choice of Contact:CO\_ADMINContam. Facility:NoCo Admin:Matt MacDonaldMHSW Facility:NoPhone No Admin:905-857-3500 Ext.257

**SIC Code:** 212323

SIC Description: SAND AND GRAVEL MINING AND QUARRYING

Detail(s)

Waste Class:

**OIL SKIMMINGS & SLUDGES** Waste Class Desc:

Waste Class:

Waste Class Desc: LIGHT FUELS

Waste Class: 122

Waste Class Desc: ALKALINE WASTES - OTHER METALS

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class:

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 253

**EMULSIFIED OILS** Waste Class Desc:

Site: JAMES DICK CONSTRUCTION LIMITED

P.O. BOX 470 BOLTON ON L7E 5T4

Generator No: ON0662801 PO Box No:

Registered Status: Country: Canada Database: **GEN** 

Database:

**GEN** 

Order No: 20290400210

As of Dec 2018 Approval Years: Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin:

SIC Code: SIC Description:

Detail(s)

Waste Class:

Waste Class Desc: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Class: 212 L

Waste Class Desc: Aliphatic solvents and residues

Waste Class: 221 I Waste Class Desc: Light fuels

Waste Class: 251 L

Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 252 I

Waste Class Desc: Waste crankcase oils and lubricants

Waste Class:

Waste Class Desc: **Emulsified oils** 

LAFARGE CANADA INC. Site:

LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3 CALEDON TWP. ON L6T 3Y3

PO Box No:

Generator No:

Registered Country: Canada Status:

Approval Years: As of Dec 2018 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin:

SIC Code: SIC Description:

Detail(s)

Waste Class:

Waste Class Desc: Alkaline slutions - containing heavy metals Waste Class: 146 T

Waste Class Desc: Other specified inorganic sludges, slurries or solids

Waste Class: 213 l

Waste Class Desc: Petroleum distillates

Waste Class: 213 T

Waste Class Desc: Petroleum distillates

Waste Class: 221 I
Waste Class Desc: Light fuels

Waste Class:
Waste Class Desc:

Waste Class:
Waste Class:

Waste Class:

Waste Class Desc:

Heavy fuels

Waste Class: 251 L

Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 252 L

Waste Class Desc: Waste crankcase oils and lubricants

Site: LAFARGE CANADA INC.

LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3 CALEDON TWP. ON

Database: GEN

Database: GEN

Order No: 20290400210

Generator No:ON2653200PO Box No:Status:Country:Approval Years:2013Choice of Contact:Contam. Facility:Co Admin:MHSW Facility:Phone No Admin:

**SIC Code:** 212323

SIC Description: SAND AND GRAVEL MINING AND QUARRYING

Detail(s)

Waste Class: 251

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 221

Waste Class Desc: LIGHT FUELS

Waste Class: 243
Waste Class Desc: PCBS

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 222

Waste Class Desc: HEAVY FUELS

Waste Class: 213

Waste Class Desc: PETROLEUM DISTILLATES

Site: JAMES DICK CONSTRUCTION LIMITED

P.O. BOX 470 BOLTON ON

 Generator No:
 ON0662801
 PO Box No:

 Status:
 Country:

Approval Years: 2013 Choice of Contact:
Contam. Facility: Co Admin:
MHSW Facility: Phone No Admin:

**SIC Code:** 212323

SIC Description: SAND AND GRAVEL MINING AND QUARRYING

Detail(s)

Waste Class: 221

Waste Class Desc: LIGHT FUELS

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class:

Waste Class Desc: **EMULSIFIED OILS** 

Waste Class:

Waste Class Desc: **OIL SKIMMINGS & SLUDGES** 

JAMES DICK CONSTRUCTION LIMITED Site: P.O. BOX 470 BOLTON ON L7E 5T4

PO Box No: Generator No: ON0662801

Registered Country: Canada Status:

Database:

**GEN** 

Database:

**GEN** 

Order No: 20290400210

Approval Years: As of Apr 2020 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin:

SIC Code: SIC Description:

Detail(s)

Waste Class: 251 L

Waste Class Desc: Waste oils/sludges (petroleum based)

253 L Waste Class: Waste Class Desc: **Emulsified oils** 

Waste Class: 221 I Waste Class Desc: Light fuels

Waste Class: 252 L

Waste Class Desc: Waste crankcase oils and lubricants

Waste Class:

Waste Class Desc: Aliphatic solvents and residues

Waste Class:

Alkaline slutions - containing other metals and non-metals (not cyanide) Waste Class Desc:

LAFARGE CANADA INC. Site:

LOT 12,13,14,15, CONC.1/LOT 13,14,15,16 CONC. 2/LOTS 13,14,16, CONC. 3 CALEDON TWP. ON L6T 3Y3

ON2653200 Generator No: PO Box No:

Registered Country: Canada Status:

Choice of Contact: Approval Years: As of Apr 2020 Co Admin: Contam. Facility: MHSW Facility: Phone No Admin:

SIC Code: SIC Description:

Detail(s)

Waste Class: 121 C

Waste Class Desc: Alkaline slutions - containing heavy metals

Waste Class: 146 T

Waste Class Desc: Other specified inorganic sludges, slurries or solids

213 T Waste Class:

Petroleum distillates Waste Class Desc:

Waste Class: Waste Class Desc: Heavy fuels

Waste Class: 221 I Waste Class Desc: Light fuels

Waste Class: 251 L

Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class:

Waste Class Desc: Petroleum distillates

Waste Class: 221 I Waste Class Desc: Light fuels

Waste Class: 252 L

Waste Class Desc: Waste crankcase oils and lubricants

Site: JAMES DICK CONSTRUCTION LIMITED Database: **GEN** P.O. BOX 470 BOLTON ON

Generator No: ON0662801 PO Box No: Status: Country:

Approval Years: 2009 Choice of Contact: Contam. Facility: Co Admin: Phone No Admin: MHSW Facility:

SIC Code: 212323

Sand and Gravel Mining and Quarrying SIC Description:

Detail(s)

Waste Class: 212

ALIPHATIC SOLVENTS Waste Class Desc:

Waste Class:

Waste Class Desc: **OIL SKIMMINGS & SLUDGES** 

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Desc:

FLEX MOR INDUSTRIES LTD FLEX MOR INUSTRIES LTD Database: Site:

LOT 13 CON 3 BOLTON ON

1756 Location ID: Type: private

Expiry Date:

22730.00 Capacity (L): 0001000411 Licence #:

**Ducks Unlimited** Database: Site: PTTW Part Lot 13, Conc. 3 ON

Site Location Map:

Order No: 20290400210

**Decision Posted:** EBR Registry No: IA8E0718 Ministry Ref No: 87P3030 **Exception Posted:** 

Notice Type: Instrument Decision Section: Notice Stage: Act 1: Notice Date: September 08, 1998 Act 2:

Proposal Date: May 25, 1998

1998 Year: Instrument Type: (OWRA s. 34) - Permit to Take Water

Off Instrument Name:

Posted By:

**Ducks Unlimited** Company Name:

Site Address: Proponent Name:

Location Other:

Proponent Address: Comment Period:

URL:

566 Welham Road, Barrie Ontario, L4M 6E7

Site Location Details:

Part Lot 13, Conc. 3

Site: Lafarge Canada Inc.

Database: PTTW

Database:

Order No: 20290400210

EBR Registry No: 011-5865 Decision Posted: Ministry Ref No: 0883-8S4K4H Exception Posted: Section: Instrument Decision

Notice Type: Notice Stage:

February 13, 2014

Notice Date: Proposal Date: March 05, 2012

2012 Year:

Instrument Type: (OWRA s. 34) - Permit to Take Water

Off Instrument Name:

Posted By:

Company Name: Lafarge Canada Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: Concord Division, 7880 Keele Street, Concord Ontario, Canada L4K 4G7

Comment Period:

URL:

Site Location Details:

Petch Pit - Lot: 16, Concession: 2 WHS, Geographic Township of Caledon, Town of Caledon, Regional Municipality of Peel Presswood Pit - Lot: 17, Concession: 2, Geographic Township of Caledon, Town of Caledon, Regional Municipality of Peel CALEDON

Act 1:

Act 2:

Site Location Map:

Site: Danone Waters of Canada Inc.

Cataract Road, Lot 13, Concession IV, Caledon, Regional Municipality of Peel REGIONAL MUNICIPALITY OF PEEL

Decision Posted: EBR Registry No: IA05E1273 Ministry Ref No: 1708-6F7JGZ Exception Posted:

Notice Type: Notice Stage:

Instrument Decision Section: Act 1:

Notice Date: February 10, 2014 Act 2: Proposal Date: August 12, 2005 Site Location Map:

Year: 2005

Instrument Type: (OWRA s. 34) - Permit to Take Water

Off Instrument Name:

Posted By:

Company Name: Danone Waters of Canada Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: 1200 Britannia Road, Mississauga Ontario, L4W 4T5

**Comment Period:** 

URL:

Site Location Details:

Cataract Road, Lot 13, Concession IV, Caledon, Regional Municipality of Peel REGIONAL MUNICIPALITY OF PEEL

**PERMACON TORONTO** Site:

Database: SCT **BOLTON ON L7E 5R9** 

Established: 1991 Plant Size (ft2): 25000 2 Employment:

--Details--

Description: Concrete Pipe, Brick and Block Manufacturing

SIC/NAICS Code: 327330

Description: Other Concrete Product Manufacturing

SIC/NAICS Code: 327390

Description: All Other Non-Metallic Mineral Product Manufacturing

SIC/NAICS Code: 327990

Site: COVENTRY FOREST PRODUCTS INC.

**BOLTON ON L7E** 

Database: SCT

Established: 1986 Plant Size (ft2): 0 0 Employment:

--Details--

Description: WOOD PRODUCTS, NOT ELSEWHERE CLASSIFIED

SIC/NAICS Code: 2499

Site: James Dick Construction Ltd.

**Bolton ON** 

Database: SCT

Established: 1964 10000 Plant Size (ft2): Employment: 250

--Details--

Description: Ready-Mix Concrete Manufacturing

SIC/NAICS Code: 327320

All Other Non-Metallic Mineral Product Manufacturing Description:

SIC/NAICS Code: 327990

Site: James Dick Construction Limited

North West Corner Caledon ON

Database: **SPL** 

Order No: 20290400210

Ref No: 7788-8QKQQZ Discharger Report: Site No: Material Group: Incident Dt: 16-JAN-12 Health/Env Conseq:

Year: Client Type: Incident Cause:

Incident Event:

Contaminant Name:

Other Transport Accident

**DIESEL FUEL** 

Confirmed

Sector Type: Agency Involved: Motor Vehicle

Contaminant Code: 13

Nearest Watercourse: Site Address:

North West Corner

Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

Environment Impact:

Nature of Impact:

Site District Office: Site Postal Code:

Site Region:

Site Municipality:

Soil Contamination

Caledon Site Lot:

erisinfo.com | Environmental Risk Information Services

Receiving Medium: Sewage - Municipal/Private and Commercial Site Conc: Receiving Env: Northing: MOE Response: Planned Field Response Easting:

Dt MOE Arvl on Scn: 25-JAN-12 Site Geo Ref Accu: **MOE** Reported Dt: 16-JAN-12 Site Map Datum: 25-MAY-12 Dt Document Closed: SAC Action Class:

Land Spills

21000

Database:

Database:

SPL

Order No: 20290400210

Incident Reason: Spill Source Type:

Site Name: Albion Vaughan rd and King St<UNOFFICIAL>

Site County/District: Site Geo Ref Meth:

Incident Summary: James Dick Construction: MVA, diesel to grass ~225L

Contaminant Qty:

Ref No:

**ONTARIO HYDRO** Site:

LOT 10,CON 3 WEST. TRANSFORMER CALEDON TOWN ON

151308 Discharger Report:

Material Group: Site No: Incident Dt: Health/Env Conseq: 1/9/1998 Year: Client Type:

Incident Cause: COOLING SYSTEM LEAK Sector Type: Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse: Site Address: Contaminant Name:

Contaminant Limit 1: Site District Office: Site Postal Code: Contam Limit Freq 1: Contaminant UN No 1: Site Region:

NOT ANTICIPATED Site Municipality: 21401 **Environment Impact:** 

Nature of Impact: Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing:

MOE Response: Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu:

1/9/1998 MOE Reported Dt: Site Map Datum: **Dt Document Closed:** SAC Action Class: Incident Reason: **EQUIPMENT FAILURE** Source Type:

Site Name:

Site County/District: Site Geo Ref Meth:

Incident Summary: ONTARIO HYDRO-10 L NON PCB TRANSFORMER OIL TO GROUND, CLEANED-UP.

Contaminant Qty:

SHELL CANADA PRODUCTS LTD. Site:

PEARSON INT'L AIRPORT KEY-LOCK STATION PEEL R.M. ON

Ref No: 19620 Discharger Report: Site No: Material Group: Incident Dt: 6/3/1989 Health/Env Conseq:

Year: Client Type: CONTAINER OVERFLOW

Incident Cause: Sector Type: Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office:

Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region: **Environment Impact:** Site Municipality:

Nature of Impact: Site Lot: Receiving Medium: Site Conc: LAND

Receiving Env: Northing: MOE Response: Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: MOE Reported Dt: 6/3/1989 Site Map Datum: Dt Document Closed:

SAC Action Class: Incident Reason: **ERROR** Source Type:

Site Name:

Site County/District: Site Geo Ref Meth: Incident Summary: Contaminant Qty:

SHELL CANADA -60 L. JET "A" FUEL TO INTER- CEPTORS AT KEY-LOCK.

Discharger Report:

21401

Site: **UNKNOWN** 

VICTORIA WORKS YARD KING STREET CALEDON TOWN ON

Database:

Database:

Order No: 20290400210

Ref No: 20904

Site No: Material Group: Incident Dt: 6/20/1989 Health/Env Conseq:

Year:

Client Type: UNKNOWN Incident Cause: Sector Type: Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse: Site Address: Site District Office:

Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region: **Environment Impact:** Site Municipality:

Nature of Impact: Site Lot: Receiving Medium: LAND Site Conc:

Receiving Env: Northing: MOE Response: Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu:

6/20/1989 **MOE** Reported Dt: Site Map Datum: **Dt Document Closed:** SAC Action Class: **UNKNOWN** Incident Reason: Source Type:

Site Name:

Site County/District: Site Geo Ref Meth: Incident Summary:

BACKENTRY 20 L HERBICIDE SPILLED TO GROUND FROM UNKNOWN SOURCE.

Contaminant Qty:

STRUCTURAL FIRE (N.O.S.) Site:

BARN AT HUMBER STATION RD, N. OF MAYFIELD RD. CALEDON TOWN ON

Ref No: 145996 Discharger Report:

Site No: Material Group: Incident Dt: Health/Env Conseq: 9/3/1997

Year: Client Type:

Incident Cause: OTHER CAUSE (N.O.S.) Sector Type: Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office:

Contam Limit Freq 1: Site Postal Code: Site Region: Contaminant UN No 1: Environment Impact: **CONFIRMED** Site Municipality:

21401

Air Pollution Nature of Impact: Site Lot: Receiving Medium: AL Site Conc: Receiving Env: Northing: Easting:

MOE Response: BRAMPTON FD, PD.

Dt MOE Arvl on Scn: Site Geo Ref Accu: 9/3/1997 Site Map Datum: MOE Reported Dt: **Dt Document Closed:** SAC Action Class: FIRE/EXPLOSION Incident Reason: Source Type:

Site Name:

Site County/District: Site Geo Ref Meth: Incident Summary:

ABANDONNED BARN- ONGOING FIRE, LOTS OF TIRES IN BARN.

Contaminant Qty:

Site: Database:

Order No: 20290400210

Spills to Watercourses

#### Humber Station Road, north of King St. Caledon ON

0182-6CGPEV Ref No: Discharger Report: Oil Site No: Material Group:

5/17/2005 Incident Dt: Health/Env Conseq:

Client Type: Year: Incident Cause: Discharge Or Bypass To A Watercourse Sector Type: Unknown

Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse:

Contaminant Name: **DIESEL FUEL** Site Address: Contaminant Limit 1: Site District Office: Halton-Peel

Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region:

Environment Impact: Not Anticipated Site Municipality: Caledon Surface Water Pollution Nature of Impact: Site Lot:

Receiving Medium: Site Conc: Receiving Env: Northing: MOE Response: Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: MOE Reported Dt: 5/17/2005 Site Map Datum:

Dt Document Closed: SAC Action Class: Incident Reason: Source Type:

Site Name: Hopefull Creek<UNOFFICIAL> Site County/District:

Site Geo Ref Meth: Diesel to Hopefull Creek, Caledon, cleaned up Incident Summary:

Contaminant Qty:

Site: Database: lot 10 con 4 ON

Well ID: 4909468 Data Entry Status:

Construction Date: Data Src:

7/14/2004 Primary Water Use: Date Received: Sec. Water Use: Selected Flag: Yes Final Well Status: Abandonment Rec: Yes 2576 Water Type: Contractor: Casing Material: Form Version:

Audit No: Z09195 Owner: Street Name:

Tag: **Construction Method:** County: **PEEL** 

CALEDON TOWN (CALEDON TWP) Elevation (m): Municipality:

Elevation Reliability: Site Info: Depth to Bedrock: Lot: 010 Well Depth: Concession: 04

Overburden/Bedrock: Concession Name: **HSE** Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability:

Clear/Cloudy:

#### **Bore Hole Information**

Bore Hole ID: 11177096 Elevation: DP2BR: Elevrc: Spatial Status: Zone:

Code OB: East83: Code OB Desc: No formation data North83: Open Hole: Org CS:

Cluster Kind: UTMRC:

6/30/2004 UTMRC Desc: unknown UTM Date Completed:

Remarks: Location Method: na

Elevrc Desc:

Location Source Date:

Improvement Location Source:

#### Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 933259111

 Layer:
 2

 Plug From:
 35

 Plug To:
 0

 Plug Depth UOM:
 ft

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 933259110

 Layer:
 1

 Plug From:
 380

 Plug To:
 35

 Plug Depth UOM:
 ft

#### Method of Construction & Well

<u>Use</u>

Method Construction ID: 964909468

Method Construction Code: Method Construction: Other Method Construction:

#### Pipe Information

 Pipe ID:
 11185615

 Casing No:
 1

Comment: Alt Name:

Order No: 20290400210

## Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " \* " indicates that the database will no longer be updated. See the individual database description for more information.

#### Abandoned Aggregate Inventory:

Provincial

**AAGR** 

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.\*

Government Publication Date: Sept 2002\*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Sep 2019

#### **Abandoned Mine Information System:**

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Oct 2018

#### Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

#### Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

#### **Automobile Wrecking & Supplies:**

Private

**AUWR** 

Order No: 20290400210

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Jan 31, 2020

**Borehole:** Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Provincial Certificates of Approval:

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011\*

Federal **Dry Cleaning Facilities: CDRY** 

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Environment and Climate Change Canada cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: Jan 2004-Dec 2017

Provincial Commercial Fuel Oil Tanks: **CFOT** 

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information. Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

**Chemical Register:** Private **CHFM** 

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

#### Compressed Natural Gas Stations:

Private **CNG** 

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Jun 2020

#### Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce

Order No: 20290400210

condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.\* Government Publication Date: Apr 1987 and Nov 1988\*

#### **Compliance and Convictions:**

Provincial **CONV** 

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil

Government Publication Date: 1989-Dec 2019

**Certificates of Property Use:** CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) -Certificate of Property Use.

Government Publication Date: 1994-Jul 31, 2020

Provincial Delisted Fuel Tanks: **DELISTED TANK** 

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Jul 31, 2020

<u>Drill Hole Database:</u>

Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Sep 2019

#### **Environmental Activity and Sector Registry:**

Provincial

**EASR** 

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Aug 31, 2020

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Jul 31, 2020

#### **Environmental Compliance Approval:**

Provincial

**ECA** 

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Aug 31, 2020

#### **Environmental Effects Monitoring:**

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007\*

ERIS Historical Searches:

Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Jul 31, 2020

#### **Environmental Issues Inventory System:**

Federal

EIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001\*

#### **Emergency Management Historical Event:**

Provincial

EMHE

Order No: 20290400210

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

#### **Environmental Penalty Annual Report:**

Provincial EPAR the Environment and Climate Change

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2019

#### List of Expired Fuels Safety Facilities:

Provincial

**FXP** 

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007\*

#### Contaminated Sites on Federal Land:

Federal

**FCS** 

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Apr 2020

#### Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

#### Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

**FRST** 

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

For Storage Tank:

Provincial FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

#### Fuel Storage Tank - Historic:

Provincial

**FSTH** 

Order No: 20290400210

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010\*

#### Ontario Regulation 347 Waste Generators Summary:

Provincial

GFN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Apr 30, 2020

#### **Greenhouse Gas Emissions from Large Facilities:**

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2017

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009\*

#### Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003\*

Fuel Oil Spills and Leaks:

Provincial INC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

#### **Landfill Inventory Management Ontario:**

Provincial

LIMO

Order No: 20290400210

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Feb 28, 2019

Canadian Mine Locations:

Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009\*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Jan 2020

#### National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994\*

Non-Compliance Reports:

Provincial NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2018

#### National Defense & Canadian Forces Fuel Tanks:

Federal

**NDFT** 

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001\*

#### National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

#### National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007\*

#### National Energy Board Pipeline Incidents:

Federal

**NEBI** 

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Mar 31, 2020

#### National Energy Board Wells:

Federal

**NEBP** 

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003\*

#### National Environmental Emergencies System (NEES):

Federal

NEES

Order No: 20290400210

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003\*

National PCB Inventory:

Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008\*

#### National Pollutant Release Inventory:

Federal

**NPRI** 

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-May 31, 2020

Ontario Oil and Gas Wells:

Provincial

OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Jun 2020

#### **Inventory of PCB Storage Sites:**

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994-Jul 31, 2020

<u>Canadian Pulp and Paper:</u> Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

#### Parks Canada Fuel Storage Tanks:

Federal

CFT

Order No: 20290400210

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005\*

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011-Aug 31, 2020

<u>Pipeline Incidents:</u> Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness. The coronavirus pandemic is cited by the agency responsible for tank regulations and data as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: Feb 28, 2017

#### Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996\*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994-Jul 31, 2020

#### Ontario Regulation 347 Waste Receivers Summary:

Provincial

REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-2016

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Jul 2020

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Jan 31, 2020

#### Scott's Manufacturing Directory:

Private

SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011\*

Ontario Spills:

Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Nov 2019

#### Wastewater Discharger Registration Database:

Provincial

SRDS

Order No: 20290400210

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2017

Anderson's Storage Tanks:

Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953\*

#### Transport Canada Fuel Storage Tanks:

Federal

TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970-Aug 2018

#### Variances for Abandonment of Underground Storage Tanks:

Provincial

VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

#### Waste Disposal Sites - MOE CA Inventory:

Provincial

**WDS** 

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Aug 31, 2020

#### Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990\*

#### Water Well Information System:

Provincial

**WWIS** 

Order No: 20290400210

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Apr 30, 2020

### **Definitions**

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

**Executive Summary:** This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

Order No: 20290400210



# **Appendix D**



## **Freedom of Information Request**

This form is for requesting documents which are in the Ministry's files on environmental concerns related to properties. Please refer to the guide on the completion and use of this form. Our fax no. is (416) 314-4285.

Requester Data		For Ministry Use Only				
Name, Title, Company Name and Mailing Address of Requester		FOI Request No. Date Request Received				
Sarth Sheth, M.Sc., EIT						
DS Consultants Ltd.		ļ	Fee Paid			
6221 Highway 7, Unit 16						
Vaughan, ON, L4H 0K8		│ │ □ ACCT	n )	⟨VISA-MC □ CASH		
Email Address: sarth.sheth@dsconsultants.ca			- 1001 - 01K	,	CVICACING	
Telephone/Fax Nos.	Your Project/Reference No.	Signature of Requester	□ CNR □ ER	□NOR	□ SWR □ WCR	
Tel: 905-264-9393	20-169-100		□ SAC □ IEB	□ EAA	□ EMR □ SWA	
		Request Parame	ters			
Municipal Address / Lot, Concession, Geo	ographic Township <b>(Municipa</b>	l address essential for cities,	towns or regions)			
14275 The Gore Road, Bolton, ON						
Part of Lot 12, Concession 4, Albion as in VS172840 (Secondly) Except Parts 1 & 2 43R1538 and Part 43R2952 Caledon						
Present Property Owner(s) and Date(s) o	f Ownership					
Argo Development Corpora						
Previous Property Owner(s) and Date(s)	of Ownership					
Present/Previous Tenant(s),(if applicable)						
Search Parameters Files older than 2 years may require \$60.00 retrieval cost. There is no guarantee that records responsive to your request will be located.			Specify Year(s) Requested			
Environmental concerns (General correspondence, occurrence reports, abatement)			All Years			
Orders		,	,		All Years	
Spills					All Years	
Investigations/prosecutions	ons → Owner <b>AN</b> I	D tenant information	n must be provide	d	All Years	
Waste Generator number					All Years	
Certificates of Approval ➤ Proponent information must be provided  1985 and prior records are searched manually. Search fees in excess of \$300.00 could be incurred, depending on the types and years to be searched. Specify Certificates of Approval number (s) (if known). If supporting documents are also required, mark SD box and specify type e.g. maps, plans, reports, etc.  SD Specify Year(s) Requested						
air - emissions					1986- present	
water - mains, treatment, groun	d level, standpipes & ele	evated storage, pumping s	tations (local & booster)		1986- present	
Sewage - sanitary, storm, treatment, stormwater, leachate & leachate treatment & sewage pump stations					1986- present	
waste water - industrial discharge					1986- present	
waste sites - disposal, landfill sites, transfer stations, processing sites, incinerator sites					1986- present	
waste systems - PCB destruction, mobile waste processing units, haulers, sewage, non-hazardous & hazardous waste					1986- present	
pesticides - licenses				1986- present		
A \$5.00 non-refundable application fee, payable to the Minister of Finance, is mandatory. The cost of locating on-site and/or preparing any						

record is \$30.00/hour and 20 cents/page for photocopying and you will be contacted for approval for fees in excess of \$30.00.

0026 (03/00) Page 1 of 1

#### **Drew Doak**

From: sarth.sheth@dsconsultants.ca
Sent: January 5, 2021 2:11 PM

**To:** drew.doak

**Subject:** Fwd: RE: UST/AST search Bolton, ON

--

Sent from myMail for Android

----- Forwarded Message ------

From: Public Information Services <u>publicinformationservices@tssa.org</u>

To: sarth.sheth@dsconsultants.ca

Date: Wednesday, 23 September 2020, 01:30p.m. -04:00

Subject: RE: UST/AST search Bolton, ON

Hello. Thank you for your request for confirmation of public information.

We confirm that there are no records in our database of any fuel storage tanks at the subject addresses.

For a further search in our archives please complete our release of public information form found at <a href="https://www.tssa.org/en/about-tssa/release-of-public-information.aspx?mid=392">https://www.tssa.org/en/about-tssa/release-of-public-information.aspx?mid=392</a> and email the completed form to <a href="mailto:publicinformationservices@tssa.org">publicinformationservices@tssa.org</a> along with a fee of \$56.50 (including HST) per location. The fee is payable with credit card (Visa or MasterCard).

Although TSSA believes the information provided pursuant to your request is accurate, please note that TSSA does not warrant this information in any way whatsoever.

Please refrain from sending documents to head office and only submit your requests electronically via email along with credit card payment. We are all working remotely and mailing in applications with cheques will lengthen the overall processing time.

Kind regards,

Roxana

#### **Public Information Agent**



Facilities and Business Services

345 Carlingview Drive

Toronto, Ontario M9W 6N9

Tel: +1-416-734-6222 | Fax: +1-416-734-3568 | E-Mail: publicinformationservices@tssa.org

www.tssa.org



From: Sarth Sheth < sarth.sheth@dsconsultants.ca>

Sent: September 21, 2020 2:52 PM

To: Public Information Services < publicinformationservices@tssa.org >

Subject: UST/AST search Bolton, ON

[CAUTION]: This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Good Afternoon,

Could you please search your records for USTs/ASTs at the following addresses in Bolton, ON:

- The Gore Road: 14200, 14334, 14348, 14211, 14275, and 14389
- Humber Station Road: 14438, 14411, 14384, 14396, 14361, 14305, 14287, 14275, 14226, 14206, 14166, 14091, and 14100

Thank you for your time.

--

Thank you kindly,

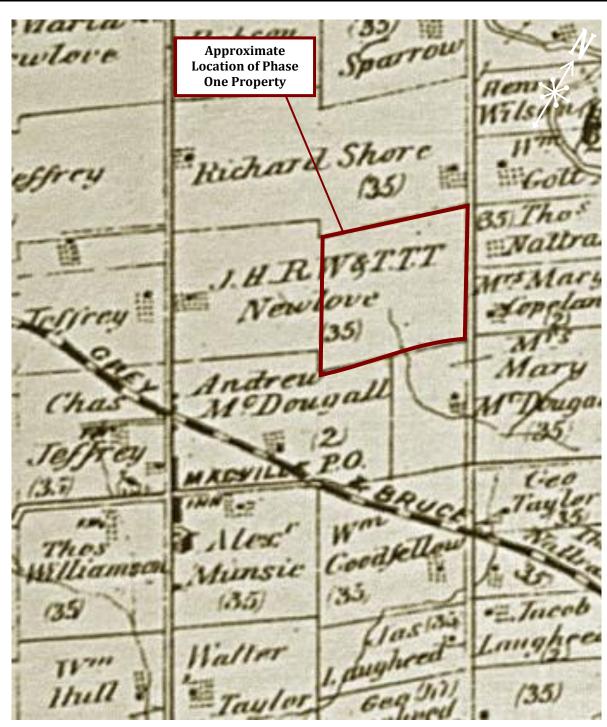


Sarth Sheth, M.Sc., EIT Environmental Technici DS Consultants Ltd.

6221 Highway 7, Unit 16 Phone: (905) 264-9393



# **Appendix E**



©County Atlas Project



6221 Highway 7 Vaughan, ON L4H 0K8 T: 905-264-9393 F: 905-264-2685

## PEEL COUNTY ATLAS: 1880

PHASE ONE ENVIRONMENTAL SITE Scale: Prepared By: NTS **ASSESSMENT** 14275 The Gore Road, (Parcel 4), Reviewed By: Date: **Bolton, Ontario** DD Jan-21 Project: Drawing No. Prepared For: Argo Development Corporation 20-169-100 D-1





6221 Highway 7 Vaughan, ON L4H 0K8 T: 905-264-9393 F: 905-264-2685

## **AERIAL PHOTOGRAPH: 1946**

Prepared By: SS

Reviewed By:

Drawing No.

**D-2** 

DD

Scale:

~1:12500

Date:

Jan-21

Project:

Prepared For: Argo Development Corporation

20-169-100





6221 Highway 7 Vaughan, ON L4H 0K8 T: 905-264-9393 F: 905-264-2685

## **AERIAL PHOTOGRAPH: 1964**

Scale:

~1:12500

Project:
20-169-100

Prepared By: SS

Reviewed By: DD Drawing No.

**D-3** 





6221 Highway 7 Vaughan, ON L4H 0K8 T: 905-264-9393 F: 905-264-2685

## **AERIAL PHOTOGRAPH: 1974**

Scale:

~1:12500

Date:

Jan-21

Project:

Propert:

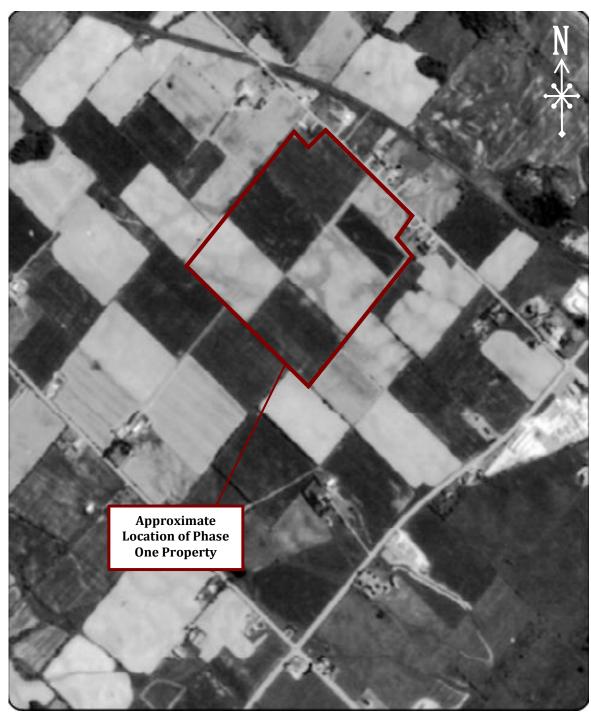
Pro

20-169-100

Prepared By:
SS
Reviewed By:
DD
Drawing No.

**D-4** 

Prepared For: Argo Development Corporation

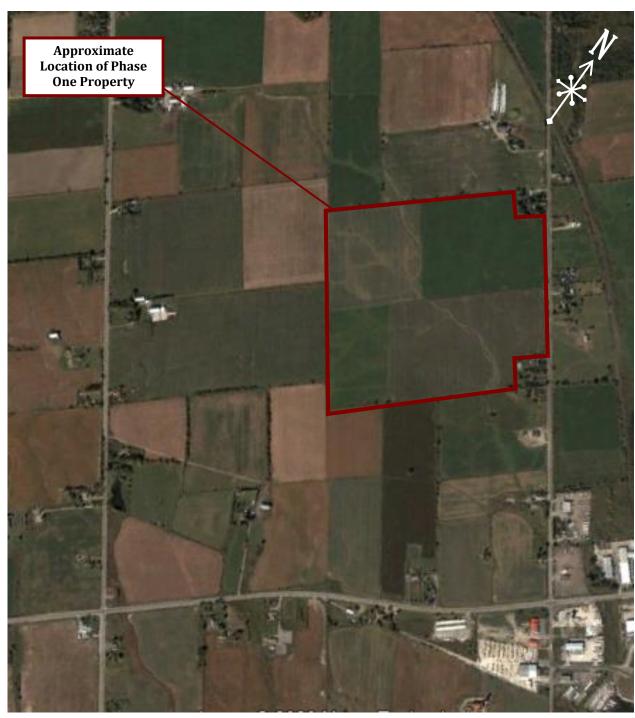




6221 Highway 7 Vaughan, ON L4H 0K8 T: 905-264-9393 F: 905-264-2685

## **AERIAL PHOTOGRAPH: 1988**

Scale: ~1:12500	PHASE ONE ENVIRONMENTAL SITE ASSESSMENT	Prepared By: SS
Date: Jan-21	14275 The Gore Road, (Parcel 4), Bolton, Ontario	Reviewed By: DD
Project: 20-169-100	Prepared For: Argo Development Corporation	Drawing No. <b>D-5</b>



© Google Earth



6221 Highway 7 Vaughan, ON L4H 0K8 T: 905-264-9393 F: 905-264-2685

## **SATELLITE IMAGE: 2004**

0111 ===11 = 11 = 10 0 1					
Scale: ~1:11000	PHASE ONE ENVIRONMENTAL SITE  ASSESSMENT  14375 The Core Bood (Porcel 4)	Prepared By: SS			
Date: Jan-21	14275 The Gore Road, (Parcel 4), Bolton, Ontario	Reviewed By: DD			
Project: 20-169-100	Prepared For: Argo Development Corporation	Drawing No. <b>D-6</b>			



© Google Earth



6221 Highway 7 Vaughan, ON L4H 0K8 T: 905-264-9393 F: 905-264-2685

## **SATELLITE IMAGE: 2015**

Ditt Eller E in it del 2015					
Scale: ~1:11000	PHASE ONE ENVIRONMENTAL SITE  ASSESSMENT	Prepared By: SS			
Date: Jan-21	14275 The Gore Road, (Parcel 4), Bolton, Ontario	Reviewed By: DD			
Project: 20-169-100	Prepared For: Argo Development Corporation	Drawing No. <b>D-7</b>			



# **Appendix F**





Picture 1: Northeast portion of the Property facing west.



Picture 2: Southeast portion of the Property



Picture 3: View of one of the east adjacent residential properties facing east.



Picture 4: View of one of the north adjacent residential properties facing west.



Picture 5: View of one of the south adjacent residential properties facing west.



Picture 6: View of the southeast property, facing east.