

# Phase One Environmental Site Assessment

Part of Lots 18 & 19, Concession 3 Caledon, Ontario

# **Prepared For:**

12101 Creditview Developments Ltd.
C/O Fieldgate Land Developments Ltd.
5400 Yonge Street
Toronto, Ontario
M2N 5R5



# **Executive Summary**

i

DS Consultants Ltd. (DS) was retained by 12101 Creditview Developments Ltd. (the "Client") to conduct a Phase One Environmental Site Assessment (ESA) of the Property located at Part of Lots 18 & 19, Concession 3, Caledon, Ontario, herein referred to as the "Phase One Property" or "Site". DS understands that this Phase One ESA was requested for due diligence purposes associated with the proposed redevelopment of the Site for residential purposes. It is further understood that the proposed development will consist of a low-rise subdivision.

The Phase One Property is an irregular shaped parcel of land approximately 59.97-hectare (148.19 acres) in area situated within a rural neighbourhood in the Town of Caledon, Ontario. The Phase One Property is located approximately 390 m northwest of the intersection of Creditview Road and Mayfield Road.

It is understood that the intended future property use (residential) is not considered to be a more sensitive property use as defined under O.Reg. 153/04 (as amended); therefore the filing of a Record of Site Condition (RSC) with the Ontario Ministry of Environment, Conservation and Parks (MECP) is not mandated under O.Reg. 153/04.

The Phase One ESA was completed to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objectives of the Phase One ESA is to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property.

The scope of work completed as part of the Phase One ESA included a review of reasonably ascertainable records and reports regarding historical and current use, regulatory information, occupancy, and activities for the Phase One Property, interviews with available individuals with knowledge of the current and former site activities, an inspection of the Phase One Property and activities on the adjacent properties and an evaluation of the information obtained with respect to potential concerns associated with the activities identified. The information obtained by the Phase One ESA will be used to assess whether further investigation in the form of a Phase Two ESA is merited. It should be noted that this Phase One ESA does not include any sampling testing and is based solely on a review of readily available data, and observations made during the Phase One Site Reconnaissance.

Based on the records reviewed as part of the Phase One ESA, DS presents the following findings:

The Phase One Property has not been developed and has been used for agricultural purposes since the 1860s. Two (2) orchards are depicted on the west-central portion and one (1) on the south end of the Phase One Property in the 1880 County Atlas, however they appear to

have been removed by 1946. The Phase One Property is currently occupied by agricultural fields, and is used for agricultural purposes.

- ♦ The topography of the Phase One Property is generally rolling, with a surface elevation of 263 metres above sea level (masl) in the central portion of the Site, and 259 masl at the east and west boundaries of the Site. The topography within the Phase One Study Area generally slopes to the southeast. The groundwater flow direction within the Phase One Study Area is inferred to the south towards at tributary of Fletchers Creek, located approximately 130 m southeast from the Site. Based on a review of the MECP well records, the depth to groundwater is approximately 0.6 − 1.5 metres below ground surface (mbgs). Long term groundwater monitoring would be required in order to confirm the direction of groundwater flow on the Phase One Property;
- The Site is situated within a drumlinized till plains physiographic region. The surficial geology within the majority of the Phase One Property is described as "clay to silt-textured till derived from glaciolacustrine deposits or shale" and as "Fine-textured glaciolacustrine deposits consisting of silt and clay, minor sand and gravel Interbedded silt and clay and gritty, pebbly flow till and rainout deposit" along the water bodies intersecting across the Property. The bedrock is described as "Shale, limestone, dolostone, siltstone and Queenston Formation". Based on a review of "Bedrock Topography and Overburden Thickness Mapping, Southern Ontario, prepared by Ontario Geological Survey, published 2006," the bedrock in the vicinity of the Site is anticipated to be encountered at a depth of approximately 20 to 25 mbgs;
- The potentially contaminating activities identified on the Phase One Property include:
  - o Two (2) historical orchards on the west-central portion of the Site;
  - o One (1) historical orchard on the south end of the Site;
  - o Pesticides may be used on the agricultural fields on Site; and
  - o The inferred use of de-icing agents on the adjacent roadways.
- The neighbouring properties within the Phase One Study Area appear to have been used for agricultural and residential purposes since the 1880s. An orchard was formerly located east adjacent to the Site.

Based on a review of the information available at this time it is concluded that PCAs were identified on the Phase One Property and within the Phase One Study Areawhich are considered to be contributing to four (4) APECs in, on, or under the Phase One Property. A summary of the PCAs identified and the associated APECs is provided in Table E-1 below. Note that the PCA numbers used below are per Table 2, Schedule D of O.Reg. 153/04.

Table E-1: Summary of APECs Identified on Phase One Property

Area of Potential Environment al Concern	Location of Area of Potential Environment al Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	Contaminant s of Potential Concern	Media Potentially Impacted (Ground water, soil and/or sediment)
APEC-1	Central portion of the Site	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	On Site <b>PCA-3</b>	OCPs, Metals, As, Sb, Se, CN-	Soil
APEC-2	Entire Site	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	On Site <b>PCA-6</b>	OCPs, Metals, As, Sb, Se, CN-	Soil
APEC-3A	West portion of the Site		Off Site PCA-5		
APEC-3B	Southwest portion of the Site	#N/S – Seasonal De-Icing Activities	Off Site PCA-10	EC, SAR	Soil
APEC-3C	Southeast portion of the Site		Off Site PCA-11		
APEC-4	South corner of the Site	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	On Site <b>PCA-8</b>	OCPs, Metals, As, Sb, Se, CN-	Soil

 $\overline{\text{N/S}}$  - not specified in Table 2, Schedule D, of O.Reg. 153/04

The PCAs identified in Table E-1 above are considered by the Qualified Person (QP) to be contributing to Areas of Potential Environmental Concern on the Phase One Property. The Potential Contaminants of Concern (PCOCs) identified by the QP include metals including As, Sb, Se, CN-, OCPs, EC, and SAR.

Based on the findings of this Phase One ESA, it is concluded that a Phase Two ESA would be required in order to investigate the aforementioned APECs and to assess the environmental soil and groundwater conditions on the Phase One Property. A Record of Site Condition cannot be filed based on the findings of the Phase One ESA.

# **Table of Contents**

1.0	INTRODUCTION	1
1.1	Phase One Property Information	1
1.2	SITE DESCRIPTION	2
2.0	SCOPE OF INVESTIGATION	2
3.0	RECORDS REVIEW	4
3.1	General	4
	3.1.1 Phase One Study Area Determination	4
	3.1.2 First Developed Use Determination	5
	3.1.3 Fire Insurance Plans	5
	3.1.4 Chain of Title	5
	3.1.5 Environmental Reports	5
	3.1.6 City Directories	5
3.2	Environmental Source Information	6
	3.2.1 Eris Report	6
	3.2.2 Ministry of the Environment- Freedom of Information	8
	3.2.3 Technical Standards and Safety Authority	9
	3.2.4 Areas of Natural and Scientific Interest	9
	3.2.5 Credit Valley Conservation Authority (CVCA)	10
3.3	PHYSICAL SETTING SOURCES	10
	3.3.1 Aerial Photographs and Historical Mapping	10
	3.3.2 Topography, Hydrology, Geology	11
	3.3.3 Fill Materials	11
	3.3.4 Water Bodies and Areas of Natural Significance	11
	3.3.5 Well Records	12
3.4	SITE OPERATING RECORDS	12
4.0	INTERVIEWS	12
4.1	Personnel Interviewed	
4.2	Interviewee Rationale	
4.3	RESULTS OF INTERVIEW	
5.0	SITE RECONNAISSANCE	
5.1	GENERAL REQUIREMENTS	
5.2	SPECIFIC OBSERVATIONS AT PHASE ONE PROPERTY	_
5.3 <b>6.0</b>	WRITTEN DESCRIPTION OF INVESTIGATIONREVIEW AND EVALUATION OF INFORMATION	
6.1	CURRENT AND PAST USES	
6.2	POTENTIALLY CONTAMINATING ACTIVITY	
6.3	AREAS OF POTENTIAL ENVIRONMENTAL CONCERN	
6.4	Phase One Conceptual Site Model	19
	6.4.1 Potentially Contaminating Activity Affecting the Phase One Property	19
	6.4.2 Contaminants of Potential Concern	
	6.4.3 Underground Utilities and Contaminant Distribution and Transport	20

	6.4.4	Geological and Hydrogeological Information	20
	6.4.5	Uncertainty and Absence of Information	21
7.0	CONG	CLUSIONS	21
7.1	PHASE	TWO ENVIRONMENTAL SITE ASSESSMENT REQUIREMENT	21
7.2		ASED ON PHASE ONE ENVIRONMENTAL SITE ASSESSMENT	
7.3		ATIONS	
7.4	•	FICATIONS OF THE ASSESSORS	
7.5		TURES	
8.0	REFE	RENCES	25
TABLES	5		
Table E-	-1: Summa	ry of APECs Identified on Phase One Property	iii
Table 1-	·1: Phase (	One Property Information	1
Table 3-	·1: Histori	cal Occupants of Potential Environmental Concern within Phase One Stud	y Area. 6
Table 3-	-2: Summa	ry of Environmental Databases Reviewed	6
Table 3-	·3: Summa	ry of ERIS Report Findings within Phase One Study Area	7
Table 3-	-4: Summa	ry of Aerial Photographs	10
Table 4-	·1: Summa	ry of Personnel Interviewed	12
Table 5-	·1: Site Re	connaissance Notes	13
Table 5-	-2: Summa	ry of Site Reconnaissance Observations	13
Table 5-	-3: Summa	ry of Site Reconnaissance Observations within Phase One Study Area	16
Table 6-	·1: Summa	ry of PCAs	17
Table 6-	-2: Summa	ry of APECs	18
Table 6-	-3: Summa	ry of PCAs Contributing to APECs	19

# **Enclosures**

#### **FIGURES**

Figure 1 – Site Location Plan

Figure 2 – Phase One Property Site Plan

Figure 3 – Phase One Study Area

Figure 4 – PCA within Phase One Study Area

Figure 5 – APEC Location

### **APPENDICES**

Appendix A – Plan of Survey

Appendix B – City Directory Search

Appendix C – ERIS Report

Appendix D - Regulatory Requests

Appendix E – Aerial Photographs

Appendix F – Site Photographs

Appendix G – Current and Past Uses

# 1.0 Introduction

DS Consultants Ltd. (DS) was retained by 12101 Creditview Developments Ltd. to complete a Phase One ESA of the Property located at Part of Lots 18 & 19, Concession 3, Caledon, Ontario, herein referred to as the "Phase One Property" or "Site". DS understands that this Phase One ESA was requested for due diligence purposes associated with the proposed redevelopment of the Site for residential purposes. It is further understood that the proposed development will consist of a low-rise subdivision.

It is understood that the intended future residential property use is not considered to be a more sensitive property use as defined under O.Reg. 153/04 (as amended); therefore the filing of a Record of Site Condition (RSC) with the Ontario Ministry of Environment, Conservation and Parks (MECP) is not mandated under O.Reg. 153/04.

The Phase One ESA was completed to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objectives of the Phase One ESA is to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property. The information obtained by the Phase One ESA will be used to assess whether further investigation in the form of a Phase Two ESA is merited. It should be noted that this Phase One ESA does not include any sampling or testing and is based solely on a review of readily available data, and observations made during the Phase One Site Reconnaissance.

# 1.1 Phase One Property Information

The information for the Phase One Property is provided in the following Table.

**Table 1-1: Phase One Property Information** 

Criteria	Information	Source
Legal Description	PT LT 19 CON 3 WHS CHING PTS 1&2, 43R37043; S/T CH27915; T/W ROW OVER PT LT 19 CON 3 WHS DES PT 1 PL 43R-28656, AS IN PR573970; PT LT 18 CON 3 WHS CHING AS IN CH23379; SAVE AND EXCEPT PTS 1 TO 6 PL 43R-12497, PTS 1 TO 4 PL 43R17369, CH15879, CH30500; SUBJECT TO AN EASEMENT IN GROSS OVER PART LOT 18 CON 3 PARTS 1 AND 2 43R38092 AS IN PR331264; TOWN OF CALEDON	Land Registry Office
Property Identification Number (PIN)	14252-0940	Land Registry Office
Municipal Address	Not assigned (0 Creditview Road)	Town of Caledon Mapping

Criteria	Information	Source
Zoning	Agricultural	Town of Caledon
Property Owner	12101 Creditview Developments Ltd.	Land Registry Office
Property Owner Contact Information	Maria Herrera Fieldgate Developments 5400 Yonge Street Toronto, ON, M2N 5R5 Phone: 416-227-9005 x333 Email: mariah@fieldgatedevelopments.com	Client
Current Site Occupants	Not Applicable	Client
Site Area	59.97-hectare (148.19 acres)	Land Registry Office
Centroid UTM Coordinates	Northing: 4840481.0 Easting: 591789.6 Zone: 17T	Google Earth

## 1.2 Site Description

The Phase One Property is an irregular shamed 59.97-hectare (148.19 acres) parcel of land situated within a rural neighbourhood in the Town of Caledon, Ontario. The Phase One Property is located approximately 390 m northwest of the intersection of Creditview Road and Mayfield Road, and was occupied by agricultural fields and 3 residential dwellings at the time of this investigation. A Site Location Plan is provided in Figure 1.

For the purposes of this report, Creditview Road is assumed to be aligned in a southeast-northwest orientation, and Mayfield Road in a northeast-southwest orientation. A Plan of Survey for the Phase One Property has not been provided at this time.

The Phase One Property contains agricultural fields with no building structures. A Site Plan depicting the Site is provided in Figure 2.

# 2.0 Scope of Investigation

The Phase One ESA was completed to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04, as amended (Phase One ESA requirements). This included:

- A review of reasonably ascertainable records and reports regarding historical and current use, regulatory information, occupancy, and activities for the Phase One Property, including:
  - Physical setting information such as aerial photographs, topographic mapping, available historical maps and drawings;
  - Company records (e.g., site plans, building plans, permit records, production and maintenance records, asbestos surveys, site utility drawings, emergency response and contingency plans, spill reporting plans and records, inventories of chemicals and their usage (e.g. WHMIS), environmental monitoring data, waste management records,

- inventory of underground and aboveground tanks, environmental audit reports) provided to DS;
- Geological and hydrogeological information in published government maps and/or reports;
- A review of information on file with Ecolog ERIS, a commercial database that provides information from numerous private, provincial, and federal environmental databases/registries;
- Review of fire insurance plans, municipal directory documentation and available environmental reports that are pertinent to the Phase One Property;
- Regulatory Information, including such as Permits or Certificates of Approval (pertaining to activities that may impact the condition of the property, orders, control orders, or complaints related to environmental compliance that may impact the condition of the property, and violations of environmental statutes, regulations, bylaws, and permits that may impact the condition of the property;
- Environmental source information including published and online records from Ministry of Environment, Conservation and Parks (MECP), Environment Canada, Technical Standards and Safety Authority (TSSA), and the City of Toronto; and
- The Ontario Ministry of Natural Resources (MNR) Natural Heritage Information Centre database and the Conservation Authority website for information specific to natural areas, such as locations of environmentally sensitive areas or species.
- Interviews with available individuals having knowledge of current and/or past site activities;
- An inspection of the Phase One Property, and the activities on the adjacent properties, including and assessment of the following:
  - The site operations, processes, and waste management currently carried out on the Phase One Property.
  - The neighbouring land uses (i.e. identification of environmentally sensitive neighbours, as well as an assessment of potential off-site sources of contamination);
  - The source of potable water for the Phase One Property and properties within the Phase One Study Area;
  - The potential presence of existing or former above-ground or underground fuel storage tanks (ASTs or USTs);
  - Possible cut and fill operations that may resulted in the importation of fill material of unknown quality;
  - The presence/absence of floor cracks, hydraulic hoists, elevators, sumps and drains;
  - Areas suspected to contain evidence of surficial and sub-surface impacts (e.g. areas of staining);
  - The potential presence of various Designated Substances and building materials including:

- o Friable and non-friable asbestos
- o Urea formaldehyde foam insulation (UFFI)
- o Chlorofluorocarbons (CFCs) in air conditioning and refrigeration equipment
- o PCB-containing materials and electrical equipment
- o Lead-based paint
- o Mould
- The presence/absence of wells, pits and lagoons, drainage sumps and floor drains, sewage and wastewater disposal pipelines; and
- General site conditions, including topography and drainage, standing water, right-ofways, presence of underground utilities, evidence of stained or odorous soils, and stressed vegetation.
- Evaluation of the information and documentation of the results in the form of a Phase One ESA Report.

The objectives of the Phase One ESA are:

- 1. To assess the environmental condition of the Phase One Property to develop a preliminary determination of the likelihood that one or more contaminants have affected any land or water on, in, or under the Phase One Property.
- 2. To identify potentially contaminating activities within the Study Area (i.e., areas within 250 m of the Property), and to assess if Areas of Potential Environmental Concern (APECs) exist on the Phase One Property.
- 3. To identify the Potential Contaminants of Concern associated with the PCAs identified; and
- 4. To provide a basis for subsequent investigation, if required, based on the findings of the Phase One ESA.

# 3.0 Records Review

#### 3.1 General

#### 3.1.1 Phase One Study Area Determination

Based on a review of the available historical records and the observations made during the Phase One Site Reconnaissance, no heavy industrial properties or other relevant potentially contaminating activities were observed which were considered to merit expanding the Phase One Study Area. As such the Phase One Study Area was defined by a 250-metre radius around the Phase One Property boundary, in accordance with O.Reg. 153/04 (as amended).

The properties within 250 m of the Phase One Property generally consist of residential and agricultural land uses. An assessment of the historical and current use of all properties within the Phase One Study Area was conducted in order to assess for the presence/absence of potentially contaminating activities. A summary of the potentially contaminating activities identified within the

Phase One Study Area is provided under Section 6.2. A plan depicting the Phase One Study Area limits as well as the current land uses is presented in Figure 3.

### 3.1.2 First Developed Use Determination

The first developed use of the Phase One Property is considered under O.Reg. 153/04 (as amended) to be either the first use of the Phase One Property in or after 1875 that resulted in the development of a building or structure on the property, or the first potentially contaminating use or activity on the Phase One Property.

The determination of the first developed use of the Phase One Property was based on a review of available aerial photographs, historical maps, city directories, and interviews. Based on the information obtained, the Phase One Property has not been developed and has been used for agricultural purposes since the 1860s.

#### 3.1.3 Fire Insurance Plans

Fire insurance plans were prepared between 1875 and 1923 and revised in some areas until the 1970s. DS requested a search of Fire Insurance Plans (FIPs) from the Opta Historical Environmental Services database. No FIPs were registered for the Phase One Study Area.

#### 3.1.4 Chain of Title

A Chain of Title search was not provided by the Client at the time of the investigation. The Chain of Title will need to be obtained prior to the submission of a Record of Site Condition (if applicable).

Information pertaining to the historical use of the Site was obtained from alternate sources including the Peel County Atlas, aerial photographs, site inspection and interviews. The information indicated that Phase One Property has mainly been used for agricultural purposes since 1880.

Information from Land Registry indicated that 12101 Creditview Developments Ltd., the current owner of the Phase One Property, acquired the property from The Dolson Family and Fadol Farms Ltd. in 2016.

### 3.1.5 Environmental Reports

No previous environmental reports were provided for review.

#### **3.1.6** City Directories

The Environmental Risk Information Services (ERIS) was requested to perform a City Directory search for the Site and all the properties within the Phase One Study area. ERIS conducted a search of the Polk's Halton Peel Regions Ont., Ontario Criss Cross Directory from 1960 to 2001.

There is not assigned address for the Phase One Property and no records were presented for the Site. The address 0 Creditview Road (Part of Lots 18 & 19 Concession 3), associated with adjacent

property to the south of the Site, appears to have been used for residential and commercial purposes from 1996 to 2012. The adjacent properties generally appear to have been used for residential purposes between 1996 and 2001, and some commercial purposes from 2001 to 2021. The following listings in the City Directories were noted by DS to be of potential environmental concern:

Table 3-1: Historical Occupants of Potential Environmental Concern within Phase One Study Area

Address	Location Relative to Phase One Property	Occupant	Date Range	Inferred Property Use	PCA ID No.
12101 Creditview Road	South adjacent Property	Agri Classics Inc.	1996-2012	Retail Textiles	No PCA
12100 Creditview Road	50 m southwest of the Site	Ironmen Construction Ltd	2021	Building Contractor	No PCA

A complete summary of the City Directory listings reviewed has been included under Appendix B. The locations of the historical occupants of potential environmental concern are presented on Figure 4, and are discussed further under Section 6.2.

#### 3.2 Environmental Source Information

#### 3.2.1 Eris Report

Environmental Risk Information Services Ltd. (ERIS) is an organization that maintains and searches various government and private databases for property-related environmental information.

DS contacted Environmental Risk Information Services Ltd. (ERIS), an environmental database and information service company, to request a search of government and private records for information pertaining to the Phase One Property and Phase One Study Area. ERIS searched 15 Federal databases, 37 Provincial databases and 10 private databases. A summary of the databases provide by ERIS is provided in the Table below:

Table 3-2: Summary of Environmental Databases Reviewed

Federal Government Source Databases	Private Source Databases
Contaminated Sites on Federal Land;	Anderson's Storage Tanks;
Environmental Effects Monitoring;	Anderson's Waste Disposal Sites;
Environmental Issues Inventory System;	Automobile Wrecking & Supplies;
Federal Convictions;	Canadian Mine Locations;
Fisheries & Oceans Fuel Tanks;	Canadian Pulp and Paper;
Indian & Northern Affairs Fuel Tanks;	Chemical Register;
National Analysis of Trends in Emergencies	ERIS Historical Searches;
System (NATES);	Oil and Gas Wells;
National Defense & Canadian Forces Fuel Tanks;	Retail Fuel Storage Tanks; and
National Defense & Canadian Forces Spills;	Scott's Manufacturing Directory.
National Defense & Canadian Forces Waste	
Disposal Sites;	
National Environmental Emergencies System	
(NEES);	
National PCB Inventory;	

National Pollutant Release Inventory; Parks Canada Fuel Storage Tanks; and	
Transport Canada Fuel Storage Tanks.	
Provincial Government Source Databases	
Abandoned Aggregate Inventory;	Inventory of PCB Storage Sites;
Abandoned Mine Information System;	Landfill Inventory Management Ontario;
Aggregate Inventory;	List of TSSA Expired Facilities;
Borehole;	Mineral Occurrences;
Certificates of Approval;	Non-Compliance Reports;
Certificates of Property Use;	Ontario Oil and Gas Wells;
Commercial Fuel Oil Tanks;	Ontario Regulation 347 waste Generators
Compliance and Convictions;	Summary;
Drill Hole Database;	Ontario Regulation 347 Waste Receivers
Environmental Activity and Sector Registry;	Summary;
Environmental Compliance Approval;	Ontario Spills;
Environmental Registry;	Orders;
Fuel Storage Tank;	Permit to Take Water;
Fuel Storage Tank - Historic;	Pesticide Register;
Inventory of Coal Gasification Plants and Coal Tar	Private and Retail Fuel Storage Tanks;
Sites;	Record of Site Condition;
TSSA Historic Incidents;	Waste Disposal Sites – MECP 1991 Historical
TSSA Incidents;	Approval Inventory;
TSSA Pipeline Incidents;	Waste Disposal Sites - MECP CA Inventory;
TSSA Variances for Abandonment of Underground	Wastewater Discharger Registration Database;
Storage Tanks;	and
	Water Well Information System

The ERIS report indicated that there were no listings for the Phase One Property, and 55 listings for the remaining properties within the Phase One Study Area. A copy of the ERIS report has been provided under Appendix C. A summary of the potentially contaminating activities identified in the ERIS report and other pertinent information is provided in the Table below:

Table 3-3: Summary of ERIS Report Findings within Phase One Study Area

Database/Date	Entry Details	PCA ID No.
Ontario Regulation 347 Waste Generator Summary (GEN)	Terra Cotta Woodworks Inc., located at 12458 Creditview Road, 224 m west of the Site was registered for the years 2005, 2010, and 2014 for the generation, use, and/or storage of aliphatic and aromatic solvents.	PCA-1
Certificate of Approval (CA)	Essential Contracting, located at 12370 Creditview Road, approximately 46 m west of the Site is listed for waste management systems.	No PCA
Environmental Activity and Sector Registry (EASR)	Essential Disposal Services, located at 12370 Creditview Road, 46 m west of the Site was listed on the EASR database for waste management systems.	No PCA
	Northwest Brampton Development Inc., located at 1635 Mayfield Road, 237 m southeast of the Site was listed on the EASR database for construction dewatering in 2021.	

Database/Date	Entry Details	PCA ID No.
Environmental Compliance Approval (ECA)	Essential Contracting, located at 12370 Creditview Road, 46 m west of the Site was listed for waste management systems.	No PCA
ERIS Historical Searches (EHS)	Five (5) ERIS Historical Searches were conducted within the Phase One Study Area.	No PCA
Pesticides Register (PES)	Van Gool's Landscaping and Nurseries Ltd., located at 1760 Mayfield Road, adjacent to the southeast and at a lower elevation to the Site was listed as a pesticide operator and vendor.	PCA-2
Pipeline Incidents (PINC)	A natural gas pipeline hit occurred at 111 Boathouse Road, 164 m east of the Site in 2021.	No PCA
Ontario Spills (SPL)	A natural gas pipeline hit occurred in 2021 at 111 Boathouse Road, 164 m east of the Site.	No PCA
	A natural gas leak occurred in 2015 and 2018 at 12240 Creditview Road, 232 m southwest of the Site.	
Scott's Manufacturing Directory (SCT)	Agri Classics Inc., located at 12101 Creditview Road, adjacent to the south of the Site, was listed for textile pleating, decorative stitching and tucking.	No PCA
Record of Site Condition (RSC)	1637 Mayfield Road, located 218 m southeast of the Site holds a phase 1 & 2 ESA RSC for Residential purposes as of 2018.	No PCA
	1635 Mayfield Road, located 237 m southeast of the Site holds a Phase One ESA RSC for residential purposes as of 2015.	
Water Well Information System (WWIS)	A total of 34 wells were located within the Study Area:  - 21 domestic water wells  - 2 livestock water wells  - 4 monitoring wells  - 7 abandoned wells	No PCA

### 3.2.2 Ministry of the Environment- Freedom of Information

A request was submitted to the MECP Freedom of Information and Protection of Privacy Office (Appendix D) to determine if there were any environmental incidents or violations associated with the Phase One Property; whether any Control Orders have been issued; whether there have been any other environmental concerns associated with the property such as complaints, inspections, etc.; whether any environmental investigations have been carried out regarding the subject property; and, to determine if the Ministry's Spills Action Centre's (SAC's) files contain any reported spills that had occurred in the site vicinity. Note that the SAC's database dates back only to 1988 and many of the occurrences on file have only been reported voluntarily. In addition, the MECP was requested to search their files (all years) regarding the following parameters: air emissions, water, sewage, wastewater and pesticides.

Files pertinent to this investigation would include, though are not limited to: regulatory permits, records; material safety data sheets; underground utility drawings; inventories of chemicals,

chemical usage and chemical storage areas; inventory of aboveground storage tanks and underground storage tanks; monitoring data, including that done at the request of the MECP; historical and current waste management, receiver and generator records; process, production and maintenance documents related to areas of potential environmental concern; spills/discharge records; emergency and contingency plans; environmental audit reports; site plan of facility showing areas of production and manufacturing.

A response issued by Josephine DeSouze of the MECP dated August 4, 2023 indicated that no records were identified by the MECP file search for the search addresses.

# 3.2.3 Technical Standards and Safety Authority

The Technical Standards and Safety Authority (TSSA) maintain records related to storage tanks for petroleum related products. The TSSA was contacted to review records related to the Property and Study Area. According to the response received on July 21 and 24, 2023 from Ms. Kimberly Gage of TSSA, no records for the Phase One Property and properties located in the Study Area at following inquired addresses:

- Creditview Road: 12101, 12389, 12375, 12396, 12386, 12370, 12205, 12254, 12240, 12204, 12196, 12174, 12156, 12455
- Mayfield Road: 1760, 1704

A copy of the correspondence with the TSSA has been appended under Appendix D.

#### 3.2.4 Areas of Natural and Scientific Interest

The Natural Heritage Areas database published by the Ministry of Natural Resources (MNR) was reviewed in order to identify the presence/absence of areas of natural significance including provincial parks, conservation reserves, areas of natural and scientific interest, wetlands, environmentally significant areas, habitats of threatened or endangered species, and wilderness areas. The regional and municipal Official Plans (Town of Caledon and Region of Peel Official Plans) were also reviewed as part of this assessment.

According to the NHIC records and review of these records, the Bobolink bird species is listed as threatened within 1km of the Phase One Property.

According to the MNRF, Bobolink is medium sized songbird commonly found in grasslands and hayfields. As the agricultural field at the Phase One Property is located within an agricultural area with small stands of trees, it is likely to provide a viable habitat for these species.

If required, an environmental specialist could be retained to undertake a Site-specific ecological assessment, however at this time further assessment is not warranted.

#### 3.2.5 Credit Valley Conservation Authority (CVCA)

According to the CVCA online mapping system, a tributary of Fletchers Creek is located 130 m southeast of the Site. The Phase One Property is located in the Fletchers Creek watershed.

### 3.3 Physical Setting Sources

#### 3.3.1 Aerial Photographs and Historical Mapping

Aerial Photographs for the years 1967, 1974, 1985, and 1996 were obtained from Peel Region and reviewed as part of this assessment. The County Atlas of York was reviewed in order to provide a more historical image from the years 1860 and 1880. Town of Caledon mapping was used to review satellite imagery from the years 2001, 2009 and 2022. A summary of pertinent information obtained from the aerial photographs reviewed is presented in the Table below. The supporting documents have been appended under Appendix E.

Table 3-4: Summary of Aerial Photographs

Location	Observations	PCA ID No.			
	1860				
Phase One Property	According to the Peel County Atlas from 1860, the Phase One Property is owned by Edward Rice and William Sharp. The property appears to be undeveloped or used for agricultural purposes.				
Surrounding Area	The surrounding area appears to be undeveloped or used for agricultural purposes. A creek appears to the north of the Site. A roadway has been constructed adjacent to the west of the Site.	No PCA			
	1880				
Phase One Property	According to the Peel County Atlas from 1880, the Phase One Property is owned by Stephen Dolson. The Site appears to be undeveloped or used for agricultural purposes. Two (2) orchards appear on the west-central portion of the Site.  Another orchard is present on the south end of the Site.	PCA-3 PCA-8			
East of the Site	An orchard is located east adjacent to the Site.	PCA-4			
South of the Site	There is an orchard approximately 100 m south of the Site. Another orchard is present approximately 175 m south of the Site	PCA-7 PCA-9			
North, and West of the Site	The surrounding area appears to be used for agricultural purposes.  Some residential dwellings are visible on the adjacent properties.	No PCA			
	1946, 1967, 1974				
Phase One Property	The Site is used for agricultural purposes. A creek traverses the west boundary and north corners of the property.	No PCA			
East of the Site	The east adjacent properties appear to be used for agricultural purposes. A residential dwelling with a barn is present east adjacent to the Site.	No PCA			
North, South, and West of the Site	The surrounding area appeared to be used for agricultural purposes. Several rural residential houses were observed in the surrounding area.	No PCA			
1985, 1996, 2001, 2009, 2022					
Phase One Property	A swale/creek traverses the west boundary and north corners of the Phase One Property	No PCA			
West of the Site	Several residential dwellings appear to the west of the Phase One Property.	No PCA			

Location	Observations	PCA ID No.
South of the Site	One (1) residential dwelling appears to the south of the Site.	No PCA
North and East of the Site	No significant changes.	No PCA

#### 3.3.2 Topography, Hydrology, Geology

The topography of the Phase One Property is generally rolling, with a surface elevation of 263 metres above sea level (masl) in the central portion of the Site, and 259 masl at the east and west boundaries of the Site. The topography within the Phase One Study Area generally slopes to the southeast. The groundwater flow direction within the Phase One Study Area is inferred to the south towards a tributary of Fletchers Creek, located approximately 130 m from southeast of the Site. Based on a review of the MECP well records, the depth to groundwater is approximately 0.6 – 1.5 mbgs.

The Site is situated within a drumlinized till plains physiographic region. The surficial geology within the majority of the Phase One Property is described as "clay to silt-textured till derived from glaciolacustrine deposits or shale" and as "Fine-textured glaciolacustrine deposits consisting of silt and clay, minor sand and gravel Interbedded silt and clay and gritty, pebbly flow till and rainout deposit" along the water bodies intersecting across the Property. The bedrock is described as "Shale, limestone, dolostone, siltstone and Queenston Formation". Based on a review of "Bedrock Topography and Overburden Thickness Mapping, Southern Ontario, prepared by Ontario Geological Survey, published 2006," the bedrock in the vicinity of the Site is anticipated to be encountered at a depth of approximately 20 to 25 mbgs.

#### 3.3.3 Fill Materials

Based on the review of the obtained documents, there was no indication of fill material of unknown quality being imported to the site.

# 3.3.4 Water Bodies and Areas of Natural Significance

During the site visit, standing water was not observed on the Property. The nearest body of water to the Phase One Property is Etobicoke Creek, located approximately 2 km from the Site, a creek also traverses the west boundary of the Site. Environmentally Significant Areas are natural areas that have been identified as significant and worthy of protection on three criteria – ecology, hydrology and geology. Municipalities have developed policies to protect natural heritage features. The Region uses Environmentally Significant Areas as a means to protect natural areas like wetlands, fish habitat, woodlands, habitat of rare species, groundwater recharge and discharge areas, and Areas of Natural and Scientific Interest.

The Phase One Property includes no Areas of Natural Significance. Additional details are provided in Section 3.2.4 above.

#### 3.3.5 Well Records

Water well records were also searched as part of the ERIS database query. No well records were available for the Phase One Property.

A total of 34 wells were identified in the Phase One Study Area: 21 domestic water wells, 2 livestock water wells, 4 monitoring wells, and 7 abandoned wells.

Additional detail regarding the well construction, lithology encountered, and well purpose is included in the ERIS report provided under Appendix C.

## 3.4 Site Operating Records

The Phase One Property includes no building structure and has mainly been used for agricultural purposes. No operating records were available.

# 4.0 Interviews

#### 4.1 Personnel Interviewed

The following persons with the knowledge of the Property were interviewed or provided the required information.

Table 4-1: Summary of Personnel Interviewed

Date	Name	Affiliation	Position	Method of Interview
August 30, 2023	Maria Herrera	Fieldgate Developments	Development Manager	Questionnaire

## 4.2 Interviewee Rationale

12101 Creditview Developments Ltd. is the current owner of the Site, and have been responsible for site operations since 2016. Ms. Maria Herrera is considered to be a knowledgeable person regarding the historical site operations. The Phase One Interview was conducted by Megan Bender, B.E.S., EPt, under the supervision of Mr. Patrick Fioravanti, B.Sc., P.Geo.,  $QP_{ESA}$ .

#### 4.3 Results of Interview

The following summarizes the information that was provided by the site representative, based on their knowledge of site activities.

- The Phase One Property has been owned by 12101 Creditview Developments Ltd., since 2016. The Previous owner was the Dolson Family who have been responsible for the site operations since the 1860s.
- According to Ms. Herrera, the Site is currently and historically used for farming purposes.

- Ms. Herrera is not aware of any use of aboveground or underground storage tank on the Property.
- Ms. Herrera was not aware of fill materials brought on the Property.
- No fires or chemical spills have occurred on the Property to Ms. Herrera's knowledge.
- No pesticides have been used on the Property to Ms. Herrera's knowledge.

DS compared the information obtained through the Phase One Interview with the information obtained from the historical records for the Site. The information provided by the interviewee was corroborated by the historical records, as such DS has no concern regarding the accuracy of the information provided.

# **5.0** Site Reconnaissance

# 5.1 General Requirements

**Table 5-1: Site Reconnaissance Notes** 

Information	Details
Date of Investigation:	July 26, 2023
Time of Investigation:	9AM
Weather Conditions:	30°C, partly cloudy
Duration of Investigation:	1hr
Facility Operation:	Not Applicable
Name and Qualification of Person(s) conducting the assessment	Megan Bender, B.E.S., EPt, under the supervision of Mr. Patrick Fioravanti, B.Sc., P.Geo., QP <sub>ESA</sub>
Limitations	No limitations

# 5.2 Specific Observations at Phase One Property

The Site Reconnaissance involved a visual assessment of the Phase One Property for the purpose of identifying potential PCAs, and associated APECs. Photographs of the Phase One Property were taken at the time of the Site Reconnaissance, and have been included under Appendix F.

Table 5-2: Summary of Site Reconnaissance Observations

General		
i.	Description of structures and other improvements, including the number and age of buildings	The Phase One Property contains agricultural fields with no building structures.
ii.	Description of the number, age and depth of below-ground structures	None observed.

iii.	Details of all tanks, above and below ground at the Phase One Property, including the material and method of construction of the tank, tank age, tank contents, tank volume, and whether in use or not  Potable and non-potable water sources	None observed.
	und Utilities and Corridors	
i.	Type and location of underground utility and service corridors, such as sewer, water, electrical or gas lines located on, in or under the Phase One Property.	None observed.
Features o	of Structures and Buildings at the Phase (	One Property
i.	Entry and exit points	A small gravel area is present on the central-west boundary of the Site.
ii.	Details of existing and former heating systems, including type and fuel source	None observed.
iii.	Details of cooling systems, including type and fuel source, if any	None observed.
iv.	Details of any drains, pits and sumps, including their current use, if any, and former use	None observed.
v.	Details of any unidentified substances	None observed.
vi.	Details, including locations of stains or corrosion on floors other than from water, where located near a drain, pit, sump, crack or other potential discharge location	None observed.
vii.	Details, including locations, of current and former wells, including all wells described or defined in or under the <i>Ontario Water Resources Act</i> and the <i>Oil, Gas and Salt Resources Act</i>	None observed.
viii.	Details of sewage works, including their location	None observed.
ix.	Details of ground surface, including type of ground cover, such as grass, gravel, soil or pavement	Agricultural fields.
X.	Details of current or former railway lines or spurs and their locations	None observed.
xi.	Areas of stained soil, vegetation or pavement	None observed.
xii.	Stressed vegetation	None observed.
xiii.	Areas where fill and debris materials appear to have been placed or graded	None observed.
xiv.	Potentially contaminating activity	The adjacent roadway (Creditview Road and Mayfield Road) may be subject to de-icing activities ( <b>PCA-5</b> ).  Pesticides may be used on the agricultural fields ( <b>PCA-6</b> ).

XV.	Details of any unidentified substances found at the Phase One Property	None observed.	
Enhanced	Investigation Property		
Where subsection 13(3) applies to the Phase One Property, provide the documentation referred to in subsection 13(3)		In order to be classified as an enhanced investigation property, the Phase One Property must be used or have been used in whole or in part for any of the following uses:	
Hazardou	s Materials		
i.	Asbestos containing materials	None observed.	
ii.	Lead containing materials	None observed.	
iii.	PCB materials and equipment	None observed.	
iv.	Urea Formaldehyde Foam Insulation (UFFI)	None observed.	
v.	Ozone Depleting Substances (ODS)	None observed.	
vi. Herbicides and Pesticides		During the site inspection no material containing herbicides or pesticides were observed to be stored on the Site.	
vii.	Mould	None observed.	
viii.	Mercury	None observed.	
ix. acrylonitrile, arsenic, benzene, coke oven emissions, ethylene oxide, isocyanates, silica, vinyl chloride		These items were not observed at the Phase One Property.	
x.	Pits and Lagoons	None observed.	
xi.	Air Emissions	None observed.	
xii.	Radioactive Materials & Radon Gas	Based on local geological formations in the area, it is unlikely the site is exposed to natural sources of radiation such as radon or uranium. Manmad sources of radioactive materials were not observed during the site inspection. A radiometric survey was not conducted during this investigation.	

# **5.3** Written Description of Investigation

The site reconnaissance included a visual inspection of the Phase One Property to confirm current conditions and identify any current land uses or activities, which may have or may cause environmental impacts. The adjoining and neighbouring properties were observed from the Phase One Property and publicly accessible areas.

At the time of the Site Reconnaissance the land use within the Phase One Study Area was primarily residential and agricultural, as described in the table below:

Table 5-3: Summary of Site Reconnaissance Observations within Phase One Study Area

Observation	Details	
Phase One Property	The Phase One Property was occupied by agricultural fields at the time of the site reconnaissance and was used for agricultural purposes.	
North Adjacent Property	The north adjacent property was occupied by agricultural fields at the time of the site reconnaissance and was used for agricultural purposes.  The adjacent properties northwest of the Site are used for residential purposes.	
East Adjacent Property	The east adjacent properties were occupied by residential dwellings, and a commercial office at the time of the site reconnaissance and was used for rural residential purposes.	
South Adjacent Property	The south adjacent properties were occupied by agricultural fields and residential dwellings at the time of the site reconnaissance and was used for rural residential purposes.	
West Adjacent Property	The west adjacent properties are Creditview Road followed by agricultural fields and residential dwellings at the time of the site reconnaissance, and was used for rural residential purposes.	
Water Bodies	A creek was observed traversing the west boundary of the Property.	
Areas of Natural Significance	Refer to Section 3.2.4.	

Photographs illustrating the Phase One Property and adjacent properties are provided under Appendix F. A summary of the potentially contaminating activities observed is provided in Section 6.2. A visual depiction of the PCAs identified within the Phase One Study Area is provided under Figure 4.

# 6.0 Review and Evaluation of Information

#### 6.1 Current and Past Uses

Current and past uses of the Phase One Property have been inferred based on the information provided in the aerial photographs, chain of title, city directories and conversations with the site representative. Summary of Current and Past Uses of the Phase One Property is presented in the Appendix G.

# 6.2 Potentially Contaminating Activity

According to the Table 2, Schedule D, O. Reg. 153/04 as amended, potentially contaminating activities are activities that may be contributing to areas of potential environmental concern on the Phase One Property. The PCAs identified on the Phase One Property and within the Phase One Study Area are summarized in the table below and are illustrated on Figure 4.

Table 6-1: Summary of PCAs

PCA ID	PCA Description (Per. Table 2,	Description	Contributing to
No. PCA-1	#59 – Wood Treating and Preservative Facility and Bulk Storage Storage of Treated and Preserved Wood Products	Terra Cotta Woodworks Inc., located at 12458 Creditview Road, 224 m west of the Site was registered for the years 2005, 2010, and 2014 for the generation, use, and/or storage of aliphatic and aromatic solvents.	APEC (Y/N)  No – due to distance and trans- gradient to inferred groundwater flow direction to the Site
PCA-2	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	Van Gool's Landscaping and Nurseries Ltd., located at 1760 Mayfield Road, 120 m east of the Site was listed as a pesticide operator and vendor.	No – due to distance and trans- gradient to inferred groundwater flow direction to the Site
PCA-3	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	The Peel County Atlas shows two (2) orchards on the central portion of the Site.	Yes – APEC-1
PCA-4	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	The Peel County Atlas shows an orchard is located east adjacent to the Site.	No – Orchard was removed over 70 years ago. It is likely that any residual agricultural chemical would have significantly degenerated through natural processes.
PCA-5	#N/S – Seasonal De-Icing Activities	The west portion of the adjacent roadway (Creditview Road) may be subject to de-icing activities.	Yes – APEC-3A
PCA-6	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	Pesticides may be used on the agricultural fields on Site.	Yes – APEC-2
PCA-7	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	The 1880 County Atlas indicates an orchard approximately 100 m south of the Site.	No – due to distance and trans- gradient to inferred groundwater flow direction to the Site
PCA-8	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	The 1880 County Atlas indicates an orchard present on the south of the Site.	Yes – APEC-4
PCA-9	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	The 1880 County Atlas indicates an orchard present 175 m south of the Site.	No – due to distance and trans- gradient to inferred groundwater flow direction to the Site
PCA-10	#N/S – Seasonal De-Icing Activities	The southeast portion of the adjacent roadway (Creditview Road) may be subject to de-icing activities.	Yes – APEC-3B

PCA ID No.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description	Contributing to APEC (Y/N)
PCA-11	#N/S – Seasonal De-Icing Activities	The east adjacent roadway (Mayfield Road) may be subject to de-icing activities.	Yes – APEC-3C

N/S - not specified in Table 2, Schedule D, of O.Reg. 153/04

#### 6.3 Areas of Potential Environmental Concern

The table of APECs presented in the form as approved by the Director is provided below, in accordance with clause 16(2)(a), Schedule D, O.Reg. 153/04.

**Table 6-2: Summary of APECs** 

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	Contaminant s of Potential Concern	Media Potentially Impacted (Ground water, soil and/or sediment)
APEC-1	Central portion of the Site	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large- Scale Applications	On Site <b>PCA-3</b>	OCPs, Metals, As, Sb, Se, CN-	Soil
APEC-2	Entire Site	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large- Scale Applications	On Site <b>PCA-6</b>	OCPs, Metals, As, Sb, Se, CN-	Soil
APEC-3A	West portion of the Site		Off Site <b>PCA-5</b>	EC, SAR S	Soil
APEC-3B	Southwest portion of the Site	#N/S – Seasonal De- Icing Activities	Off Site PCA-10		
APEC-3C	Southeast portion of the Site		Off Site PCA-11		
APEC-4	South corner of the Site	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large- Scale Applications	On Site <b>PCA-8</b>	OCPs, Metals, As, Sb, Se, CN-	Soil

N/S - not specified in Table 2, Schedule D, of O.Reg. 153/04

The rationale used by the QP in assessing the information obtained through the course of this investigation to determine whether PCAs exist and/or are contributing to an APEC on the Phase One Property has been provided in the proceeding sections. In general the potential for a PCA to be contributing to an APEC on the Phase One Property was assessed using the likelihood of the source to contaminate the Phase One Property, the possibility of the contaminants to migrate to the Phase One Property based on the hydraulic and geologic conditions, and the inherent properties of the contaminants of concern.

The contaminants of potential concern were determined based on the professional experience of the QP, common industry standards, literature reviews, and the inherent properties of the contaminant.

This investigation was conducted based on the assumption that all information provided to DS was factual and accurate. DS is not aware of any uncertainty factors which would affect the conclusions of this investigation.

# 6.4 Phase One Conceptual Site Model

A Conceptual Site Model was developed for the Phase One Property, located at Part of Lots 18 & 19, Concession 3, Caledon, Ontario. The Phase One Conceptual Site Model is presented in Figures 2, 3, 4, and 5 and visually depict the following:

- Any existing buildings and structures
- Water bodies located in whole, or in part, on the Phase One Study Area
- Areas of natural significance located in whole, or in part, on the Phase One Study Area
- Water wells at the Phase One Property or within the Phase One Study Area
- Roads, including names, within the Phase One Study Area
- Uses of properties adjacent to the Phase One Property
- Areas where any PCAs have occurred, including location of any tanks
- Areas of Potential Environmental Concern

# **6.4.1** Potentially Contaminating Activity Affecting the Phase One Property

All PCAs identified within the Phase One Study Area are presented on Figure 4, and discussed in Section 6.2 above. The PCAs which are considered to contribute to APECs on, in or under the Phase One Property are summarized in the table below:

**Table 6-3: Summary of PCAs Contributing to APECs** 

PCA Item.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description	Rationale
PCA-3	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	The Peel County Atlas shows two (2) orchards on the central portion of the Site.	Yes – APEC-1
PCA-6	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	Pesticides may be used on the agricultural fields on Site.	Yes – APEC-2
PCA-5	#N/S - Seasonal De-Icing Activities	The west portion of the adjacent roadway (Creditview Road) may be subject to de-icing activities.	Yes – APEC-3A
PCA-8	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	The Peel County Atlas shows an orchard on the south corner of the Site.	Yes – APEC-4
PCA-10	#N/S - Seasonal De-Icing Activities	The southeast portion of the adjacent roadway	Yes – APEC-3B

PCA Item.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description	Rationale
		(Creditview Road) may be subject to de-icing activities.	
PCA-11	#N/S - Seasonal De-Icing Activities	The east adjacent roadway (Mayfield Road) may be subject to de-icing activities.	Yes – APEC-3C

N/S - not specified in Table 2, Schedule D, of O.Reg. 153/04

#### **6.4.2** Contaminants of Potential Concern

A summary of the contaminants of potential concern identified for each respective APEC is presented in Table 6-1 above. The following contaminants of potential concern were identified for the Phase One Property: electrical conductivity (EC), SAR, Na, Cl-, and OCPs.

### 6.4.3 Underground Utilities and Contaminant Distribution and Transport

Underground utilities can affect contaminant distribution and transport. Trenches excavated to install utility services, and the associated granular backfill may provide preferential pathways for horizontal contaminant migration in the shallow subsurface.

The Site has not been developed, therefore it is unlikely that utility corridors may act as preferential pathways for contaminant distribution and transport in the event that shallow subsurface contaminants exist at the Phase One Property.

# 6.4.4 Geological and Hydrogeological Information

The topography of the Phase One Property is generally rolling, with a surface elevation of 263 metres above sea level (masl) in the central portion of the Site, and 259 masl at the east and west boundaries of the Site. The topography within the Phase One Study Area generally slopes to the southeast. The groundwater flow direction within the Phase One Study Area is inferred to the south towards Fletcher's Creek, located approximately 130 m from the Site. Based on a review of the MECP well records, the depth to groundwater is approximately 0.6 – 1.5 mbgs.

The Site is situated within a drumlinized till plains physiographic region. The surficial geology within the majority of the Phase One Property is described as "clay to silt-textured till derived from glaciolacustrine deposits or shale" and as "Fine-textured glaciolacustrine deposits consisting of silt and clay, minor sand and gravel Interbedded silt and clay and gritty, pebbly flow till and rainout deposit" along the water bodies intersecting across the Property. The bedrock is described as "Shale, limestone, dolostone, siltstone and Queenston Formation". Based on a review of "Bedrock Topography and Overburden Thickness Mapping, Southern Ontario, prepared by Ontario Geological Survey, published 2006," the bedrock in the vicinity of the Site is anticipated to be encountered at a depth of approximately 20 to 25 metres below ground surface (mbgs).

#### **6.4.5** Uncertainty and Absence of Information

DS has relied upon information obtained from federal, provincial, municipal, and private databases, in addition to records and summaries provided by ERIS. All information obtained was reviewed and assessed for consistency, however the conclusions drawn by DS are subject to the nature and accuracy of the records reviewed.

All reasonable inquiries were made to obtain reasonably accessible information, as mandated by 0.Reg.153/04 (as amended). All responses to database requests were received prior to completion of this report. This report reflects the best judgement of DS based on the information available at the time of the investigation.

Information used in this report was evaluated based on proximity to the Phase One Property, anticipated direction of local groundwater flow, and the potential environmental impact on the Phase One Property as a result of potentially contaminating activities.

The QP has determined that the uncertainty does not affect the validity of the Phase One ESA Conceptual Site Model or the conclusions of this report.

# 7.0 Conclusions

DS conducted a Phase One ESA for the property located at Part of Lots 18 & 19, Concession 3, Caledon, Ontario. The Phase One ESA was completed to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objectives of the Phase One ESA was to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property.

Based on the information obtained as part of this investigation, it is concluded that 11 PCAs were identified within the Phase One Study Area which are considered to be contributing to four (4) APECs on, in or under the Phase One Property. Further investigation in the form of a Phase Two ESA will be required in order to meet the requirements of O.Reg.153/04 (as amended).

# 7.1 Phase Two Environmental Site Assessment Requirement

Further investigation in the form of a Phase Two ESA will be required in order to meet the requirements of 0.Reg.153/04 (as amended).

#### 7.2 RSC Based on Phase One Environmental Site Assessment

Record of Site Condition cannot be filed on the basis of the Phase One ESA due to the identification of Areas of Potential Environmental Concern on the Phase One Property.

#### 7.3 Limitations

This report was prepared for the sole use of 12101 Creditview Developments Ltd. and is intended to provide an assessment of the environmental condition on the property located at Part of Lots 18 & 19, Concession 3, Caledon, Ontario. The information presented in this report is based on information collected during the completion of the Phase One Environmental Site Assessment by DS Consultants Ltd. The material in this report reflects DS' judgment in light of the information available at the time of report preparation. This report may not be relied upon by any other person or entity without the written authorization of DS Consultants Ltd. The scope of services performed in the execution of this investigation may not be appropriate to satisfy the needs of other users, and any use or reuse of this documents or findings, conclusions and recommendations represented herein, is at the sole risk of said users.

The information and conclusions presented in this report are professional opinions in accordance with generally accepted engineering and scientific practices based on a cursory historical search, visual observations and limited information provided by persons knowledgeable about past and current activities on this site. The work completed as per the scope of work is considered sufficient in detail to form a reasonable basis for the findings presented in this report. As such, DS Consultants Ltd. cannot be held responsible for environmental conditions at the site that was not apparent from the available information.

### 7.4 Qualifications of the Assessors

#### Megan Bender, B.E.S, EPt

Ms. Bender is an Environmental Specialist with DS Consultants Ltd. Megan holds a Bachelor's degree in Environmental Studies, specializing in environmental assessments, a minor in geography from the University of Waterloo and a Post Graduate Certificate in Environmental Engineering Applications from Conestoga College. Megan is registered as an Environmental Professional in training (EPt) with ECO Canada. Megan has been involved with Phase One and Phase Two Environmental Site Assessments, data interpretation and reporting, and geotechnical projects.

### Efuange Khumbah, M.Sc., P.Eng, OPESA

Efuange is a Senior Project Manager, providing environmental services at DS Consultants Ltd. He is the line of communication between clients, customers, and businesses to get projects done. With over 12 years working for the public and private sectors, Efuange has experience serving clients in constructional, financial institutions, insurance companies, legal firms, manufacturing industries, oil/gas/petrochemical as well as municipal, provincial and federal agencies. In Canada he has managed projects in British Columbia, Alberta, Ontario, Quebec, New Brunswick, Nova Scotia, Prince Edward Island, and Newfound land. His area of expertise includes, environmental site assessment, soil and groundwater remediation, litigation support, excess soil management, senior review of

environmental reports, and air quality monitoring. Reports prepared by Efuange have been published by the Town of Newmarket, City of Mississauga, and the Ontario Ministry of Environment Conservation and Parks. Efuange hold a M.Sc. degree in Environmental Science and Resource management.

#### Mr. Patrick (Rick) Fioravanti, B.Sc., P.Geo., OPESA

Mr. Patrick (Rick) Fioravanti is an Environmental Geoscientist specializing in Environmental Site Assessments, Brownfields Remediation Projects and Excess Soil Management. He holds an Honours Bachelor of Science with distinction in Toxicology from the University of Guelph and is a practicing member of the Association of Professional Geoscientists of Ontario (APGO). Rick is the Manager of Environmental Services with DS, responsible for the supervision and management of Phase One and Two Environmental Site Assessments, assessment of soil/fill management for import/export of soils, soil vapour and indoor air quality assessments, and remediation.

Rick has over ten years of environmental consulting experience and has conducted and/or managed hundreds of projects in his professional experience. Rick has extensive experience conducting Phase One and Phase Two Environmental Site Assessments in support of brownfields redevelopment in urban settings, and been involved in numerous remediation and risk assessments projects. Rick specializes in utilizing emerging technologies such as high-resolution site characterization and contaminant forensics to help Clients achieve their development objectives. Rick is a Qualified Person (QP) to conduct Environmental Site Assessments as defined by Ontario Regulation 153/04 (as amended) and Ontario Regulation 406/19 and has successfully filed numerous Records of Site Condition with the Ministry of Environment, Conservation and Parks.

# 7.5 Signatures

DS Consultants Ltd. conducted this Phase One Environmental Site Assessment and confirms the findings and conclusions contained within this report.

Yours truly,

DS Consultants Ltd.

Prepared By:

Megan Bender, B.E.S., EPt Environmental Specialist

Reviewed By:

Efuange Khumbah, M.Sc., P.Eng., QPESA

Senior Project Manager-Environmental Services

Patrick Fioravanti, B.Sc., P.Geo., QPESA

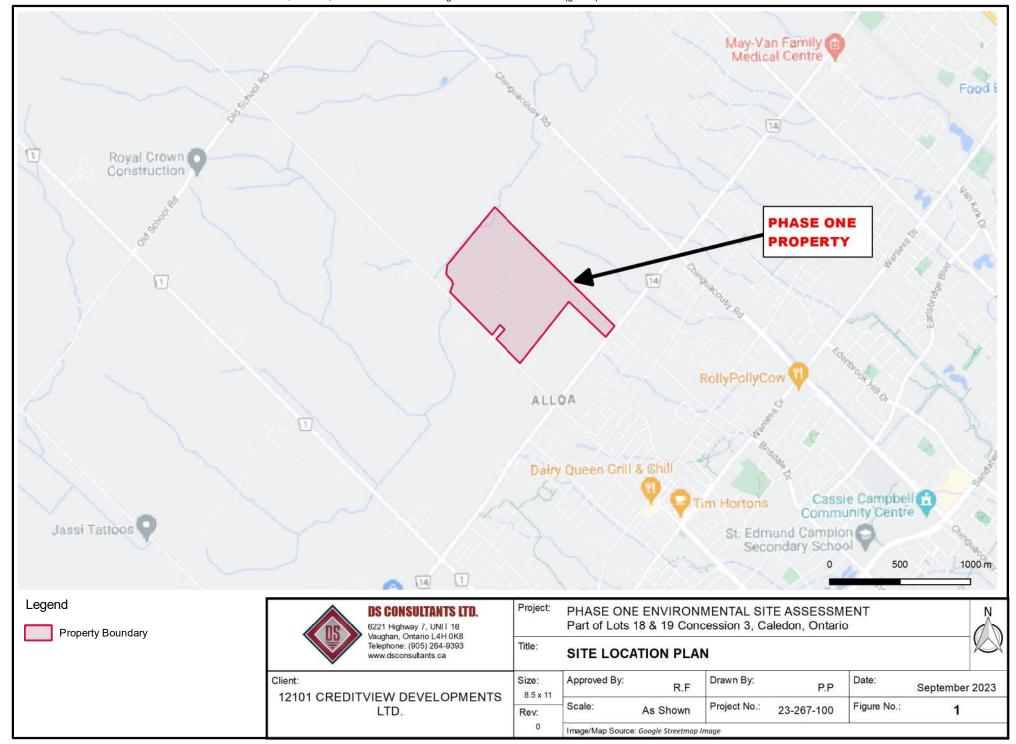
Manager - Environmental Services

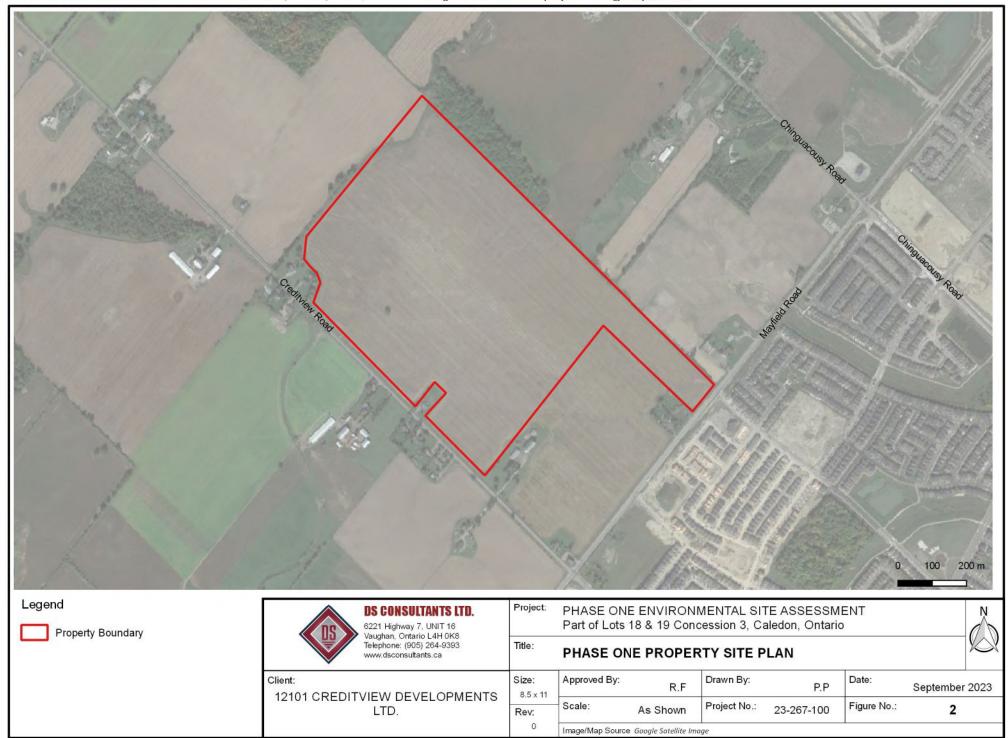
# 8.0 References

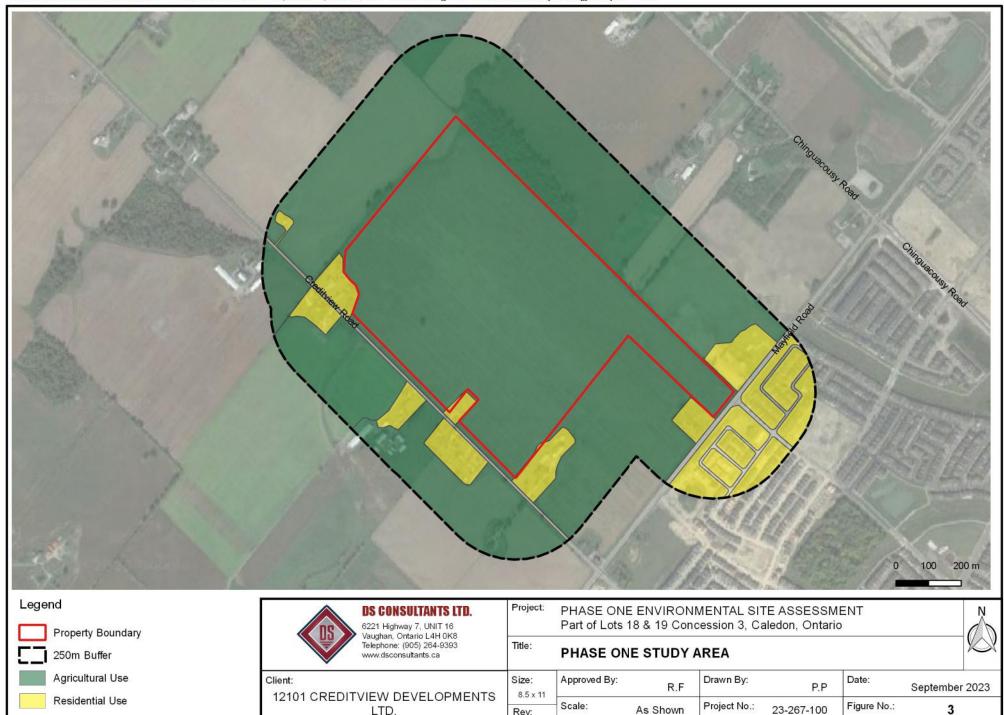
- Ontario Regulation 153/04 Records of Site Condition Part Xv.1 of The Act
- Natural Resources Canada Toporama http://atlas.gc.ca/toporama/en/index.html
- Environment Canada, National Pollutant Release Inventory
- Ontario Ministry of the Environment Hazardous Waste Information Network https://www.hwin.ca/hwin/
- Ontario Ministry of the Environment, Certificate of Approval search
- Ontario Ministry of the Environment, Brownfields Environmental Site Registry <a href="https://www.ontario.ca/page/ministry-environment-and-climate-change">https://www.ontario.ca/page/ministry-environment-and-climate-change</a>
- Ontario Ministry of the Environment, Inventory of Coal Gasification Plan Waste Sites in Ontario, 1987
- Ontario Ministry of the Environment, Inventory of Industrial Sites Producing or Using Coal
   Tar and Related Tars in Ontario, 1998
- Ontario Ministry of the Environment, Inventory of PCB Storage Sites, 1994-2004
- Waste Disposal Site Inventory, 1991
- Ministry of Environment, Conservation and Parks-Freedom of Information
- Technical Standards and Safety Authority Fuel Safety Division inquiry
- Ontario Geological Survey, 2013. Quaternary Geology of Ontario. Ontario Geological Survey, scale 1:100,000.
- Ontario Ministry of Northern Development and Ontario Geological Survey, 1991. Bedrock Geology of Ontario, Southern Sheet; Ontario Geological Survey, Map 2544, scale 1:1,000,000.
- Ontario Ministry of Natural Resources. Quaternary Geology of Toronto and Surrounding Area. Scale 1:100,000. Map number 2204.
- City Directories from 2001 back to 1900
- City of Toronto online-services
- Environmental Risk Information Services (ERIS Report)
- Caledon Interactive Mapping <a href="https://maps.caledon.ca/">https://maps.caledon.ca/</a>
- Credit Valley Conservation Authority <a href="https://cvc.ca/">https://cvc.ca/</a>
- Town of Caledon Official Plans <a href="https://www.caledon.ca/en/town-services/official-plan.aspx">https://www.caledon.ca/en/town-services/official-plan.aspx</a>
- Peel Region Official Plan <a href="https://www.peelregion.ca/officialplan/">https://www.peelregion.ca/officialplan/</a>
- Ontario Bedrock Topography <a href="https://www.geologyontario.mndm.gov.on.ca/ogsearth.html">https://www.geologyontario.mndm.gov.on.ca/ogsearth.html</a>
- Peel County Atlas <a href="https://digital.library.mcgill.ca/countyatlas/peel.htm">https://digital.library.mcgill.ca/countyatlas/peel.htm</a>



# **Figures**







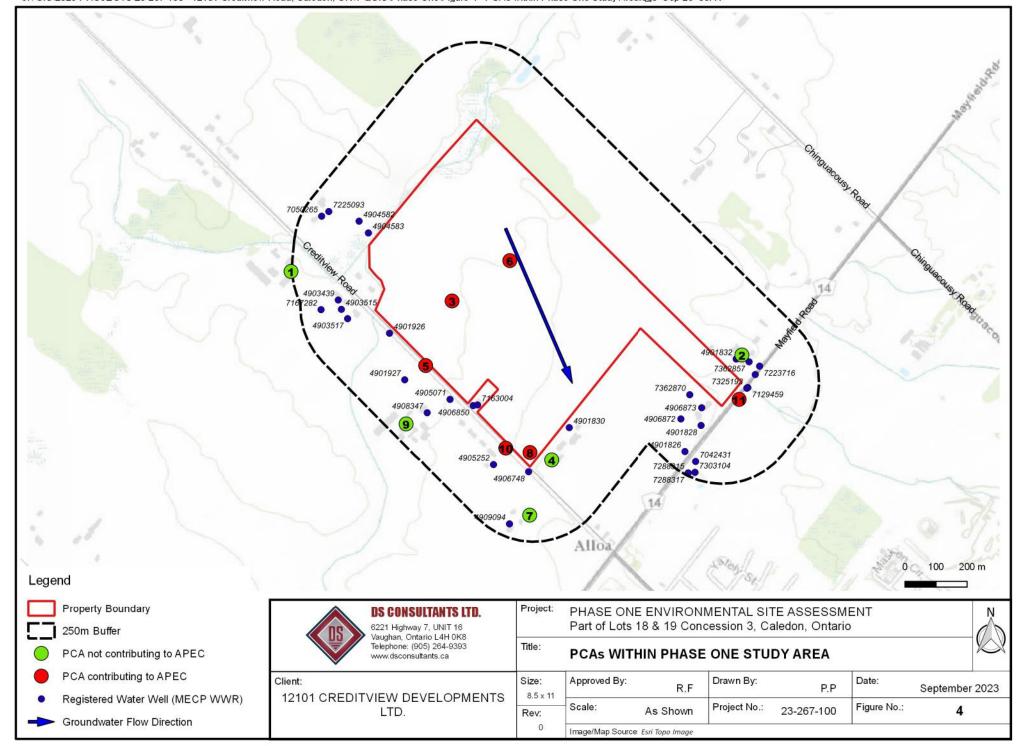
Rev:

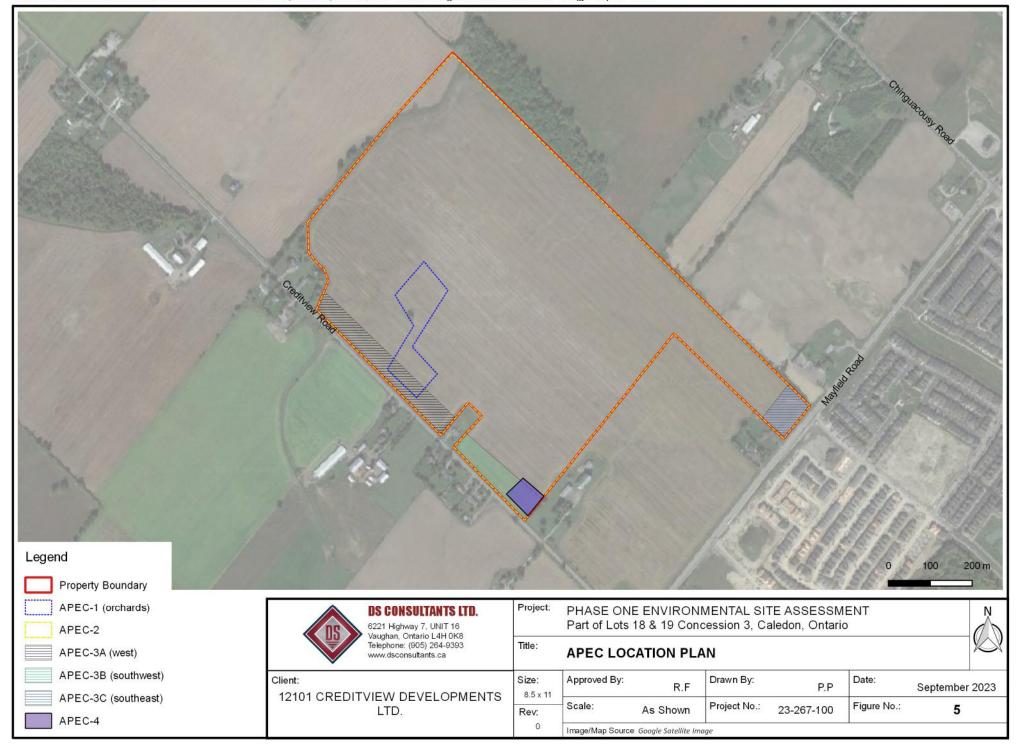
As Shown

Image/Map Source: Google Satellite Image

23-267-100

LTD.







# **Appendix A**



A Survey Plan was not provided during the investigation.



LAND
REGISTRY
OFFICE #43

14252-0940 (LT)

PAGE 1 OF 2
PREPARED FOR DS
ON 2023/07/13 AT 11:23:19

**ONLAND** 

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

PROPERTY DESCRIPTION:

PT LT 19 CON 3 WHS CHING PTS 1 & 2, 43R37043; S/T CH27915; T/W ROW OVER PT LT 19 CON 3 WHS DES PT 1 PL 43R-28656, AS IN PR573970; PT LT 18 CON 3 WHS CHING AS IN CH23379; SAVE AND EXCEPT PTS 1 TO 6 PL 43R-12497, PTS 1 TO4 PL 43R-17369, CH15879, CH30500; SUBJECT TO AN EASEMENT IN GROSS OVER PART LOT 18 CON 3 PARTS 1 AND 2 43R38092 AS IN PR3331264; TOWN OF CALEDON

PROPERTY REMARKS:

ESTATE/QUALIFIER:

FEE SIMPLE LT CONVERSION QUALIFIED RECENTLY:
DIVISION FROM 14252-0938

PIN CREATION DATE:

2005/11/10

OWNERS' NAMES

CAPACITY SHARE

12101 CREDITVIEW DEVELOPMENTS LIMITED

						CERT/
REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CHKD
** PRINTOUT	INCLUDES ALI	DOCUMENT TYPES (DE	ETED INSTRUMENTS NO	OT INCLUDED) **		
**SUBJECT,	ON FIRST REGI	STRATION UNDER THE	LAND TITLES ACT, TO			
**	SUBSECTION 44	(1) OF THE LAND TITE	LES ACT, EXCEPT PARA	AGRAPH 11, PARAGRAPH 14, PROVINCIAL SUCCESSION DUTIES *		
**	AND ESCHEATS	OR FORFEITURE TO THE	E CROWN.			
**	THE RIGHTS OF	F ANY PERSON WHO WOUL	LD, BUT FOR THE LAND	TITLES ACT, BE ENTITLED TO THE LAND OR ANY PART OF		
**	IT THROUGH L	ENGTH OF ADVERSE POS	SESSION, PRESCRIPTION	N, MISDESCRIPTION OR BOUNDARIES SETTLED BY		
**	CONVENTION.					
**	ANY LEASE TO	WHICH THE SUBSECTION	N 70(2) OF THE REGIS	STRY ACT APPLIES.		
**DATE OF C	ONVERSION TO	LAND TITLES: 1999/0	3/26 **			
СН27915	1960/08/30	TRANSFER EASEMENT			THE BELL TELEPHONE COMPANY OF CANADA	С
43R28656	2003/11/04	PLAN REFERENCE				С
43R37043	2016/03/08	PLAN REFERENCE				С
PR2926536	2016/06/07	TRANS PARTNERSHIP	\$22,168,500	DOLSON, MARY JEAN DOLSON, STEPHEN JAMES DOLSON, THOMAS EDWARD FRADOL FAMILY FARM GP. FRADOL FARMS LIMITED	2278339 ONTARIO INC.	С
REI	MARKS: PLANNI	NG ACT STATEMENTS.				
43R38092	2018/03/07	PLAN REFERENCE				С
PR3331264	2018/06/04	TRANSFER EASEMENT	\$2	2278339 ONTARIO INC.	THE REGIONAL MUNICIPALITY OF PEEL	С



REGISTRY
OFFICE #43

14252-0940 (LT)

PAGE 2 OF 2
PREPARED FOR DS
ON 2023/07/13 AT 11:23:19

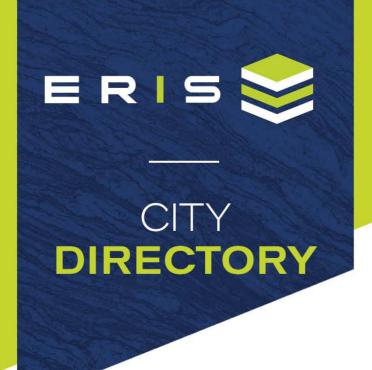
**ONLAND** 

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
PR3331265	2018/06/04	POSTPONEMENT	DOLSON, STE	PHEN JAMES	THE REGIONAL MUNICIPALITY OF PEEL	С
			DOLSON, THO	MAS EDWARD		
			DOLSON, MAR	Y JEAN		
			FRADOL FARM	S LIMITED		
			FRADOL FAMI	LY FARM GP		
RE	MARKS: PR2926	537 TO PR3331264 - P	TS 1 & 2 43R38092			
PR3490753	2019/06/11	APL CH NAME OWNER	2278339 ONT	ARIO INC.	12101 CREDITVIEW DEVELOPMENTS LIMITED	С
43R40787	2023/03/20	PLAN REFERENCE				С



# **Appendix B**



**Project Property:** 12101 Creditview Road

12101 Creditview Road

Caledon, ON L7C 1Y6

**Project No:** 23-267-100

**Requested By:** DS Consultants Ltd.

**Order No:** 23071700458 **Date Completed:** July 26, 2023

July 26, 2023 RE: CITY DIRECTORY RESEARCH 12101 Creditview Road Caledon.ON L7C 1Y6

Thank you for contacting ERIS regarding our City Directory Search services. Our staff has conducted a reverse listing City Directory search to determine prior occupants of the subject site and adjacent properties. When searching a range of addresses, all civic addresses within that range found in the Directory are included.

Note: Reverse Listing Directories generally are focused on highly developed areas, while newly developed areas may be covered in the more recent years, older directories tend to cover only "central" parts of the city. To complete the search, we have either utilized the Toronto Reference Library, Library & Archives Canada and multiple digitized directories. While these do not claim to be a complete collection of all reverse listing city directories produced, ERIS has made every effort to provide accurate and complete information. ERIS shall not be held liable for missing, incomplete, or inaccurate information. If you believe there are additional addresses or streets that require searching, please contact us.

#### Search Criteria:

12158 of Creditview Road

12375 of Creditview Road

12389 of Creditview Road

12205 of Creditview Road

12100 of Creditview Road

12204 of Creditview Road

12240 of Creditview Road

12254 of Creditview Road

12101 of Creditview Road

1760 of Mayfield Road

1704 of Mayfield Road

**Search Notes:** 

### **Search Results Summary**

Date	Source	Comment
2021	DIGITAL BUSINESS DIRECTORY	
2017	DIGITAL BUSINESS DIRECTORY	
2012	DIGITAL BUSINESS DIRECTORY	
2001	POLKS	
1996	POLKS	
1991	MIGHTS	
1985	MIGHTS	
1981	MIGHTS	
1975	MIGHTS	
1970-71	MIGHTS	
1966	MIGHTS	
1960	MIGHTS	

SOURCE: DIGITAL BUSINESS DIRECTORY

2021 MAYFIELD ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

12100 IRONMEN CONSTRUCTION LTD...BUILDING CONTRACTORS

NO LISTING FOUND

SOURCE: DIGITAL BUSINESS DIRECTORY

Page: 4

NO LISTING FOUND

2017 MAYFIELD ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

1760 FLORAGARDENS GREENHOUSES INC...NURSERY, GARDEN, & FARM SUPPLY STORES

Report ID: 23071700458 - 07/26/2023 www.erisinfo.com

SOURCE: DIGITAL BUSINESS DIRECTORY

2012 MAYFIELD ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

1760

12101 AGRI CLASSICS INC...other specialized design svcs

FLORAGARDENS GREENHOUSES INC...NURSERY, GARDEN, & FARM SUPPLY STORES

**CREDITVIEW ROAD** 2001 SOURCE: POLKS

12100 RESIDENTIAL (1 TENANT) 12101 **AGRI CLASSICS INC** 12101 RESIDENTIAL (1 TENANT) 12158 RESIDENTIAL (2 TENANTS) RESIDENTIAL (1 TENANT) 12204 RESIDENTIAL (1 TENANT) RESIDENTIAL (1 TENANT) 12205 12240 RESIDENTIAL (1 TENANT)
RESIDENTIAL (1 TENANT)
RESIDENTIAL (1 TENANT) 12254 12375

12389

**MAYFIELD ROAD** 2001 SOURCE: POLKS

1704 **RESIDENTIAL (1 TENANT)** 1760 **VAN GOOL'S NURSERIES & GARDEN CENTRE** 

**CREDITVIEW ROAD** 1996 SOURCE: POLKS

1996

**MAYFIELD ROAD** 

SOURCE: POLKS

RESIDENTIAL (1 TENANT) **AGRI CLASSICS INC** 

12101 12101 RESIDENTIAL (1 TENANT) 12158 ADDRESS NOT LISTED 12204 RESIDENTIAL (1 TENANT)

12100

RESIDENTIAL (1 TENANT) RESIDENTIAL (2 TENANTS) 12205 12240 12254

RESIDENTIAL (1 TENANT)
RESIDENTIAL (1 TENANT)
RESIDENTIAL (1 TENANT) 12375

12389

1704 **RESIDENTIAL (1 TENANT)** 1760 ADDRESS NOT LISTED

ADDRESS NOT LISTED

**SOURCE: MIGHTS** 

12100 ADDRESS NOT LISTED 12101 ADDRESS NOT LISTED 12158 ADDRESS NOT LISTED 12204 ADDRESS NOT LISTED ADDRESS NOT LISTED 12205 12240 ADDRESS NOT LISTED 12254 ADDRESS NOT LISTED 12375 ADDRESS NOT LISTED

12389

1991

**MAYFIELD ROAD** 

SOURCE: MIGHTS

1704 ADDRESS NOT LISTED 1760 ADDRESS NOT LISTED **1985 CREDITVIEW ROAD** *SOURCE: MIGHTS* 

ADDRESS NOT LISTED

1985

**MAYFIELD ROAD** 

SOURCE: MIGHTS

12100 ADDRESS NOT LISTED 12101 ADDRESS NOT LISTED 12158 ADDRESS NOT LISTED 12204 ADDRESS NOT LISTED ADDRESS NOT LISTED 12205 12240 ADDRESS NOT LISTED 12254 ADDRESS NOT LISTED 12375 ADDRESS NOT LISTED

12389

1704 ADDRESS NOT LISTED 1760 ADDRESS NOT LISTED

ADDRESS NOT LISTED

ADDRESS NOT LISTED

ADDRESS NOT LISTED

**MAYFIELD ROAD** 

SOURCE: MIGHTS

1981

12100 ADDRESS NOT LISTED 12101 ADDRESS NOT LISTED 12158 ADDRESS NOT LISTED 12204 ADDRESS NOT LISTED ADDRESS NOT LISTED 12205 12240

**SOURCE: MIGHTS** 

12254

12375

1704 STREET NOT LISTED 1760 ADDRESS NOT LISTED 1760 STREET NOT LISTED

STREET NOT LISTED

STREET NOT LISTED

1975

**MAYFIELD ROAD** 

SOURCE: MIGHTS

12100 STREET NOT LISTED

**SOURCE: MIGHTS** 

12375

12389

12101 STREET NOT LISTED 12158 STREET NOT LISTED 12204 STREET NOT LISTED 12205 STREET NOT LISTED 12240 STREET NOT LISTED 12254 STREET NOT LISTED 1704 STREET NOT LISTED 1760 STREET NOT LISTED

### SOURCE: MIGHTS

1970-71 CREDITVIEW ROAD

12100	STREET NOT LISTED
12101	STREET NOT LISTED
12158	STREET NOT LISTED
12204	STREET NOT LISTED
12205	STREET NOT LISTED
12240	STREET NOT LISTED
12254	STREET NOT LISTED
12375	STREET NOT LISTED
12389	STREET NOT LISTED

## 1970-71 MAYFIELD ROAD

SOURCE: MIGHTS

1704 STREET NOT LISTED 1760 STREET NOT LISTED

> Report ID: 23071700458 - 07/26/2023 www.erisinfo.com

STREET NOT LISTED

STREET NOT LISTED

1966

**MAYFIELD ROAD** 

SOURCE: MIGHTS

12100 STREET NOT LISTED

SOURCE: MIGHTS

12375

12389

12101 STREET NOT LISTED 12158 STREET NOT LISTED 12204 STREET NOT LISTED 12205 STREET NOT LISTED 12240 STREET NOT LISTED 12254 STREET NOT LISTED 1704 STREET NOT LISTED 1760 STREET NOT LISTED

STREET NOT LISTED

1960

**MAYFIELD ROAD** 

SOURCE: MIGHTS

SOURCE: MIGHTS

12389

12100 STREET NOT LISTED 12101 STREET NOT LISTED 12158 STREET NOT LISTED 12204 STREET NOT LISTED 12205 STREET NOT LISTED 12240 STREET NOT LISTED 12254 STREET NOT LISTED 12375 STREET NOT LISTED 1704 STREET NOT LISTED 1760 STREET NOT LISTED



# **Appendix C**



**Project Property:** 12101 Creditview Road

12101 Creditview Road

Caledon ON L7C 1Y6

**Project No:** 23-268-100

**Report Type:** Quote - Custom-Build Your Own Report

**Order No:** 23071700458

Requested by: DS Consultants Ltd.

**Date Completed:** July 20, 2023

### Table of Contents

Table of Contents	2
Executive Summary	3
Executive Summary: Report Summary	
Executive Summary: Site Report Summary - Project Property	
Executive Summary: Site Report Summary - Surrounding Properties	7
Executive Summary: Summary By Data Source	11
Map	18
Aerial	
Topographic Map	20
Detail Report	21
Unplottable Summary	145
Unplottable Report	148
Appendix: Database Descriptions	170
Definitions	179

#### Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Limited Partnership ("ERIS") using various sources of information, including information provided by Federal and Provincial government departments. The report applies only to the address and up to the date specified on the cover of this report, and any alterations or deviation from this description will require a new report. This report and the data contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein and does not constitute a legal opinion nor medical advice. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

**Trademark and Copyright:** You may not use the ERIS trademarks or attribute any work to ERIS other than as outlined above. This Service and Report (s) are protected by copyright owned by ERIS Information Limited Partnership. Copyright in data used in the Service or Report(s) (the "Data") is owned by ERIS or its licensors. The Service, Report(s) and Data may not be copied or reproduced in whole or in any substantial part without prior written consent of ERIS.

### **Executive Summary**

### **Property Information:**

Project Property: 12101 Creditview Road

12101 Creditview Road Caledon ON L7C 1Y6

Order No: 23071700458

**Project No:** 23-268-100

**Order Information:** 

Order No: 23071700458
Date Requested: July 17, 2023
Requested by: DS Consultants Ltd.

Report Type: Quote - Custom-Build Your Own Report

**Historical/Products:** 

City Directory Search CD - Subject Site plus 10 Adjacent Properties

ERIS Xplorer <u>ERIS Xplorer</u>

### Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Υ	0	0	0
CA	Certificates of Approval	Y	0	1	1
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
CHM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	2	2
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	1	1
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	1	4	5
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Υ	0	0	0
EPAR	Environmental Penalty Annual Report	Υ	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Υ	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Υ	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	3	3
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Υ	0	0	0
INC	Fuel Oil Spills and Leaks	Υ	0	0	0
LIMO	Landfill Inventory Management Ontario	Υ	0	0	0
MINE	Canadian Mine Locations	Υ	0	0	0
MNR	Mineral Occurrences	Υ	0	0	0
NATE	National Analysis of Trends in Emergencies System	Y	0	0	0
NCPL	(NATES) Non-Compliance Reports	Υ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Υ	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Υ	0	0	0
NPCB	National PCB Inventory	Υ	0	0	0
NPRI	National Pollutant Release Inventory	Υ	0	0	0
OGWE	Oil and Gas Wells	Υ	0	0	0
OOGW	Ontario Oil and Gas Wells	Υ	0	0	0
OPCB	Inventory of PCB Storage Sites	Υ	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Υ	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Υ	0	0	0
PES	Pesticide Register	Υ	0	2	2
PINC	Pipeline Incidents	Υ	0	1	1
PRT	Private and Retail Fuel Storage Tanks	Y	0	0	0
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	2	2
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Υ	1	0	1
SPL	Ontario Spills	Υ	0	3	3
SRDS	Wastewater Discharger Registration Database	Υ	0	0	0
TANK	Anderson's Storage Tanks	Υ	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Υ	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE 4004 Victorial Approval	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	4	30	34
	-	Total:	6	49	55

### Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	WWIS		12205 CREDITVIEW RD CALEDON ON	SSW/0.0	0.24	<u>21</u>
			<b>Well ID:</b> 7163004			
<u>2</u>	wwis		12205 Creditview lot 19 con 3 Caledon ON	SSW/0.0	0.24	<u>23</u>
			<b>Well ID:</b> 7407866			
<u>3</u>	EHS		12100 Creditview Road Caledon ON L7C 1X9	SSW/0.0	0.24	<u>30</u>
<u>4</u>	WWIS		lot 19 con 4 ON	SSW/0.0	0.24	<u>31</u>
			<b>Well ID:</b> 4906850			
<u>5</u>	SCT	AGRI CLASSICS INC.	12101 CREDITVIEW RD RR 2 BRAMPTON ON L6V 1A1	SSE/66.6	-0.76	<u>34</u>
<u>6</u>	WWIS		12101 Creditview Road lot 18 con 3 Caledon ON	ESE/45.6	-3.76	<u>35</u>
			Well ID: 7362870			

### Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
7	wwis		lot 19 con 4 ON <i>Well ID:</i> 4901926	WSW/19.1	-1.81	<u>37</u>
<u>8</u>	wwis		lot 20 con 3 ON <i>Well ID</i> : 4904583	WNW/22.8	-3.19	<u>40</u>
<u>9</u>	wwis		lot 18 con 3 ON <i>Well ID:</i> 4901830	SSE/24.3	-0.76	44
<u>10</u>	wwis		lot 17 con 3 ON <i>Well ID:</i> 7325193	ESE/27.2	-5.77	<u>47</u>
<u>11</u>	wwis		lot 18 con 3 ON	S/28.0	0.24	<u>48</u>
<u>12</u>	wwis		Well ID: 4906748  lot 19 con 4 ON	SW/33.2	0.24	<u>52</u>
<u>13</u>	wwis		Well ID: 4905071  lot 18 con 3 ON	ESE/43.9	-4.76	<u>55</u>
<u>14</u>	CA	Essential Contracting Ltd.	Well ID: 4901832 12370 Creditview Rd Caledon ON L7C 1X9	W/46.2	-1.76	<u>57</u>
<u>14</u>	EASR	ESSENTIAL DISPOSAL SERVICES INC.	12370 CREDITVIEW RD CALEDON ON L7C 1X9	W/46.2	-1.76	<u>58</u>
<u>14</u>	ECA	Essential Contracting Ltd.	12370 Creditview Rd Caledon ON L7E 1E2	W/46.2	-1.76	<u>58</u>
<u>15</u>	wwis		lot 18 con 3 ON	ESE/49.2	-3.82	<u>58</u>
<u>16</u>	wwis		<i>Well ID:</i> 4906873  MAYFIELD RD ALLOA ON	ESE/53.6	-5.77	<u>63</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			<b>Well ID:</b> 7129459			
<u>17</u>	wwis		lot 19 con 4 ON	W/59.2	-1.90	<u>69</u>
			<b>Well ID:</b> 4903439			
<u>18</u>	EHS		1760 Mayfield Rd Caledon ON L7C0Y8	E/61.3	-3.76	<u>72</u>
<u>19</u>	wwis		1760 Mayfield Road lot 18 con 3 Caledon ON	ESE/66.5	-5.45	<u>72</u>
			<b>Well ID:</b> 7362857			
<u>20</u>	WWIS		lot 20 con 3 ON	WNW/70.2	-1.76	<u>75</u>
			<b>Well ID:</b> 4904582			
<u>21</u>	WWIS		lot 19 con 4 ON	W/73.4	-1.76	<u>79</u>
			<b>Well ID:</b> 4903515			
<u>22</u>	WWIS		ZINE 6 MAYFIELD RD. ON	ESE/80.6	-5.77	<u>82</u>
			<b>Well ID:</b> 7223716			
<u>23</u>	WWIS		lot 19 con 4 ON	W/80.7	-1.76	<u>84</u>
			<b>Well ID:</b> 4903517			
<u>24</u>	WWIS		lot 18 con 4 ON	S/84.0	1.24	<u>87</u>
			<b>Well ID:</b> 4905252			
<u>25</u>	WWIS		lot 19 con 4 ON	WSW/91.2	-0.76	<u>91</u>
			<b>Well ID:</b> 4901927			
<u>26</u>	WWIS		lot 17 con 3 ON	ESE/91.6	-4.76	94
			<b>Well ID:</b> 4901828			
<u>27</u>	WWIS		lot 19 con 4 ON	SW/115.6	-0.76	<u>97</u>
			<b>Well ID:</b> 4908347			
28	PES	VAN GOOL'S LANDSCAPING AND NURSERIESLIMITED	R.R. #2, 1760 MAYFIELD ROAD WEST BRAMPTON ON L6V 1A1	E/119.9	-5.77	<u>101</u>
28	PES	VAN GOOL'S LANDSCAPING AND NURSERIES	1760 MAYFIELD ROAD WEST, R.R. #2 BRAMPTON ON L6V 1A1	E/119.9	-5.77	<u>101</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>29</u>	WWIS		12240 CREDITVIEW RD lot 19 con 4 Caledon ON	W/120.2	-1.88	<u>101</u>
			<b>Well ID:</b> 7167282			
<u>30</u>	WWIS		lot 18 con 3 ON	ESE/121.5	-3.76	<u>106</u>
			Well ID: 4906872			
<u>31</u>	PINC	ENBRIDGE GAS INC	111 BOATHOUSE RD,,BRAMPTON,ON, L7A 5B6,CA ON	ESE/163.5	-6.77	<u>110</u>
	·		444 D. d	F0F/400 F	0.77	
<u>31</u>	SPL		111 Boathouse Rd. CALEDON;BRAMPTON ON	ESE/163.5	-6.77	<u>110</u>
32	WWIS		12455 CREDITVIEW ROAD lot 19 con 4	WNW/164.7	-1.30	111
<u> </u>			KLEINBURG ON Well ID: 7225093			
33	WWIS		lot 20 con 3 ON	WNW/172.5	-0.76	<u>113</u>
			<b>Well ID:</b> 7050265			
<u>34</u>	EHS		12455 Creditview Rd Caledon ON L7C 1Y6	WNW/183.1	-0.76	119
<u>35</u>	WWIS		lot 17 con 3 ON	SE/189.0	-4.76	<u>119</u>
			Well ID: 4901826			
<u>36</u>	WWIS		1635 MAYFIELD RD lot 17 con 3 ALLOU ON	SE/198.2	-4.76	122
			<b>Well ID</b> : 7042431			
<u>37</u>	WWIS		lot 19 con 4 ON	S/205.8	1.24	124
			Well ID: 4909094			
<u>38</u>	WWIS		lot 20 con 4 ON	W/210.2	-1.76	126
			<b>Well ID:</b> 4908427			
<u>39</u>	RSC	GB (ALLOA GREEN) INC.	1637 MAYFIELD ROAD, BRAMPTON, ON L7A 0C3 Brampton ON	SE/217.9	-4.76	129

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>40</u>	GEN	Terra Cotta Woodworks Inc.	12458 Creditview Road Brampton ON L6V 1A1	W/223.7	-1.76	<u>131</u>
<u>40</u>	GEN	Terra Cotta Woodworks Inc.	12458 Creditview Road Caledon ON L7C 1Y1	W/223.7	-1.76	<u>131</u>
<u>40</u>	GEN	Teww Inc	12458 Creditview Road Caledon ON L7C 1Y1	W/223.7	-1.76	<u>131</u>
<u>41</u>	wwis		1637 MAYFIELD ROAD BRAMPTON ON Well ID: 7303104	SE/231.1	-4.76	132
<u>42</u>	SPL	Enbridge Gas Distribution Inc.	12240 Credit Veiw Rd Caledon ON	SW/232.1	-1.76	<u>135</u>
<u>42</u>	SPL	Enbridge Energy Distribution Inc.	12240 Creditview Road Caledon ON	SW/232.1	-1.76	<u>135</u>
43	EHS		12100 Creditview Road Caledon ON L7C 1X9	S/235.6	1.24	136
44	RSC	Walness Developments inc.	1635 MAYFIELD RD, BRAMPTON, ON, L7A 0C3, ON L7A 0C3	SE/236.9	-4.76	<u>136</u>
44	EHS		1635 Mayfield Rd Brampton ON L7A0C3	SE/236.9	-4.76	<u>137</u>
<u>44</u>	EASR	NORTHWEST BRAMPTON DEVELOPMENTS INC	1635 Mayfield RD Brampton ON L7C 0Y8	SE/236.9	-4.76	<u>137</u>
<u>45</u>	wwis		1637 MAYFIELD RD lot 17 con 3 ON <i>Well ID:</i> 7288315	SE/241.9	-4.76	<u>137</u>
<u>45</u>	wwis		1637 MAYFIELD RD lot 17 con 3 ON <i>Well ID:</i> 7288317	SE/241.9	-4.76	140

### Executive Summary: Summary By Data Source

### **CA** - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011\* has found that there are 1 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Essential Contracting Ltd.	12370 Creditview Rd Caledon ON L7C 1X9	46.2	<u>14</u>

### **EASR** - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011- May 31, 2023 has found that there are 2 EASR site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
ESSENTIAL DISPOSAL SERVICES INC.	12370 CREDITVIEW RD CALEDON ON L7C 1X9	46.2	<u>14</u>
NORTHWEST BRAMPTON DEVELOPMENTS INC	1635 Mayfield RD Brampton ON L7C 0Y8	236.9	<u>44</u>

### **ECA** - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- May 31, 2023 has found that there are 1 ECA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Essential Contracting Ltd.	12370 Creditview Rd Caledon ON L7E 1E2	46.2	<u>14</u>

#### **EHS** - ERIS Historical Searches

A search of the EHS database, dated 1999-Mar 31, 2023 has found that there are 5 EHS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	12100 Creditview Road Caledon ON L7C 1X9	0.0	3
	1760 Mayfield Rd Caledon ON L7C0Y8	61.3	<u>18</u>
	12455 Creditview Rd Caledon ON L7C 1Y6	183.1	<u>34</u>
	12100 Creditview Road Caledon ON L7C 1X9	235.6	<u>43</u>
	1635 Mayfield Rd Brampton ON L7A0C3	236.9	<u>44</u>

### **GEN** - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 3 GEN site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Terra Cotta Woodworks Inc.	12458 Creditview Road Caledon ON L7C 1Y1	223.7	<u>40</u>
Tcww Inc	12458 Creditview Road Caledon ON L7C 1Y1	223.7	<u>40</u>
Terra Cotta Woodworks Inc.	12458 Creditview Road Brampton ON L6V 1A1	223.7	<u>40</u>

### PES - Pesticide Register

A search of the PES database, dated Oct 2011- May 31, 2023 has found that there are 2 PES site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
VAN GOOL'S LANDSCAPING AND NURSERIESLIMITED	R.R. #2, 1760 MAYFIELD ROAD WEST BRAMPTON ON L6V 1A1	119.9	<u>28</u>
VAN GOOL'S LANDSCAPING AND NURSERIES	1760 MAYFIELD ROAD WEST, R.R. #2 BRAMPTON ON L6V 1A1	119.9	<u>28</u>

### **PINC** - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 1 PINC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
ENBRIDGE GAS INC	111 BOATHOUSE RD,,BRAMPTON,ON,L7A 5B6,CA ON	163.5	<u>31</u>

#### **RSC** - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-May 2023 has found that there are 2 RSC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
GB (ALLOA GREEN) INC.	1637 MAYFIELD ROAD, BRAMPTON, ON L7A 0C3 Brampton ON	217.9	<u>39</u>
Walness Developments inc.	1635 MAYFIELD RD, BRAMPTON, ON, L7A 0C3, ON L7A 0C3	236.9	44

### **SCT** - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011\* has found that there are 1 SCT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
AGRI CLASSICS INC.	12101 CREDITVIEW RD RR 2 BRAMPTON ON L6V 1A1	66.6	<u>5</u>

### SPL - Ontario Spills

A search of the SPL database, dated 1988-Oct 2021 has found that there are 3 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	111 Boathouse Rd. CALEDON;BRAMPTON ON	163.5	<u>31</u>
Enbridge Energy Distribution Inc.	12240 Creditview Road Caledon ON	232.1	<u>42</u>
Enbridge Gas Distribution Inc.	12240 Credit Veiw Rd Caledon ON	232.1	<u>42</u>

### **WWIS** - Water Well Information System

A search of the WWIS database, dated Mar 31 2023 has found that there are 34 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	Address 12205 CREDITVIEW RD CALEDON ON Well ID: 7163004	Distance (m) 0.0	Map Key 1
	12205 Creditview lot 19 con 3 Caledon ON Well ID: 7407866	0.0	<u>2</u>
	lot 19 con 4 ON <i>Well ID:</i> 4906850	0.0	<u>4</u>
	12101 Creditview Road lot 18 con 3 Caledon ON Well ID: 7362870	45.6	<u>6</u>
	lot 19 con 4 ON <i>Well ID</i> : 4901926	19.1	7
	lot 20 con 3 ON	22.8	<u>8</u>

<u>Site</u>	Address Well ID: 4904583	Distance (m)	Map Key
	lot 18 con 3 ON	24.3	9
	<b>Well ID</b> : 4901830		
	lot 17 con 3 ON	27.2	<u>10</u>
	<b>Well ID:</b> 7325193		
	lot 18 con 3 ON	28.0	<u>11</u>
	<b>Well ID</b> : 4906748		
	lot 19 con 4 ON	33.2	<u>12</u>
	<b>Well ID</b> : 4905071		
	lot 18 con 3 ON	43.9	<u>13</u>
	<b>Well ID</b> : 4901832		
	lot 18 con 3 ON	49.2	<u>15</u>
	<b>Well ID</b> : 4906873		
	MAYFIELD RD ALLOA ON	53.6	<u>16</u>
	<b>Well ID:</b> 7129459		
	lot 19 con 4 ON	59.2	<u>17</u>
	<b>Well ID</b> : 4903439		
	1760 Mayfield Road lot 18 con 3 Caledon ON	66.5	<u>19</u>
	<b>Well ID:</b> 7362857		
	lot 20 con 3 ON	70.2	<u>20</u>
	<b>Well ID</b> : 4904582		
	lot 19 con 4 ON	73.4	<u>21</u>

Order No: 23071700458

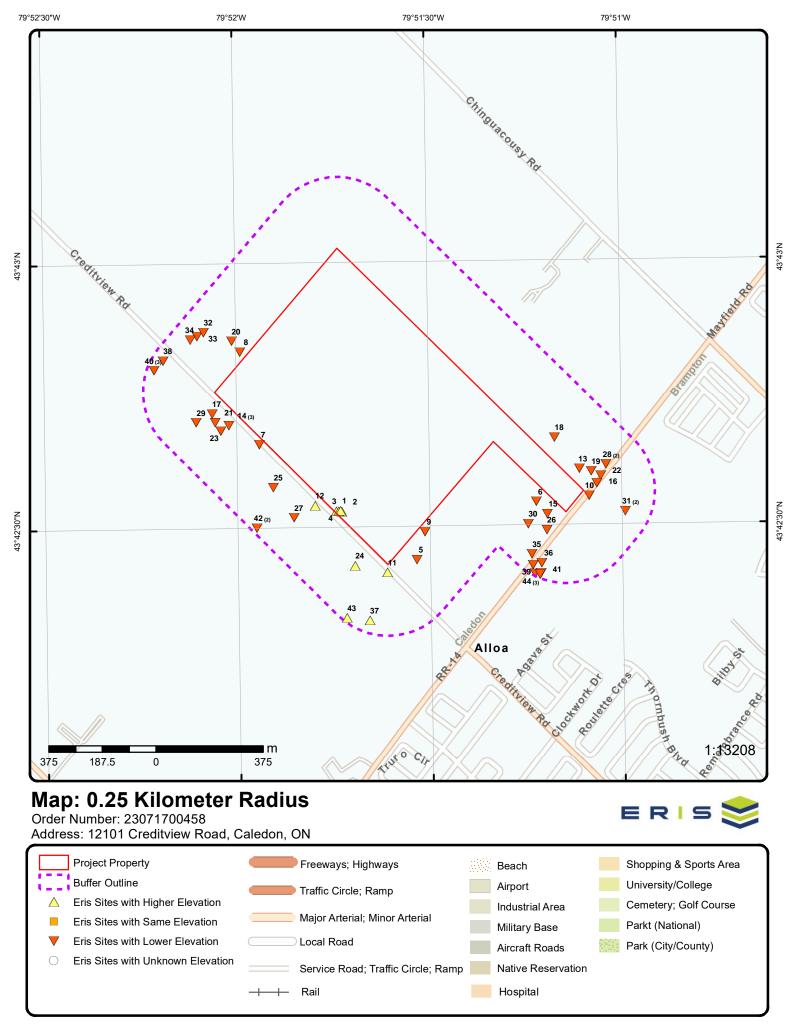
Well ID: 4903515

e	i۴۸
J	ιιe

Address	Distance (m)	Map Ke
ZINE 6 MAYFIELD RD. ON	80.6	<u>22</u>
<b>Well ID:</b> 7223716		
lot 19 con 4 ON	80.7	<u>23</u>
<b>Well ID:</b> 4903517		
lot 18 con 4 ON	84.0	<u>24</u>
<b>Well ID:</b> 4905252		
lot 19 con 4 ON	91.2	<u>25</u>
<b>Well ID:</b> 4901927		
lot 17 con 3 ON	91.6	<u>26</u>
<b>Well ID:</b> 4901828		
lot 19 con 4 ON	115.6	<u>27</u>
<b>Well ID:</b> 4908347		
12240 CREDITVIEW RD lot 19 con 4 Caledon ON	120.2	<u>29</u>
<b>Well ID:</b> 7167282		
lot 18 con 3 ON	121.5	<u>30</u>
<b>Well ID:</b> 4906872		
12455 CREDITVIEW ROAD lot 19 con 4 KLEINBURG ON	164.7	<u>32</u>
<b>Well ID:</b> 7225093		
lot 20 con 3 ON	172.5	<u>33</u>
<b>Well ID:</b> 7050265		
lot 17 con 3 ON	189.0	<u>35</u>
<b>Well ID:</b> 4901826		
1635 MAYFIELD RD lot 17 con 3 ALLOU ON	198.2	<u>36</u>

Site	Address Well ID: 7042431	Distance (m)	Map Key
	lot 19 con 4 ON	205.8	<u>37</u>
	<b>Well ID:</b> 4909094		
	lot 20 con 4 ON	210.2	<u>38</u>
	<b>Well ID:</b> 4908427		
	1637 MAYFIELD ROAD BRAMPTON ON	231.1	<u>41</u>
	<b>Well ID:</b> 7303104		
	1637 MAYFIELD RD lot 17 con 3 ON	241.9	<u>45</u>
	<b>Well ID:</b> 7288315		
	1637 MAYFIELD RD lot 17 con 3 ON	241.9	<u>45</u>

Well ID: 7288317





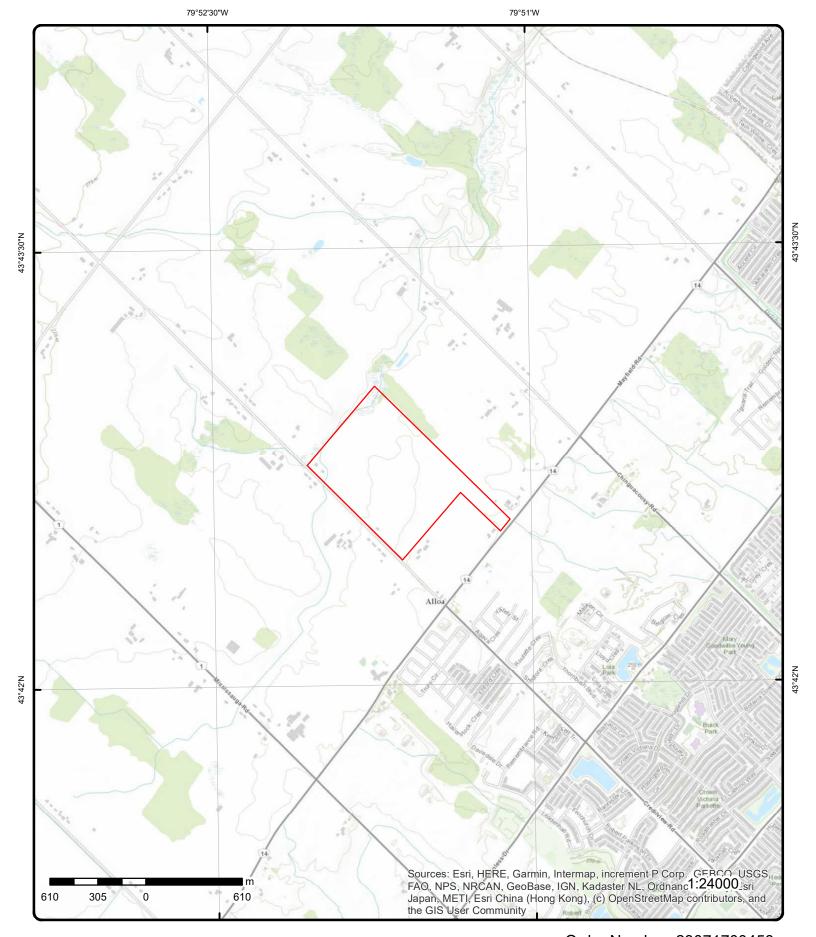
**Aerial** Year: 2022

Source: ESRI World Imagery

Address: 12101 Creditview Road, Caledon, ON

ERIS 📚

Order Number: 23071700458



# **Topographic Map**

Address: 12101 Creditview Road, ON

Source: ESRI World Topographic Map

Order Number: 23071700458



## **Detail Report**

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
1	<u>1</u> 1 of 1		SSW/0.0 261.9 / 0.24	12205 CREDITVIEW RD CALEDON ON		wwis	
Well ID: Constructio Use 1st: Use 2nd: Final Well S Water Type: Casing Mate Audit No: Tag: Constructn Elevation (n Elevatn Reli Depth to Be Well Depth:	tatus: erial: Method: n): abilty: drock: /Bedrock:	7163004  Domestic  Water Supplement Suppleme	oly		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83:	05/09/2011 TRUE 7407 7 PEEL	
Pump Rate: Static Water Clear/Cloud Municipality: Site Info:	· Level: y:	C	CALEDON TOWN (	(CHINGUACOUSY)	Northing NAD83: Zone: UTM Reliability:		

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/716\7163004.pdf

Order No: 23071700458

## Additional Detail(s) (Map)

PDF URL (Map):

Well Completed Date: 04/30/2011 Year Completed: 2011

 Depth (m):

 Latitude:
 43.7088482719825

 Longitude:
 -79.8622532221142

 Path:
 716\7163004.pdf

## **Bore Hole Information**

 Bore Hole ID:
 1003507119
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 591663.00

 Code OB Desc:
 North83:
 4840165.00

 Open Hole:
 Org CS:
 dmi83

 Cluster Kind:
 UTMRC:
 3

Date Completed: 04/30/2011 UTMRC Desc: margin of error: 10 - 30 m

Remarks: Location Method: ww

Loc Method Desc: on Water Well Record
Elevro Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1003818732

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 7.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1003818730

**Method Construction Code:** 6

Method Construction: Boring

Other Method Construction:

**Pipe Information** 

**Pipe ID:** 1003818722

Casing No: 0

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 1003818727

Layer: 1 Material: 3

Open Hole or Material: CONCRETE

 Depth From:
 0.0

 Depth To:
 7.0

 Casing Diameter:
 30.0

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

Construction Record - Screen

**Screen ID:** 1003818728

Layer: Slot:

Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM:
Screen Diameter UOM:
inch

Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:

**Pump Test ID:** 1003818723

Pump Set At:

Static Level: 18.0

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft GPM

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Water State After Test Code: 0

Water State After Test: 0 Pumping Test Method: **Pumping Duration HR: Pumping Duration MIN:** 

Flowing:

Water Details

Water ID: 1003818726

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: ft

**Hole Diameter** 

Hole ID: 1003818725

Diameter: Depth From: Depth To:

Hole Depth UOM: ft inch Hole Diameter UOM:

**Links** 

Bore Hole ID: 1003507119 Tag No: A112372 7407

Contractor: Depth M:

Year Completed: 2011 Latitude: 43.7088482719825 Well Completed Dt: 04/30/2011 Longitude: -79.8622532221142 Audit No: Z127518 y٠ 43.708848270222866 Path: 716\7163004.pdf X: -79.86225307184725

1 of 1 SSW/0.0 261.9 / 0.24 12205 Creditview lot 19 con 3 2 **WWIS** Caledon ON

Date Received:

Selected Flag:

Form Version:

Concession:

Contractor:

Owner:

County:

Lot:

Zone:

Abandonment Rec:

Concession Name:

Easting NAD83:

UTM Reliability:

Northing NAD83:

01/09/2022

TRUE

7523

**PEEL** 

HS W

Order No: 23071700458

019

03

7407866 Flowing (Y/N): Well ID: Construction Date:

Flow Rate: Use 1st: Domestic Data Entry Status: Use 2nd: Data Src:

Final Well Status:

Water Supply Water Type:

Casing Material:

Audit No: C48RBL4T A207317 Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate:

Static Water Level: Clear/Cloudy:

Municipality: CALEDON TOWN (CHINGUACOUSY) Site Info:

**Bore Hole Information** 

1008915225 Bore Hole ID: Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

**UTMRC Desc:** 

Location Method:

591668.00

UTM83

4840162.00

margin of error: 30 m - 100 m

Order No: 23071700458

Zone:

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

**Date Completed:** 06/24/2021

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1008915368

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

 Formation Top Depth:
 6.199999809265137

 Formation End Depth:
 15.239999771118164

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

**Formation ID:** 1008915369

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 28

 Most Common Material:
 SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

 Formation Top Depth:
 15.239999771118164

 Formation End Depth:
 18.899999618530273

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

**Formation ID:** 1008915366

 Layer:
 1

 Color:
 8

 General Color:
 BLACK

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0

Formation End Depth: 0.6100000143051147

Formation End Depth UOM: m

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1008915370

 Layer:
 5

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

 Formation Top Depth:
 18.899999618530273

 Formation End Depth:
 25.299999237060547

Formation End Depth UOM: m

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1008915367

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

 Formation Top Depth:
 0.6100000143051147

 Formation End Depth:
 6.199999809265137

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1008915478

Layer: 1

Plug From: Plug To:

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1008915505

**Plug To:** 6.099999904632568

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1008915320

Method Construction Code: 1

Method Construction: Cable Tool

## Other Method Construction:

## Pipe Information

Alt Name:

**Pipe ID:** 1008915283

Casing No: Comment:

## Construction Record - Casing

Casing ID: 1008915414

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

**Depth From:** 19.0

 Depth To:
 25.299999237060547

 Casing Diameter:
 15.880000114440918

Casing Diameter UOM: cm
Casing Depth UOM: m

## Construction Record - Casing

Casing ID: 1008915413

Layer: Material:

Open Hole or Material: STEEL

**Depth From:** -0.6100000143051147

**Depth To:** 19.0

**Casing Diameter:** 15.880000114440918

Casing Diameter UOM: cm
Casing Depth UOM: m

## Results of Well Yield Testing

Pumping Test Method Desc:

Pump Test ID: 1008915284

Pump Set At:

 Static Level:
 4.420000076293945

 Final Level After Pumping:
 18.290000915527344

**Recommended Pump Depth:** 24.0 **Pumping Rate:** 9.5

Flowing Rate:

Recommended Pump Rate: 9.5 Levels UOM: m

Rate UOM: LPM
Water State After Test Code: 1
Water State After Test: CLEAR

Pumping Test Method:

Pumping Duration HR: 1

Pumping Duration MIN:

Flowing:

## **Draw Down & Recovery**

Pump Test Detail ID:1008915540Test Type:Draw Down

Test Duration: 4

**Test Level:** 6.369999885559082

Test Level UOM: m

**Draw Down & Recovery** 

1008915541 Pump Test Detail ID: Draw Down Test Type:

Test Duration:

6.710000038146973 Test Level:

Test Level UOM: m

**Draw Down & Recovery** 

1008915545 Pump Test Detail ID: Draw Down Test Type:

Test Duration: 25

Test Level: 12.4399995803833

Test Level UOM:

**Draw Down & Recovery** 

Pump Test Detail ID: 1008915603 Test Type: Recovery

Test Duration: 2

17.68000030517578 Test Level:

Test Level UOM: m

**Draw Down & Recovery** 

Pump Test Detail ID: 1008915543 Test Type: Draw Down

Test Duration: 15

Test Level: 9.90999984741211

Test Level UOM:

**Draw Down & Recovery** 

Pump Test Detail ID: 1008915606 Test Type: Recovery

Test Duration: 5

Test Level: 16.950000762939453

Test Level UOM: m

**Draw Down & Recovery** 

Pump Test Detail ID: 1008915609 Test Type: Recovery 20

Test Duration:

14.569999694824219 Test Level:

Test Level UOM: m

**Draw Down & Recovery** 

Pump Test Detail ID: 1008915539 Test Type: Draw Down

Test Duration:

5.789999961853027 Test Level:

Test Level UOM: m

**Draw Down & Recovery** 

Pump Test Detail ID: 1008915542 Draw Down Test Type:

Test Duration: 10

**Test Level:** 8.229999542236328

Test Level UOM:

## **Draw Down & Recovery**

Pump Test Detail ID:1008915544Test Type:Draw Down

Test Duration: 20

**Test Level:** 11.399999618530273

Test Level UOM: m

#### **Draw Down & Recovery**

Pump Test Detail ID: 1008915602 Test Type: Recovery

Test Duration: 1

Test Level: 18.010000228881836

Test Level UOM: m

## **Draw Down & Recovery**

Pump Test Detail ID: 1008915607 Test Type: Recovery

Test Duration: 10

**Test Level:** 16.549999237060547

Test Level UOM: m

## **Draw Down & Recovery**

Pump Test Detail ID:1008915538Test Type:Draw Down

Test Duration: 2

**Test Level:** 5.489999771118164

Test Level UOM: m

## **Draw Down & Recovery**

Pump Test Detail ID:1008915608Test Type:Recovery

Test Duration: 15

**Test Level:** 16.280000686645508

Test Level UOM:

## **Draw Down & Recovery**

Pump Test Detail ID: 1008915612
Test Type: Recovery

Test Duration: 40

**Test Level:** 11.34000015258789

Test Level UOM: m

## **Draw Down & Recovery**

Pump Test Detail ID:1008915547Test Type:Draw Down

Test Duration: 40

**Test Level:** 15.449999809265137

Test Level UOM:

## **Draw Down & Recovery**

Pump Test Detail ID:1008915548Test Type:Draw Down

Test Duration: 50

**Test Level:** 17.010000228881836

Test Level UOM: m

## **Draw Down & Recovery**

Pump Test Detail ID:1008915549Test Type:Draw Down

Test Duration: 60

**Test Level:** 18.290000915527344

Test Level UOM:

## **Draw Down & Recovery**

 Pump Test Detail ID:
 1008915611

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 12.5

 Test Level UOM:
 m

## **Draw Down & Recovery**

Pump Test Detail ID:1008915613Test Type:RecoveryTest Duration:50

**Test Level:** 9.760000228881836

Test Level UOM: m

## **Draw Down & Recovery**

Pump Test Detail ID:1008915537Test Type:Draw Down

Test Duration:

**Test Level:** 5.179999828338623

Test Level UOM: m

#### **Draw Down & Recovery**

Pump Test Detail ID:1008915546Test Type:Draw Down

Test Duration: 30

**Test Level:** 13.529999732971191

Test Level UOM: m

## **Draw Down & Recovery**

 Pump Test Detail ID:
 1008915604

 Test Type:
 Recovery

 Test Duration:
 3

 Test Level:
 17.5

 Test Level UOM:
 m

## **Draw Down & Recovery**

Pump Test Detail ID: 1008915605

Test Type: Recovery

Test Duration:

17.219999313354492 Test Level:

Test Level UOM: m

## **Draw Down & Recovery**

1008915610 Pump Test Detail ID: Test Type: Recovery Test Duration:

13.65999984741211 Test Level:

Test Level UOM: m

## **Draw Down & Recovery**

1008915614 Pump Test Detail ID: Test Type: Recovery Test Duration: 60

Test Level: 8.930000305175781

Test Level UOM:

## Water Details

1008915358 Water ID:

Layer: Kind Code: Kind: **FRESH** Water Found Depth: 23.5 Water Found Depth UOM: m

**Hole Diameter** 

Hole ID: 1008915445

15.880000114440918 Diameter: Depth From: 6.099999904632568 25.299999237060547 Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

## **Hole Diameter**

Hole ID: 1008915444 Diameter: 20.31999969482422

Depth From: 0.0

Depth To: 6.099999904632568

Hole Depth UOM: Hole Diameter UOM: cm

#### **Links**

Tag No: Bore Hole ID: 1008915225 A207317 Depth M: 25.3 Contractor: 7523

Year Completed: 2021 Latitude: 43.708820647697 Well Completed Dt: 06/24/2021 Longitude: -79.8621916837206 Audit No: C48RBL4T **Y**: 43.70882064659327 Path: 740\7407866.pdf X: -79.86219153367905

3 1 of 1 SSW/0.0 261.9 / 0.24 12100 Creditview Road **EHS** Caledon ON L7C 1X9

**Order No:** 20120208025

Status: C

 Report Type:
 Custom Report

 Report Date:
 2/17/2012 12:49:16 PM

 Date Received:
 2/8/2012 12:47:02 PM

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection:

Municipality:

Flowing (Y/N): Flow Rate:

Data Src:

Data Entry Status:

Abandonment Rec:

Concession Name:

Easting NAD83:

Northing NAD83:

UTM Reliability:

Date Received:

Selected Flag:

Contractor: Form Version:

Concession:

Owner:

County:

Lot:

Zone:

 Client Prov/State:
 ON

 Search Radius (km):
 0.25

 X:
 -79.862333

 Y:
 43.70883

05/18/1988

TRUE

4919

PEEL

HS W

019 04

1

4 1 of 1 SSW/0.0 261.9 / 0.24 lot 19 con 4 WWIS

**Well ID:** 4906850

Construction Date:

Use 1st: Domestic

Final Well Status: Water Supply

Water Type:

Casing Material: Audit No: 25722

Tag:
Constructn Method:

Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate:

Static Water Level:

Clear/Cloudy:

Municipality: CALEDON TOWN (CHINGUACOUSY)

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4906850.pdf

## Additional Detail(s) (Map)

 Well Completed Date:
 01/10/1988

 Year Completed:
 1988

 Depth (m):
 18.8976

 Latitude:
 43.7088319970071

 Longitude:
 -79.862427300801

 Path:
 490\4906850.pdf

## **Bore Hole Information**

 Bore Hole ID:
 10321411
 Elevation:

 DP2BR:
 Elevrc:

DP2BR: Spatial Status: Code OB:

Code OB Desc: Open Hole:

Cluster Kind: Date Completed: 01/10/1988

Date Completed: 01/10/198
Remarks:

Remarks:

Loc Method Desc: from gps

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Org CS: UTMRC:

Zone:

East83:

North83:

UTMRC Desc: margin of error : 3 - 10 m

17

591649.00

4840163.00

Order No: 23071700458

Location Method: gps

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932055483

Layer:

Color: 6

**BROWN** General Color: Mat1: 02 Most Common Material: **TOPSOIL** 73 Mat2: Mat2 Desc: HARD

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 1.0 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

932055484 Formation ID:

Layer: Color: 6

General Color: **BROWN** Mat1: 05 Most Common Material: CLAY

Mat2: 73 Mat2 Desc: **HARD** Mat3:

Mat3 Desc:

Formation Top Depth: 1.0 Formation End Depth: 20.0 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

932055486 Formation ID:

Layer: 2 Color: General Color: **GREY** Mat1: 28 SAND Most Common Material: Mat2: 77 Mat2 Desc: LOOSE

Mat3:

Mat3 Desc:

Formation Top Depth: 50.0 62.0 Formation End Depth: Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 932055485

Layer: 3 Color: 2 **GREY** General Color: 05 Mat1. Most Common Material: CLAY Mat2: 73

HARD Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 20.0 Formation End Depth: 50.0 Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

964906850 **Method Construction ID: Method Construction Code:** 

Boring

Other Method Construction:

**Method Construction:** 

Pipe Information

Pipe ID: 10869981

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

Casing ID: 930530341

2 Layer: Material:

Open Hole or Material: **GALVANIZED** 

Depth From:

Depth To: 62.0 30.0 Casing Diameter: inch Casing Diameter UOM: Casing Depth UOM: ft

**Construction Record - Casing** 

Casing ID: 930530340

Layer: Material:

Open Hole or Material: CONCRETE

Depth From:

Depth To: 34.0 Casing Diameter: 30.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

**BAILER** Pumping Test Method Desc: Pump Test ID: 994906850

Pump Set At:

10.0 Static Level: Final Level After Pumping: 55.0 Recommended Pump Depth: 58.0

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

3.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 1 Water State After Test: **CLEAR** Pumping Test Method:

Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934255374

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 54.0

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934529930

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 53.0

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 935049509

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 51.0

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934784014

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 52.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933794877

 Layer:
 1

 Kind Code:
 5

 Kind:
 Not stated

 Water Found Depth:
 50.0

 Water Found Depth UOM:
 ft

Links

 Bore Hole ID:
 10321411
 Tag No:

 Depth M:
 18.8976
 Contractor:
 4919

Year Completed: 1988 Latitude: 43.7088319970071 Well Completed Dt: 01/10/1988 Longitude: -79.862427300801 Audit No: 25722 Y: 43.70883199540994 Path: 490\4906850.pdf X: -79.86242715092233

5 1 of 1 SSE/66.6 260.9 / -0.76 AGRI CLASSICS INC.
12101 CREDITVIEW RD RR 2

**BRAMPTON ON L6V 1A1** 

Order No: 23071700458

Established: 1988
Plant Size (ft²): 0

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Employment: 2

--Details--

Well ID:

PLEATING, DECORATIVE AND NOVELTY STITCHING, AND TUCKING FOR THE TRADE Description:

SIC/NAICS Code:

All Other Textile Product Mills Description:

SIC/NAICS Code: 314990

1 of 1 ESE/45.6 257.9 / -3.76 12101 Creditview Road lot 18 con 3 6 **WWIS** 

Caledon ON

7362870 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Data Entry Status: Use 2nd: Data Src:

Final Well Status: Abandoned-Other Date Received: 07/10/2020

TRUE Water Type: Selected Flag: Casing Material: Abandonment Rec: Yes

Audit No: AUZSFDC2 Contractor: 7147 \_NO\_TAG Form Version: 9 Tag: Constructn Method: Owner:

**PEEL** Elevation (m): County: Elevatn Reliabilty: Lot: 018 Depth to Bedrock: Concession: 03 HS W

Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

CALEDON TOWN (CHINGUACOUSY) Municipality:

Site Info:

**Bore Hole Information** 

1008348989 Bore Hole ID: Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 17

Code OB: 592348.00 East83: Code OB Desc: North83: 4840198.00 UTM83 Open Hole: Org CS: Cluster Kind: **UTMRC**:

06/25/2020 margin of error: 30 m - 100 m Date Completed: **UTMRC Desc:** 

Order No: 23071700458

Remarks: Location Method:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1008349120

Layer: Color:

General Color:

Mat1:

Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth:
Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1008349223

Layer: 1 0.0

**Plug To:** 2.200000047683716

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1008349226

Layer:

 Plug From:
 12.199999809265137

 Plug To:
 12.800000190734863

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1008349224

Layer: 2

 Plug From:
 2.200000047683716

 Plug To:
 2.5999999046325684

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1008349225

Layer: 3

 Plug From:
 2.5999999046325684

 Plug To:
 12.199999809265137

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1008349204

Layer: 1

Plug From:

Plug To:

Plug Depth UOM: m

Pipe Information

**Pipe ID:** 1008349046

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 1008349157

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From: 0.0

**Depth To:** 12.800000190734863

Casing Diameter: 76.0
Casing Diameter UOM: cm
Casing Depth UOM: m

## Results of Well Yield Testing

Pumping Test Method Desc:

**Pump Test ID:** 1008349047

Pump Set At: Static Level:

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: m
Rate UOM: LPM

Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN:

Flowing:

## Water Details

Water ID: 1008349108

Layer: 1 Kind Code: 8

Kind: Untested Water Found Depth: 4.0 Water Found Depth UOM: m

## <u>Links</u>

**Bore Hole ID:** 1008348989 **Tag No:** \_NO\_TAG

Depth M: Contractor: 7147

Year Completed: Latitude: 2020 43.7090604034053 Well Completed Dt: 06/25/2020 Longitude: -79.8537468203982 Audit No: AUZSFDC2 Y: 43.70906040118782 736\7362870.pdf X: -79.85374667019131 Path:

7 1 of 1 WSW/19.1 259.8 / -1.81 lot 19 con 4 WWIS

Well ID: 4901926 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

 Use 2nd:
 0
 Data Src:
 1

 Final Well Status:
 Water Supply
 Date Received:
 07/29/1960

Final Well Status: Water Supply Date Received: 07/29/1960
Water Type: Selected Flag: TRUE
Casing Material: Abandonment Rec:

 Audit No:
 Contractor:
 1325

 Tag:
 Form Version:
 1

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 PEEL

 Elevatn Reliabilty:
 Lot:
 019

 Depth to Bedrock:
 Concession:
 04

 Well Depth:
 Concession Name:
 HS W

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability:

Municipality: CALEDON TOWN (CHINGUACOUSY)

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4901926.pdf

## Additional Detail(s) (Map)

 Well Completed Date:
 05/21/1960

 Year Completed:
 1960

 Depth (m):
 9.144

 Latitude:
 43.7109627495308

 Longitude:
 -79.8657322018645

 Path:
 490\4901926.pdf

## **Bore Hole Information**

 Bore Hole ID:
 10316769
 Elevation:

 DP2BR:
 Elevrc:

Spatial Status: Zone: 17

 Code OB:
 East83:
 591379.50

 Code OB Desc:
 North83:
 4840396.00

Open Hole: Org CS:

Cluster Kind: UTMRC:

 Date Completed:
 05/21/1960
 UTMRC Desc:
 margin of error : 100 m - 300 m

Remarks: Location Method: p5

Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

## Overburden and Bedrock

## Materials Interval

**Formation ID:** 932036120

**Layer:** 3 **Color:** 6

General Color: BROWN
Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 7.0
Formation End Depth: 21.0
Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 932036121

 Layer:
 4

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

**Mat2:** 09

Mat2 Desc: MEDIUM SAND

Mat3:

Mat3 Desc:

Formation Top Depth: 21.0
Formation End Depth: 30.0
Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932036119

 Layer:
 2

 Color:
 6

General Color: BROWN Mat1: 09

Most Common Material: MEDIUM SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 6.0 Formation End Depth: 7.0 Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932036118

**Layer:** 1 **Color:** 6

General Color: BROWN Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 6.0 Formation End Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 964901926

Method Construction Code:6Method Construction:Boring

Other Method Construction:

## Pipe Information

**Pipe ID:** 10865339

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

Casing ID: 930523563

Layer: Material: 3

Open Hole or Material: CONCRETE

Depth From: Depth To: 30.0 Casing Diameter: 30.0 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

Pumping Test Method Desc:

994901926 Pump Test ID:

Pump Set At:

Static Level: 15.0

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test:

Pumping Test Method: Pumping Duration HR: **Pumping Duration MIN:** 

No Flowing:

Water Details

Water ID: 933789894

Layer: Kind Code:

**FRESH** Kind: Water Found Depth: 24.0 Water Found Depth UOM:

Links

Bore Hole ID: 10316769 Tag No:

Depth M: 9.144 Contractor: 1325 1960 Latitude:

Year Completed: 43.7109627495308 Well Completed Dt: 05/21/1960 Longitude: -79.8657322018645 Audit No: Y: 43.71096274849682 490\4901926.pdf -79.86573205161002 Path: X:

258.4 / -3.19 lot 20 con 3 8 1 of 1 WNW/22.8

ON

**WWIS** 

Order No: 23071700458

Well ID: 4904583 Flowing (Y/N):

**Construction Date:** Flow Rate:

Use 1st: Domestic Data Entry Status: Use 2nd: Data Src:

Water Supply 02/11/1975 Final Well Status: Date Received: Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec: Audit No: Contractor: 3637

1

Order No: 23071700458

Form Version:

Constructn Method: Owner:

 Elevation (m):
 County:
 PEEL

 Elevatn Reliabilty:
 Lot:
 020

 Depth to Bedrock:
 Concession:
 03

 Well Depth:
 Concession Name:
 HS W

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability:

Municipality: CALEDON TOWN (CHINGUACOUSY)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4904583.pdf

## Additional Detail(s) (Map)

Tag:

 Well Completed Date:
 10/01/1974

 Year Completed:
 1974

 Depth (m):
 9.144

 Latitude:
 43.7138788321764

 Longitude:
 -79.8665212966354

 Path:
 490\4904583.pdf

## **Bore Hole Information**

Bore Hole ID: 10319365 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 591311.50

 Code OB Desc:
 North83:
 4840719.00

Open Hole: Org CS:

Cluster Kind: UTMRC:

 Date Completed:
 10/01/1974
 UTMRC Desc:
 margin of error: 30 m - 100 m

Remarks: Location Method: p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

## Overburden and Bedrock

Materials Interval

**Formation ID:** 932046315

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 9.0
Formation End Depth: 21.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932046316

 Layer:
 5

 Color:
 7

 General Color:
 RED

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 12

 Mat2 Desc:
 STONES

Mat3:

Mat3 Desc:

Formation Top Depth: 21.0
Formation End Depth: 30.0
Formation End Depth UOM: ft

## Overburden and Bedrock

## Materials Interval

**Formation ID:** 932046313

Layer: Color: 6 General Color: **BROWN** Mat1: 28 SAND Most Common Material: Mat2: 03 MUCK Mat2 Desc: Mat3: 05 CLAY Mat3 Desc: Formation Top Depth: 1.0 Formation End Depth: 4.0 Formation End Depth UOM: ft

## Overburden and Bedrock

## **Materials Interval**

**Formation ID:** 932046312

 Layer:
 1

 Color:
 8

 General Color:
 BLACK

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 1.0 Formation End Depth UOM: ft

## Overburden and Bedrock

## Materials Interval

**Formation ID:** 932046314

Layer: 3 Color: **RED** General Color: 05 Mat1: Most Common Material: CLAY 28 Mat2: Mat2 Desc: SAND Mat3: 12 Mat3 Desc: STONES Formation Top Depth: 4.0

Formation End Depth: 9.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 964904583 6 **Method Construction Code: Method Construction:** Boring

Other Method Construction:

Pipe Information

Pipe ID: 10867935 Casing No: Comment:

Alt Name:

**Construction Record - Casing** 

Casing ID: 930527229 Layer: 1

Material: 3

Open Hole or Material: CONCRETE

Depth From:

30.0 Depth To: Casing Diameter: 30.0 Casing Diameter UOM: inch ft Casing Depth UOM:

Results of Well Yield Testing

Pumping Test Method Desc: **BAILER** 994904583 Pump Test ID:

Pump Set At: 3.0 Static Level: Final Level After Pumping: 23.0 Recommended Pump Depth: 27.0

Pumping Rate: 14.0

Flowing Rate:

Recommended Pump Rate: 4.0 Levels UOM: ft Rate UOM: **GPM** 

Water State After Test Code: Water State After Test:

2 Pumping Test Method: **Pumping Duration HR:** 1 Pumping Duration MIN: 0 Flowing: No

**Draw Down & Recovery** 

934787852 Pump Test Detail ID: Test Type: Draw Down Test Duration: 45 Test Level: 18.0 Test Level UOM: ft

**Draw Down & Recovery** 

Pump Test Detail ID: 935044443

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 23.0

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934533726

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 13.0

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934259195

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 8.0

## Water Details

Test Level UOM:

 Water ID:
 933792620

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 24.0

 Water Found Depth UOM:
 ft

#### <u>Links</u>

 Bore Hole ID:
 10319365
 Tag No:

 Depth M:
 9.144
 Contractor:
 3637

 Year Completed:
 1974
 Latitude:
 43.7138788321764

 Well Completed Dt:
 10/01/1974
 Longitude:
 -79.8665212966354

 Audit No:
 Y:
 43.71387883030664

 Audit No:
 Y:
 43.71387883030664

 Path:
 490\4904583.pdf
 X:
 -79.86652114741266

9 1 of 1 SSE/24.3 260.9 / -0.76 lot 18 con 3 WWIS

Order No: 23071700458

Well ID: 4901830 Flowing (Y/N):
Construction Date: Flow Rate:

 Use 1st:
 Domestic
 Data Entry Status:

 Use 2nd:
 0
 Data Src:
 1

Final Well Status: Water Supply Date Received: 12/28/1959
Water Type: Selected Floa: TRUE

Water Type:Selected Flag:TRUECasing Material:Abandonment Rec:Audit No:Contractor:1307

Tag: Form Version: 1
Constructn Method: Owner:
Elevation (m): County: PEEL

 Elevatn Reliabilty:
 Lot:
 018

 Depth to Bedrock:
 Concession:
 03

 Well Depth:
 Concession Name:
 HS W

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability:

Municipality: CALEDON TOWN (CHINGUACOUSY)
Site Info:

17

Order No: 23071700458

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe mapping/downloads/2Water/Wells pdfs/490\4901830.pdf

Additional Detail(s) (Map)

Well Completed Date: 12/22/1959 Year Completed: 1959 10.9728 Depth (m):

Latitude: 43.7081545482748 Longitude: -79.8585985820727 Path: 490\4901830.pdf

**Bore Hole Information** 

Bore Hole ID: 10316674 Elevation: DP2BR: Elevrc:

Spatial Status: Zone:

591958.50 Code OB: East83: Code OB Desc: North83: 4840092.00

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 12/22/1959 UTMRC Desc: margin of error: 100 m - 300 m

Remarks: Location Method:

Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m Loc Method Desc:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932035743

Layer: 2 Color: 2 General Color: **GREY** 05 Mat1: CLAY Most Common Material: Mat2: 12 Mat2 Desc: **STONES** 

Mat3: Mat3 Desc:

8.0 Formation Top Depth: 34.0

Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932035742

Layer: Color: 6 **BROWN** General Color: Mat1: 02

**TOPSOIL** Most Common Material: Mat2: 05 Mat2 Desc: CLAY

Mat3 Desc:

Mat3:

0.0 Formation Top Depth:

Formation End Depth: 8.0 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932035744

Layer:

3

Color:

General Color:

Mat1:

09

Most Common Material:

**MEDIUM SAND** 

Mat2: Mat2 Desc: Mat3:

Mat3 Desc: Formation Top Depth: 34.0

36.0 Formation End Depth: Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

964901830 **Method Construction ID:** 

**Method Construction Code: Method Construction:** Boring

Other Method Construction:

Pipe Information

Pipe ID: 10865244

Casing No: Comment:

Alt Name:

**Construction Record - Casing** 

Casing ID: 930523430

Layer: Material: 3

CONCRETE Open Hole or Material:

Depth From:

Depth To: 36.0 30.0 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: **PUMP** 

Pump Test ID: 994901830

Pump Set At:

Static Level: 16.0

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: 3.0

Flowing Rate: Recommended Pump Rate:

ft Levels UOM: Rate UOM: **GPM** Water State After Test Code:

**CLEAR** Water State After Test:

Pumping Test Method:

Pumping Duration HR: Pumping Duration MIN:

Flowing: No

Water Details

*Water ID*: 933789796

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 36.0

 Water Found Depth UOM:
 ft

**Links** 

 Bore Hole ID:
 10316674
 Tag No:

 Depth M:
 10.9728
 Contractor:
 1307

 Year Completed:
 1959
 Latitude:
 43.7081545482748

 Well Completed Dt:
 12/22/1959
 Longitude:
 -79.8585985820727

 Audit No:
 Y:
 43.70815454627935

10 1 of 1 ESE/27.2 255.9 / -5.77 lot 17 con 3 WWIS

Order No: 23071700458

Well ID: 7325193 Flowing (Y/N):
Construction Date: Flow Rate:

Construction Date: Flow Rate:
Use 1st: Data Entry Status: Yes

 Use 2nd:
 Data Src:

 Final Well Status:
 Date Received:
 12/14/2018

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

 Audit No:
 C43081
 Contractor:
 7147

 Tag:
 A084304
 Form Version:
 8

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 PEEL

 Elevatn Reliabilty:
 Lot:
 017

 Depth to Bedrock:
 Concession:
 03

 Well Depth:
 Concession Name:
 HS W

 Overburden/Bedrock:
 Easting NAD83:

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability:

Municipality: BRAMPTON CITY (CHINGUACOUSY)

Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: Year Completed:

 Depth (m):

 Latitude:
 43.7092265247791

 Longitude:
 -79.8514597947866

Path:

**Bore Hole Information** 

 Bore Hole ID:
 1007341972
 Elevation:

 DP2BR:
 Elevrc:

Map Key Number of Direction/ Elev/Diff Site DB

Location Method:

wwr

Order No: 23071700458

Records Distance (m) (m)

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 592532.00

 Code OB Desc:
 North83:
 4840219.00

 Open Hole:
 Org CS:
 UTM83

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

 Date Completed:
 UTMRC Desc:
 margin of error : 30 m - 100 m

Remarks:
Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

<u>Links</u>

**Bore Hole ID:** 1007341972 **Tag No:** A084304

 Depth M:
 Contractor:
 7147

 Year Completed:
 Latitude:
 43.7092265247791

 Well Completed Dt:
 Longitude:
 -79.8514597947866

 Audit No:
 C43081
 Y:
 43.70922652315596

 Path:
 X:
 -79.85145964463238

1 of 1 S/28.0 261.9 / 0.24 lot 18 con 3 WWIS

**Well ID:** 4906748 **Flowing (Y/N):** 

Construction Date: Flow Rate:
Use 1st: Domestic Data Entry Status:

Use 2nd: 0 Data Src: 1

Final Well Status:Water SupplyDate Received:12/24/1987Water Type:Selected Flag:TRUE

Casing Material:Abandonment Rec:Audit No:17876Contractor:4919

Tag: Form Version: 1
Constructn Method: Owner:
Elevation (m): County: PEEL

Elevation (m):

Elevation (m):

County:

PEEL

O18

Depth to Bedrock:

Concession:

O3

Well Depth:

Concession Name:

HS W

Overburden/Bedrock:

Easting NAD83:

Pump Rate:
Northing NAD83:
Static Water Level:
Zone:

Clear/Cloudy: UTM Reliability:

Municipality: CALEDON TOWN (CHINGUACOUSY)

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4906748.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 10/20/1987

 Year Completed:
 1987

 Depth (m):
 13.4112

 Latitude:
 43.7068924614057

 Longitude:
 -79.8602484791447

 Path:
 490\4906748.pdf

**Bore Hole Information** 

Bore Hole ID: 10321309 Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

**UTMRC Desc:** 

Location Method:

17 591827.50

4839950.00

unknown UTM

Order No: 23071700458

Zone:

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:
Date Completed: 10/20/1987

Remarks:

Loc Method Desc: from gps

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

## Overburden and Bedrock

#### Materials Interval

**Formation ID:** 932054975

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2: Mat2 Desc:

Mat3:73Mat3 Desc:HARDFormation Top Depth:0.0Formation End Depth:1.0Formation End Depth UOM:ft

## Overburden and Bedrock

## Materials Interval

**Formation ID**: 932054977

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc:

Mat3:73Mat3 Desc:HARDFormation Top Depth:20.0Formation End Depth:30.0Formation End Depth UOM:ft

## Overburden and Bedrock

## **Materials Interval**

**Formation ID:** 932054976

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Mat2 Desc:

Mat3: 73 Mat3 Desc: HARD

Formation Top Depth: 1.0
Formation End Depth: 20.0
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932054978

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 11

 Most Common Material:
 GRAVEL

Mat2:

Mat2 Desc:

 Mat3:
 77

 Mat3 Desc:
 LOOSE

 Formation Top Depth:
 30.0

 Formation End Depth:
 40.0

 Formation End Depth UOM:
 ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932054979

 Layer:
 5

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc:

Mat3:73Mat3 Desc:HARDFormation Top Depth:40.0Formation End Depth:44.0Formation End Depth UOM:ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 964906748

Method Construction Code:6Method Construction:BoringOther Method Construction:

Pipe Information

**Pipe ID:** 10869879

Casing No: 1
Comment:

Alt Name:

Construction Record - Casing

**Casing ID:** 930530182

Layer: 2 Material: 2

Open Hole or Material: GALVANIZED

Depth From:

Depth To: 44.0 Casing Diameter: 30.0

Casing Diameter UOM: inch Casing Depth UOM: ft

## **Construction Record - Casing**

930530181 Casing ID:

Layer: 1 3

Material:

Open Hole or Material: CONCRETE

Depth From: 20.0 Depth To: Casing Diameter: 30.0 Casing Diameter UOM: inch Casing Depth UOM: ft

#### Results of Well Yield Testing

Pumping Test Method Desc: **BAILER** Pump Test ID: 994906748

Pump Set At:

Static Level: 12.0 Final Level After Pumping: 40.0 Recommended Pump Depth: 39.0

Pumping Rate: Flowing Rate:

Recommended Pump Rate: 3.0

Levels UOM: ft **GPM** Rate UOM: Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: 2 **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Flowing: No

#### **Draw Down & Recovery**

Pump Test Detail ID: 935049038 Recovery Test Type: Test Duration: 60 32.0 Test Level: Test Level UOM: ft

## **Draw Down & Recovery**

934529457 Pump Test Detail ID: Test Type: Recovery Test Duration: 30 36.0 Test Level: Test Level UOM: ft

## **Draw Down & Recovery**

Pump Test Detail ID: 934783539 Test Type: Recovery Test Duration: 45 34.0 Test Level: Test Level UOM: ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934254880

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 38.0

 Test Level UOM:
 ft

Water Details

*Water ID:* 933794765

 Layer:
 1

 Kind Code:
 5

 Kind:
 Not stated

 Water Found Depth:
 30.0

 Water Found Depth UOM:
 ft

**Links** 

**Bore Hole ID:** 10321309

**Depth M:** 13.4112 **Contractor:** 4919

Year Completed: 1987 Latitude: 43.7068924614057 Well Completed Dt: 10/20/1987 Longitude: -79.8602484791447 Audit No: 17876 43.70689245927698 Y: Path: 490\4906748.pdf X: -79.8602483293903

12 1 of 1 SW/33.2 261.9 / 0.24 lot 19 con 4 WWIS

Tag No:

**Well ID:** 4905071 **Flowing (Y/N):** 

Construction Date: Flow Rate:
Use 1st: Domestic Data Entry Status:

Use 2nd: 0 Data Entry Status.

Final Well Status: Water Supply

Date Received: 03/22/1977

Water Type: Selected Flag: TRUE

Casing Material:Abandonment Rec:Audit No:Contractor:3814Tag:Form Version:1

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 PEEL

 Elevatn Reliabilty:
 Lot:
 019

 Depth to Bedrock:
 Concession:
 04

 Well Depth:
 Concession Name:
 HS W

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: CALEDON TOWN (CHINGUACOUSY)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4905071.pdf

Order No: 23071700458

Additional Detail(s) (Map)

 Well Completed Date:
 03/08/1977

 Year Completed:
 1977

 Depth (m):
 13.716

 Latitude:
 43.7090212393944

 Longitude:
 -79.8633484330685

 Path:
 490\4905071.pdf

**Bore Hole Information** 

Bore Hole ID: 10319830 Elevation:

DP2BR: Elevro:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 591574.50

 Code OB Desc:
 North83:
 4840183.00

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 03/08/1977 UTMRC Desc: margin of error : 30 m - 100 m

Remarks: Location Method: p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

#### Overburden and Bedrock

#### Materials Interval

**Formation ID:** 932048459

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

 Mat2:
 81

 Mat2 Desc:
 SANDY

Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 10.0
Formation End Depth UOM: ft

#### Overburden and Bedrock

## Materials Interval

**Formation ID:** 932048461

 Layer:
 3

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

 Mat2:
 91

Mat2 Desc: WATER-BEARING

Mat3: Mat3 Desc:

Formation Top Depth: 40.0 Formation End Depth: 45.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932048460

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 10.0 Formation End Depth: 40.0 Formation End Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID:964905071Method Construction Code:6Method Construction:Boring

Other Method Construction:

#### Pipe Information

Alt Name:

 Pipe ID:
 10868400

 Casing No:
 1

 Comment:
 1

## **Construction Record - Casing**

 Casing ID:
 930527825

 Layer:
 1

 Material:
 2

Material: 3
Open Hole or Material: CONCRETE

Depth From:
Depth To: 45.0
Casing Diameter: 30.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

## Results of Well Yield Testing

**Pumping Test Method Desc:** BAILER **Pump Test ID:** 994905071

Pump Set At:20.0Static Level:20.0Final Level After Pumping:43.0Recommended Pump Depth:43.0Pumping Rate:2.0

Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:

2
0

Water Details

Flowing:

*Water ID*: 933793109

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 45.0

 Water Found Depth UOM:
 ft

## <u>Links</u>

Order No: 23071700458

No

Number of Direction/ Elev/Diff Site DΒ Map Key

3814

43.7090212393944

-79.8633484330685

Order No: 23071700458

Records Distance (m) (m)

Bore Hole ID: 10319830 Tag No: 13.716 Contractor:

Depth M: Year Completed: 1977 Well Completed Dt: 03/08/1977

Audit No:

43.70902123713531 Y: Path: 490\4905071.pdf X: -79.86334828310461

ESE/43.9 256.9 / -4.76 1 of 1 lot 18 con 3 13 **WWIS** ON

Latitude:

Longitude:

4901832 Well ID: Flowing (Y/N):

**Construction Date:** Flow Rate: Use 1st: Data Entry Status: Domestic

Use 2nd: Data Src:

Final Well Status: 09/04/1962 Water Supply Date Received: Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

1307 Audit No: Contractor: Tag: Form Version: Constructn Method: Owner:

Elevation (m): County: **PEEL** Elevatn Reliabilty: 018 Lot: Depth to Bedrock: Concession: 03 Well Depth: Concession Name: HS W

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

CALEDON TOWN (CHINGUACOUSY) Municipality:

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4901832.pdf

#### Additional Detail(s) (Map)

Well Completed Date: 08/22/1962 Year Completed: 1962 Depth (m): 15.24

43.7100770293778 Latitude: Longitude: -79.8518717814404 Path: 490\4901832.pdf

## **Bore Hole Information**

Bore Hole ID: 10316676 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

17 East83: 592497.50 Code OB: Code OB Desc: North83: 4840313.00

Open Hole: Org CS:

Cluster Kind: **UTMRC**:

Date Completed: 08/22/1962 **UTMRC Desc:** margin of error: 100 m - 300 m

Location Method: Remarks: Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

932035748 Formation ID:

Layer: 2 Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

12.0 Formation Top Depth: Formation End Depth: 49.0 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

932035749 Formation ID:

Layer: 3

Color: General Color:

Mat1: **GRAVEL** Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 49.0 Formation End Depth: 50.0 Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932035747

Layer: Color: 6

General Color: **BROWN** Mat1: 02 **TOPSOIL** Most Common Material: Mat2: 05 Mat2 Desc: CLAY

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 12.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

964901832 **Method Construction ID: Method Construction Code:** 6

**Method Construction:** Boring

Other Method Construction:

Pipe Information

Pipe ID: 10865246

Casing No:

Comment: Alt Name:

## **Construction Record - Casing**

**Casing ID:** 930523432

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To:50.0Casing Diameter:30.0Casing Diameter UOM:inchCasing Depth UOM:ft

## Results of Well Yield Testing

Pumping Test Method Desc: PUMP Pump Test ID: 994901832

Pump Set At:

Static Level: 6.0

Final Level After Pumping:

**Recommended Pump Depth:** 25.0 **Pumping Rate:** 50.0

Flowing Rate:

Recommended Pump Rate: 50.0 Levels UOM: ft Rate UOM: GPM

Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1

Pumping Duration HR: Pumping Duration MIN:

Flowing: No

# Water Details

*Water ID:* 933789798

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 50.0

 Water Found Depth UOM:
 ft

## <u>Links</u>

 Bore Hole ID:
 10316676
 Tag No:

 Depth M:
 15.24
 Contractor:

 Year Completed:
 1962
 Latitude:
 43.7100770293778

 Well Completed Dt:
 08/22/1962
 Longitude:
 -79.8518717814404

 Audit No:
 Y:
 43.710077027069346

 Path:
 490\4901832.pdf
 7:
 43.710077027069346

 X:
 -79.851871630679

14 1 of 3 W/46.2 259.9 / -1.76 Essential Contracting Ltd.
12370 Creditview Rd
Caledon ON LTC 1X9

1307

Order No: 23071700458

 Certificate #:
 7568-7NXKG4

 Application Year:
 2009

 Issue Date:
 2/18/2009

Approval Type: Waste Management Systems

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Status:

14

Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 

> 259.9 / -1.76 ESSENTIAL DISPOSAL SERVICES INC. W/46.2

> > 12370 CREDITVIEW RD **CALEDON ON L7C 1X9**

Approval No: R-004-2562799505 Status: REGISTERED 2016-01-21 Date: Record Type: **EASR** 

Link Source: **MOFA** Waste Management System Project Type:

2 of 3

Full Address: Approval Type:

EASR-Waste Management System

SWP Area Name: Toronto

PDF URL:

PDF Site Location:

MOE District: Halton-Peel Municipality: **CALEDON** 43.71138889 Latitude: Longitude: -79.86694444 **EASR** 

**ECA** 

Order No: 23071700458

Geometry X: Geometry Y:

259.9 / -1.76 3 of 3 W/46.2 Essential Contracting Ltd. 14

12370 Creditview Rd Caledon ON L7E 1E2

7568-7NXKG4 Approval No: **MOE District:** Halton-Peel City:

Approval Date: 2009-02-18 Approved Status:

Longitude: -79.86707 ECA 43.711517 Record Type: Latitude: Link Source: IDS Geometry X:

SWP Area Name: Toronto Geometry Y: Approval Type: **ECA-WASTE MANAGEMENT SYSTEMS** WASTE MANAGEMENT SYSTEMS Project Type:

Essential Contracting Ltd. **Business Name:** Address: 12370 Creditview Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2920-7NRMEH-14.pdf

PDF Site Location:

ESE/49.2 15 1 of 1 257.8 / -3.82 lot 18 con 3 **WWIS** ON

Flowing (Y/N):

Data Entry Status:

Date Received:

Selected Flag:

Flow Rate:

Data Src:

Well ID: 4906873

**Construction Date:** Use 1st: Domestic

Use 2nd:

Final Well Status: Water Supply Water Type:

Casing Material: Audit No: NA

Tag: Constructn Method: Elevation (m):

Elevatn Reliabilty:

Depth to Bedrock:

Abandonment Rec: Contractor: Form Version:

> Owner: County: **PEEL** Lot: 018

07/04/1988

TRUE

3637

Concession: 03

erisinfo.com | Environmental Risk Information Services

Well Depth: HS W Concession Name:

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

CALEDON TOWN (CHINGUACOUSY) Municipality:

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4906873.pdf

Additional Detail(s) (Map)

06/16/1987 Well Completed Date: Year Completed: 1987 Depth (m): 12.4968

43.7086775197181 Latitude: -79.8532762495168 Longitude: Path: 490\4906873.pdf

**Bore Hole Information** 

Bore Hole ID: 10321434 Elevation: DP2BR: Elevrc:

17 Spatial Status: Zone:

Code OB: East83: 592386.50 Code OB Desc: 4840156.00 North83: Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 06/16/1987 UTMRC Desc: margin of error: 10 - 30 m gps

Order No: 23071700458

Remarks: Location Method:

Loc Method Desc: from gps Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

932055610 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: 09

Most Common Material: MEDIUM SAND

Mat2:

**STONES** Mat2 Desc:

Mat3: Mat3 Desc:

40.0 Formation Top Depth: Formation End Depth: 41.0 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932055605

Layer: Color: General Color: **BROWN** 

02 Mat1: Most Common Material:

Mat2: Mat2 Desc: Mat3:

**TOPSOIL** 

Mat3 Desc: Formation Top Depth:

0.0 Formation End Depth: 1.0 Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

Formation ID: 932055609

Layer: Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc:

Mat3: Mat3 Desc: Formation Top Depth:

Formation End Depth:

79 **PACKED** 31.0 40.0 ft

# Overburden and Bedrock

Formation End Depth UOM:

Materials Interval

Formation ID: 932055607

Layer: 3 Color: 3 General Color: **BLUE** Mat1: 05 Most Common Material: CLAY

Mat2:

Mat2 Desc:

Mat3: 85 Mat3 Desc: SOFT Formation Top Depth: 15.0 Formation End Depth: 25.0 Formation End Depth UOM:

## Overburden and Bedrock

**Materials Interval** 

Formation ID: 932055608

Layer: 4 2 Color: **GREY** General Color: 05 Mat1: Most Common Material: CLAY Mat2: 28 SAND Mat2 Desc: Mat3: 79 **PACKED** Mat3 Desc: Formation Top Depth: 25.0 Formation End Depth: 31.0 Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 932055606

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc:

 Mat3:
 79

 Mat3 Desc:
 PACKED

 Formation Top Depth:
 1.0

 Formation End Depth:
 15.0

 Formation End Depth UOM:
 ft

#### Method of Construction & Well

<u>Use</u>

Method Construction ID: 964906873

Method Construction Code:6Method Construction:BoringOther Method Construction:

## Pipe Information

 Pipe ID:
 10870004

 Casing No:
 1

Comment: Alt Name:

## **Construction Record - Casing**

**Casing ID:** 930530378

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From:
Depth To: 36.0
Casing Diameter: 30.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

## **Construction Record - Casing**

**Casing ID:** 930530379

Layer: 2 Material: 2

Open Hole or Material: GALVANIZED

Depth From:

Depth To: 41.0
Casing Diameter: 32.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

## Results of Well Yield Testing

Pumping Test Method Desc:BAILERPump Test ID:994906873

Pump Set At:

Static Level: 12.0 Final Level After Pumping: 24.0

Recommended Pump Depth:

Pumping Rate: 12.0

Flowing Rate:

Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR

Water State After Test: CLE
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934255392

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 15.0

ft

## **Draw Down & Recovery**

Test Level UOM:

 Pump Test Detail ID:
 934784032

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 21.0

 Test Level UOM:
 ft

#### Draw Down & Recovery

 Pump Test Detail ID:
 934529948

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 18.0

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 935049527

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 24.0

 Test Level UOM:
 ft

#### Water Details

 Water ID:
 933794902

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 40.0

 Water Found Depth UOM:
 ft

## <u>Links</u>

 Bore Hole ID:
 10321434

 Depth M:
 12.4968

 Year Completed:
 1087

Year Completed: 1987
Well Completed Dt: 06/16/1987
Audit No: NA

Tag No:

Contractor: 3637

 Latitude:
 43.7086775197181

 Longitude:
 -79.8532762495168

 Y:
 43.70867751804977

Map Key Number of Direction/ Elev/Diff Site DB

ALLOA ON

**WWIS** 

Order No: 23071700458

Records Distance (m) (m)

16 1 of 1 ESE/53.6 255.9 / -5.77 MAYFIELD RD

**Well ID:** 7129459 **Flowing (Y/N)**:

Construction Date: Flow Rate:
Use 1st: Monitoring and Test Hole Data Entry Status:

Use 1st: Monitoring and Test Hole Data Entry Status
Use 2nd: 0 Data Src:

Final Well Status: Test Hole Date Received: 09/10/2009

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

 Audit No:
 M04946
 Contractor:
 6809

 Tag:
 A084304
 Form Version:
 5

Constructn Method: Owner:

Elevation (m): County: PEEL

Elevation (m): County: PEEL Elevatn Reliabilty: Lot:

Depth to Bedrock: Concession:
Well Depth: Concession Name:
Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:

Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: BRAMPTON CITY Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/712\7129459.pdf

Additional Detail(s) (Map)

Well Completed Date: 07/15/2009 Year Completed: 2009

Depth (m):

 Latitude:
 43.7092265247791

 Longitude:
 -79.8514597947866

 Path:
 712\7129459.pdf

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/712\7129459.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 07/16/2009

 Year Completed:
 2009

 Depth (m):
 10.668

 Latitude:
 43.7092441549535

 Longitude:
 -79.8514222212425

 Path:
 712\7129459.pdf

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/712\7129459.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 07/15/2009

 Year Completed:
 2009

Depth (m):

 Latitude:
 43.7096192519476

 Longitude:
 -79.8511171608023

 Path:
 712\7129459.pdf

**Bore Hole Information** 

**Bore Hole ID:** 1002821627 **Elevation**:

DP2BR:

Spatial Status: Code OB: Code OB Desc: Open Hole:

This is a record from cluster log sheet Cluster Kind:

Date Completed: 07/15/2009

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1002821631

Layer: Plug From: Plug To:

Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 

1002821630 **Method Construction Code:** 

**Method Construction:** 

Other Method Construction: **AUGER** 

Pipe Information

Pipe ID: 1002821632

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1002821634

Layer:

Material:

**PLASTIC** Open Hole or Material: Depth From: Depth To: 15.0

Casing Diameter: Casing Diameter UOM:

ft Casing Depth UOM:

Construction Record - Screen

Screen ID: 1002821633

Layer: Slot:

Screen Top Depth: 15.0 Screen End Depth: 20.0

Screen Material:

Screen Depth UOM: ft

Screen Diameter UOM:

Elevrc:

Zone: 592559.00 East83: North83: 4840263.00 Org CS: UTM83

UTMRC: **UTMRC Desc:** margin of error: 10 - 30 m

Location Method:

Zone:

East83:

North83:

Org CS:

UTMRC:

**UTMRC Desc:** 

Location Method:

17 592535.00

wwr

4840221.00 UTM83

margin of error: 30 m - 100 m

Order No: 23071700458

Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:

Pump Test ID: 1002821635

Pump Set At: Static Level:

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: Rate UOM:

Water State After Test Code: Water State After Test: Pumping Test Method: **Pumping Duration HR: Pumping Duration MIN:** 

Flowing:

**Hole Diameter** 

Hole ID: 1002821629

8.0 Diameter:

Depth From:

20.0 Depth To: Hole Depth UOM: ft Hole Diameter UOM: inch

**Bore Hole Information** 

Bore Hole ID: 1002718402 Elevation: DP2BR: Elevrc:

Spatial Status: Code OB:

Code OB Desc: Open Hole: No

Cluster Kind:

Date Completed: 07/16/2009

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

1002858188 Formation ID:

Layer: Color: RED General Color: Mat1: 34 TILL Most Common Material: 73 Mat2: Mat2 Desc: HARD

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 9.0 Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 1002858189

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 34

 Most Common Material:
 TILL

 Mat2:
 85

 Mat2 Desc:
 SOFT

Mat3:

Mat3 Desc:

Formation Top Depth: 9.0
Formation End Depth: 35.0
Formation End Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 1002858191

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 28.0

 Plug Depth UOM:
 ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 1002858192

 Layer:
 2

 Plug From:
 28.0

 Plug To:
 35.0

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 1002821636

 Method Construction Code:
 E

 Method Construction:
 Auger

 Other Method Construction:

Pipe Information

**Pipe ID:** 1002858187

Casing No:

Comment: Alt Name:

#### **Construction Record - Casing**

Casing ID: 1002858193

Layer: 1
Material: 5

Open Hole or Material: PLASTIC

Depth From:0.0Depth To:30.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

#### **Construction Record - Screen**

Screen ID: 1002858194

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 30.0

 Screen End Depth:
 35.0

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

 Screen Diameter:
 2.0

## **Hole Diameter**

 Hole ID:
 1002858190

 Diameter:
 8.0

 Depth From:
 0.0

 Depth To:
 35.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

#### **Bore Hole Information**

**Bore Hole ID:** 1002821618

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind: This is a record from cluster log sheet

**Date Completed:** 07/15/2009

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 1002821622

Layer: Plug From: Plug To:

Plug Depth UOM:

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 1002821621

Method Construction Code: Method Construction:

Other Method Construction: AUGER

Elevation: Elevrc:

Zone: 17
East83: 592532.00
North83: 4840219.00
Org CS: UTM83

UTMRC: 3

UTMRC Desc: margin of error: 10 - 30 m

Order No: 23071700458

Location Method: wwr

Pipe Information

**Pipe ID:** 1002821623

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 1002821625

Layer:

Material:

Open Hole or Material: PLASTIC

Depth From:

**Depth To:** 15.0

Casing Diameter: Casing Diameter UOM:

Casing Depth UOM: ft

Construction Record - Screen

**Screen ID:** 1002821624

Layer:

Slot:

**Screen Top Depth:** 15.0 **Screen End Depth:** 20.0

Screen Material: Screen Depth UOM: ft

Screen Diameter UOM: Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:

**Pump Test ID:** 1002821626

Pump Set At: Static Level:

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: Rate UOM:

Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR:

Pumping Duration MIN:

Flowing:

Hole Diameter

**Hole ID:** 1002821620

Diameter: 8.0

Depth From:

Depth To: 20.0 Hole Depth UOM: ft Hole Diameter UOM: inch

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

**Links** 

1002718402 A084304 Bore Hole ID: Tag No: Depth M: 10.668 Contractor: 6809

Year Completed: 2009 Latitude: 43.7092441549535 07/16/2009 Well Completed Dt: -79.8514222212425 Longitude: Audit No: M04946 Y: 43.70924415306604 712\7129459.pdf X: Path: -79.85142207080938

Links

1002821627 A084304 Bore Hole ID: Tag No: Contractor: 6809

Depth M:

Year Completed: 2009 Latitude: 43.7096192519476 Well Completed Dt: 07/15/2009 Longitude: -79.8511171608023 Audit No: M04946 43.70961925011221 X: Path: 712\7129459.pdf -79.8511170110872

**Links** 

Bore Hole ID: 1002821618 Tag No: A084304 Contractor: 6809

Depth M:

Year Completed: 2009 Latitude: 43.7092265247791 07/15/2009 -79.8514597947866 Well Completed Dt: Longitude: Audit No: M04946 Y: 43.70922652315596 712\7129459.pdf X: -79.85145964463238 Path:

W/59.2 lot 19 con 4 **17** 1 of 1 259.7 / -1.90 **WWIS** ON

1307

Order No: 23071700458

Well ID: 4903439 Flowing (Y/N):

Construction Date: Flow Rate: Data Entry Status: Use 1st: Domestic

Use 2nd: Data Src: 0

07/03/1970 Final Well Status: Water Supply Date Received: TRUE Water Type: Selected Flag:

Casing Material: Abandonment Rec: Audit No: Contractor:

Form Version: Tag: 1 Constructn Method: Owner:

County: **PEEL** Elevation (m): Elevatn Reliabilty: Lot: 019 Depth to Bedrock: Concession: 04

Well Depth: Concession Name: HS W Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

CALEDON TOWN (CHINGUACOUSY) Municipality:

Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4903439.pdf PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 05/27/1970 Year Completed: 1970 Depth (m): 8.5344

Latitude: 43.7119462894652 Longitude: -79.8677617696051 Path: 490\4903439.pdf

**Bore Hole Information** 

10318273 Bore Hole ID: Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

17 591214.50 Code OB: East83: Code OB Desc: North83: 4840503.00 Org CS:

Open Hole: Cluster Kind: **UTMRC**:

05/27/1970 Date Completed: **UTMRC Desc:** margin of error: 30 m - 100 m

Remarks: Location Method:

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error: 30 m - 100 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock **Materials Interval** 

Formation ID: 932041637

Layer: Color: 6 **BROWN** General Color: Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 6.0 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932041638

Layer: 2 Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

6.0 Formation Top Depth: Formation End Depth: 24.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932041639 Layer: 3

2 Color: General Color: **GREY** Mat1: 10

Most Common Material: COARSE SAND

Mat2:

Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 24.0
Formation End Depth: 28.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:964903439Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

 Pipe ID:
 10866843

 Casing No:
 1

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930525754

Layer: 1
Material: 2

Open Hole or Material: GALVANIZED

Depth From:

Depth To:28.0Casing Diameter:30.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP Pump Test ID: 994903439

Pump Set At: Static Level:

Final Level After Pumping: 15.0 Recommended Pump Depth: 15.0 Pumping Rate: 30.0

Flowing Rate:

Recommended Pump Rate: 30.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: Yes

**Draw Down & Recovery** 

 Pump Test Detail ID:
 935049455

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 0.0

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934255866

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 14.0

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934784958

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 0.0

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934530399

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 0.0

 Test Level UOM:
 ft

Water Details

*Water ID*: 933791459

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 28.0

 Water Found Depth UOM:
 ft

<u>Links</u>

 Bore Hole ID:
 10318273
 Tag No:

 Depth M:
 8.5344
 Contractor:
 1307

 Year Completed:
 1970
 Latitude:
 43.7119462894652

 Well Completed Dt:
 05/27/1970
 Longitude:
 -79.8677617696051

 Audit No:
 Y:
 43.7119462872278

 Path:
 490\4903439.pdf
 Y:
 43.7119462872278

 X:
 -79.86776161998736

18 1 of 1 E/61.3 257.9 / -3.76 1760 Mayfield Rd Caledon ON L7C0Y8

**Order No:** 20151020112

Status: C

Report Type:Standard ReportReport Date:27-OCT-15Date Received:20-OCT-15

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality:

 Client Prov/State:
 ON

 Search Radius (km):
 .25

 X:
 -79.85293

 Y:
 43.711073

**WWIS** 

Order No: 23071700458

19 1 of 1 ESE/66.5 256.2 / -5.45 1760 Mayfield Road lot 18 con 3 Caledon ON

Well ID: 7362857 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st: Use 2nd:

Final Well Status: Abandoned-Other

Water Type:

Casing Material:

Audit No: LIJ6XUXL Tag: \_NO\_TAG

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: CALEDON TOWN (CHINGUACOUSY)

Site Info:

Data Entry Status:

Data Src:

Date Received:07/10/2020Selected Flag:TRUEAbandonment Rec:YesContractor:7147Form Version:9

Owner:

 County:
 PEEL

 Lot:
 018

 Concession:
 03

 Concession Name:
 HS W

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

## **Bore Hole Information**

**Bore Hole ID:** 1008348685 **DP2BR:** 

Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

**Date Completed:** 06/25/2020

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: Elevrc:

**Zone:** 17

 East83:
 592539.00

 North83:
 4840304.00

 Org CS:
 UTM83

UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 23071700458

Location Method: www

## Overburden and Bedrock

Materials Interval

**Formation ID:** 1008348799

Layer: 1

Color: General Color:

Mat1: Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth:
Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1008348881

Layer: 1

Plug From: Plug To:

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1008348899

Layer: 0.0

Plug From:

2.200000047683716 Plug To:

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

1008348900 Plug ID:

Layer: 2

2.200000047683716 Plug From: 2.5999999046325684 Plug To:

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1008348901

Layer: 3

Plug From: 2.5999999046325684

8.5 Plug To: Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1008348902

Layer: 4

Plug From: 8.5

Plug To: 9.100000381469727

Plug Depth UOM:

Pipe Information

1008348734 Pipe ID:

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

1008348830 Casing ID:

Layer:

Material: 3

CONCRETE Open Hole or Material:

Depth From:

Depth To: 9.100000381469727

Casing Diameter: 76.0 Casing Diameter UOM: cm Casing Depth UOM: m

Results of Well Yield Testing

Pumping Test Method Desc:

Pump Test ID: 1008348735

Elev/Diff Number of Direction/ Site DΒ Map Key Distance (m) (m)

Records

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Pump Set At: Static Level:

Recommended Pump Rate:

Levels UOM: m Rate UOM: LPM

Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN:

Flowing:

#### Water Details

1008348792 Water ID:

Layer: Kind Code: R Untested Kind: Water Found Depth: 4.0 Water Found Depth UOM: m

#### <u>Links</u>

Bore Hole ID: 1008348685 Tag No: \_NO\_TAG Depth M: Contractor: 7147

Year Completed: Latitude: 43.709990835071 2020 Well Completed Dt: 06/25/2020 -79.8513583108747 Longitude: Audit No: LIJ6XUXL 43.709990833184555 Y: Path: 736\7362857.pdf X: -79.85135816102023

1 of 1 WNW/70.2 259.9 / -1.76 lot 20 con 3 20 wwis ON

Flowing (Y/N):

Abandonment Rec:

Order No: 23071700458

Flow Rate:

Well ID: 4904582

Construction Date:

Use 1st: Domestic Data Entry Status: Use 2nd: Data Src:

Final Well Status: Water Supply Date Received: 02/11/1975 Water Type: Selected Flag: TRUE

Casing Material:

Audit No: Contractor: 3637 Form Version: Tag: 1 Constructn Method: Owner:

PEEL Elevation (m): County: 020 Elevatn Reliabilty: Lot: Depth to Bedrock: Concession: 03 Well Depth: Concession Name: HS W

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

CALEDON TOWN (CHINGUACOUSY) Municipality:

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4904582.pdf

#### Additional Detail(s) (Map)

 Well Completed Date:
 10/03/1974

 Year Completed:
 1974

 Depth (m):
 8.8392

 Latitude:
 43.7142246076953

 Longitude:
 -79.8668871780419

 Path:
 490\4904582.pdf

#### **Bore Hole Information**

Bore Hole ID: 10319364 Elevation: DP2BR: Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 591281.50

 Code OB Desc:
 North83:
 4840757.00

Open Hole: Org CS:

Cluster Kind: UTMRC: 4

Date Completed: 10/03/1974 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method: p4
Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevro Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

#### Overburden and Bedrock

#### **Materials Interval**

 Formation ID:
 932046310

 Layer:
 2

 Color:
 2

 General Color:
 GREY

General Color: GREY Mat1: 09

Most Common Material: MEDIUM SAND Mat2: 08

Mat2 Desc: FINE SAND

Mat3:

Mat3 Desc:

Formation Top Depth: 1.0
Formation End Depth: 8.0
Formation End Depth UOM: ft

#### Overburden and Bedrock

## Materials Interval

**Formation ID:** 932046309

 Layer:
 1

 Color:
 8

 General Color:
 BLACK

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 1.0 Formation End Depth UOM: ft

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 932046311

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 10

Mat2 Desc: COARSE SAND

Mat3:

Mat3 Desc:

Formation Top Depth: 8.0
Formation End Depth: 29.0
Formation End Depth UOM: ft

#### Method of Construction & Well

<u>Use</u>

Method Construction ID:964904582Method Construction Code:6Method Construction:BoringOther Method Construction:

#### Pipe Information

 Pipe ID:
 10867934

 Casing No:
 1

Comment: Alt Name:

#### **Construction Record - Casing**

 Casing ID:
 930527226

 Layer:
 1

Material: 3

Open Hole or Material: CONCRETE

Depth From:
Depth To: 21.0
Casing Diameter: 30.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### **Construction Record - Casing**

**Casing ID:** 930527227

Layer: 2 Material: 2

Open Hole or Material: GALVANIZED

Depth From:

Depth To: 26.0
Casing Diameter: 21.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

## Construction Record - Casing

 Casing ID:
 930527228

 Layer:
 3

Material:

Open Hole or Material: OPEN HOLE

Depth From:

**Depth To:** 29.0

Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

## Results of Well Yield Testing

Pumping Test Method Desc:BAILERPump Test ID:994904582

Pump Set At: Static Level:

0.0

18.0 Final Level After Pumping: Recommended Pump Depth: 20.0 Pumping Rate: 14.0 Flowing Rate: 2.0 Recommended Pump Rate: 5.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 2

Water State After Test Code:

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

O

Flowing:

Yes

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934787851

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 14.0

Test Level: 14
Test Level UOM: ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 935044025

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 18.0

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934259194
Test Type: Draw Down

 Test Duration:
 15

 Test Level:
 5.0

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934533725

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 9.0

Test Level: 9.
Test Level UOM: ft

## Water Details

*Water ID*: 933792618

Layer: 1
Kind Code: 1

Number of Direction/ Elev/Diff Site DΒ Map Key

**FRESH** Kind: Water Found Depth: 8.0 Water Found Depth UOM: ft

Records

Water Details

Water ID: 933792619 2 Layer:

Kind Code: 1 Kind: **FRESH** Water Found Depth: 28.0 Water Found Depth UOM: ft

<u>Links</u>

Bore Hole ID: 10319364 Tag No:

Distance (m)

Contractor: 8.8392 3637 Depth M:

Latitude: Year Completed: 1974 43.7142246076953 Well Completed Dt: 10/03/1974 -79.8668871780419 Longitude: Audit No: 43.71422460659928 Y:

(m)

X: Path: 490\4904582.pdf -79.8668870283855

21 1 of 1 W/73.4 259.9 / -1.76 lot 19 con 4 **WWIS** ON

Well ID: 4903515 Flowing (Y/N):

**Construction Date:** Flow Rate: Use 1st:

Domestic Data Entry Status: Use 2nd: Data Src:

12/04/1970 Final Well Status: Water Supply Date Received: TRUE Water Type: Selected Flag:

Casing Material: Abandonment Rec: Audit No: 1307 Contractor: Form Version: Tag: 1

Constructn Method: Owner: PEEL Elevation (m): County: Elevatn Reliabilty: 019 Lot:

Depth to Bedrock: Concession: 04 HS W Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

CALEDON TOWN (CHINGUACOUSY) Municipality:

Site Info:

 $https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490 \ \ 4903515.pdf$ PDF URL (Map):

Order No: 23071700458

Additional Detail(s) (Map)

Well Completed Date: 11/03/1970 Year Completed: 1970 Depth (m): 8.5344

43.7116749938015 Latitude:

Longitude: -79.8676427497409 Path: 490\4903515.pdf

**Bore Hole Information** 

Bore Hole ID: 10318349 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 17

 Code OB:
 East83:
 591224.50

 Code OB Desc:
 North83:
 4840473.00

Open Hole: Org CS:
Cluster Kind: UTMRC: 4

Date Completed: 11/03/1970 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method: p4
Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932041962

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 8.0 Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 932041963

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 8.0
Formation End Depth: 27.0
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932041964

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 09

Most Common Material: MEDIUM SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 27.0 Formation End Depth: 28.0

Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID:964903515Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

 Pipe ID:
 10866919

 Casing No:
 1

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930525845

Layer: 1 Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To:28.0Casing Diameter:30.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 994903515

Pump Set At: Static Level:

Final Level After Pumping: 20.0 Recommended Pump Depth: 25.0 Pumping Rate: 25.0

Flowing Rate:

Recommended Pump Rate: 25.0

Levels UOM: ft
Rate UOM: GPM

Water State After Test Code: 1

Water State After Test: CLEAR

Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: Yes

Water Details

*Water ID:* 933791539

 Layer:
 1

 Kind Code:
 1

 Kind:
 FF

Kind: FRESH
Water Found Depth: 28.0
Water Found Depth UOM: ft

<u>Links</u>

**Bore Hole ID:** 10318349 **Tag No:** 

 Depth M:
 8.5344
 Contractor:
 1307

 Year Completed:
 1970
 Latitude:
 43.7116749938015

 Well Completed Dt:
 11/03/1970
 Longitude:
 -79.8676427497409

 Audit No:
 Y:
 43.71167499239395

 Path:
 490\4903515.pdf
 X:
 -79.86764259956261

22 1 of 1 ESE/80.6 255.9 / -5.77 ZINE 6 MAYFIELD RD.

I of

**Well ID:** 7223716 **Flowing (Y/N):** 

Construction Date: Flow Rate:
Use 1st: Test Hole Data Entry Status:

Data Src:

Final Well Status:Test HoleDate Received:07/14/2014Water Type:Selected Flag:TRUE

Casing Material:Abandonment Rec:Audit No:Z163904Contractor:

 Audit No:
 Z163904
 Contractor:
 7215

 Tag:
 A142390
 Form Version:
 7

 Constructn Method:
 Owner:
 Owner:

 Elevation (m):
 County:
 PEEL

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Concession:

Concession Name:

Easting NAD83:

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability:

Municipality: BRAMPTON CITY (CHINGUACOUSY)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/722\7223716.pdf

#### Additional Detail(s) (Map)

Well Completed Date: 02/01/2014
Year Completed: 2014

Depth (m):

Use 2nd:

Elevatn Reliabilty:

 Latitude:
 43.7098605635079

 Longitude:
 -79.8509387771012

 Path:
 722\7223716.pdf

#### **Bore Hole Information**

 Bore Hole ID:
 1004923480
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 592573.00

 Code OB Desc:
 North83:
 4840290.00

 Code OB Desc:
 North83:
 4840290.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

 Date Completed:
 02/01/2014
 UTMRC Desc:
 margin of error: 30 m - 100 m

Order No: 23071700458

Remarks: Location Method: www

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 1005218715

 Layer:
 1

 Plug From:
 20.0

 Plug To:
 9.0

 Plug Depth UOM:
 ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 1005218716

 Layer:
 2

 Plug From:
 9.0

 Plug To:
 2.0

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005218714

Method Construction Code: 2

Method Construction: Rotary (Convent.)

Other Method Construction:

## Pipe Information

**Pipe ID:** 1005218707

Casing No:

Comment: Alt Name:

# Construction Record - Casing

**Casing ID:** 1005218711

Layer: 1 Material: 5 Open Hole or Material: **PLASTIC** Depth From: 10.0 0.0 Depth To: Casing Diameter: 2.0 Casing Diameter UOM: inch Casing Depth UOM: ft

#### Construction Record - Screen

**Screen ID:** 1005218712

Layer: 1 Slot: 10 20.0 Screen Top Depth: Screen End Depth: 10.0 Screen Material: 5 Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

#### Water Details

Water ID: 1005218710

Layer: Kind Code: Kind:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Water Found Depth:

Water Found Depth UOM: ft

**Hole Diameter** 

Hole ID: 1005218709

Diameter: 9.0 20.0 Depth From: Depth To: 0.0 Hole Depth UOM: ft Hole Diameter UOM: inch

**Links** 

Bore Hole ID: 1004923480 Tag No: A142390

Depth M: Contractor: 7215

2014 43.7098605635079 Year Completed: Latitude: 02/01/2014 Well Completed Dt: Longitude: -79.8509387771012 Audit No: Z163904 Y: 43.70986056227933 Path: 722\7223716.pdf X: -79.85093862726647

lot 19 con 4 23 1 of 1 W/80.7 259.9 / -1.76 **WWIS** ON

Well ID: 4903517 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Water Supply Date Received: 12/04/1970 Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

Audit No: 1307 Contractor: Tag: Form Version:

Constructn Method: Owner:

Elevation (m): County: **PEEL** Elevatn Reliabilty: Lot: 019 Depth to Bedrock: Concession: 04 Well Depth: Concession Name: HS W

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

CALEDON TOWN (CHINGUACOUSY) Municipality:

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4903517.pdf

Order No: 23071700458

Additional Detail(s) (Map)

Well Completed Date: 11/05/1970 1970 Year Completed: Depth (m): 7.9248

Latitude: 43.7114024682239 -79.8673996267716 Longitude: Path: 490\4903517.pdf

**Bore Hole Information** 

10318351 Bore Hole ID: Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 17

Code OB: East83: 591244.50

 Code OB Desc:
 North83:
 4840443.00

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 11/05/1970 UTMRC Desc: margin of error : 30 m - 100 m

Remarks: Location Method: p4
Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Loc Method Desc: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932041968

Layer: 1 Color: 6

General Color: BROWN

Mat1:02Most Common Material:TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 8.0 Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932041970

Layer: 3

Color:

General Color:

**Mat1:** 0

Most Common Material: MEDIUM SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 25.0 Formation End Depth: 26.0 Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932041969

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 8.0
Formation End Depth: 25.0
Formation End Depth UOM: ft

Method of Construction & Well

Use

Method Construction ID:964903517Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

 Pipe ID:
 10866921

 Casing No:
 1

 Comment:
 1

Alt Name:

Construction Record - Casing

 Casing ID:
 930525847

 Layer:
 1

 Material:
 3

Open Hole or Material: CONCRETE

Depth From:

Depth To:26.0Casing Diameter:30.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc:BAILERPump Test ID:994903517

Pump Set At:

Static Level:

Final Level After Pumping: 20.0
Recommended Pump Depth: 22.0
Pumping Rate: 20.0

Flowing Rate:

Recommended Pump Rate: 20.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: Yes

Water Details

*Water ID:* 933791541

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 26.0
Water Found Depth UOM: ft

<u>Links</u>

**Bore Hole ID:** 10318351 **Tag No:** 

**Depth M:** 7.9248 **Contractor:** 1307

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

 Year Completed:
 1970
 Latitude:
 43.7114024682239

 Well Completed Dt:
 11/05/1970
 Longitude:
 -79.8673996267716

 Audit No:
 Y:
 43.711402466497574

 Audit No:
 Y:
 43.711402466497574

 Path:
 490\4903517.pdf
 X:
 -79.86739947692097

24 1 of 1 S/84.0 262.9 / 1.24 lot 18 con 4 WWIS

Well ID: 4905252 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: 0 Data Src:

Final Well Status: Water Supply

Date Received: 12/23/1977

Water Type: Selected Flag: TRUE

Casing Material:Abandonment Rec:Audit No:Contractor:3637Tag:Form Version:1

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 PEEL

 Elevatn Reliabilty:
 Lot:
 018

 Depth to Bedrock:
 Concession:
 04

 Well Depth:
 Concession Name:
 HS W

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: CALEDON TOWN (CHINGUACOUSY)

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4905252.pdf

## Additional Detail(s) (Map)

 Well Completed Date:
 08/15/1977

 Year Completed:
 1977

 Depth (m):
 14.6304

 Latitude:
 43.7071134872146

 Longitude:
 -79.8616468291537

 Path:
 490\4905252.pdf

### **Bore Hole Information**

Bore Hole ID: 10320007 Elevation:
DP2BR: Elevation:

Spatial Status: Zone: 17

 Code OB:
 East83:
 591714.50

 Code OB Desc:
 North83:
 4839973.00

 Open Hole:
 Org CS:

Cluster Kind: UTMRC: 5

**Date Completed:** 08/15/1977 **UTMRC Desc:** margin of error : 100 m - 300 m

Order No: 23071700458

Remarks: Location Method: p5
Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 932049254

 Layer:
 4

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 79

 Mat2 Desc:
 PACKED

Mat3: Mat3 Desc:

Formation Top Depth: 22.0 Formation End Depth: 24.0 Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932049257

 Layer:
 7

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Mat2 Desc:
 STONES

 Mat3:

Mat3 Desc:

Formation Top Depth: 32.0 Formation End Depth: 40.0 Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932049255

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Mat2 Desc:
 STONES

Mat3: Mat3 Desc:

Formation Top Depth: 24.0 Formation End Depth: 26.0 Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932049251

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 1.0

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 932049252

Layer: 2 6 Color:

General Color: **BROWN** Mat1: 05 CLAY Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

1.0 Formation Top Depth: Formation End Depth: 15.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932049258

8 Layer: Color: General Color: RED Mat1: 17 SHALE Most Common Material: Mat2: 73 Mat2 Desc: HARD

Mat3: Mat3 Desc:

40.0 Formation Top Depth: Formation End Depth: 48.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932049253

Layer: Color: 3 General Color: **BLUE** 05 Mat1: Most Common Material: CLAY Mat2: 85 Mat2 Desc: **SOFT** 

Mat3: Mat3 Desc:

Formation Top Depth:

15.0 Formation End Depth: 22.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

932049256 Formation ID:

Layer:

Color:

General Color:

Mat1: 05 CLAY Most Common Material:

 Mat2:
 06

 Mat2 Desc:
 SILT

Mat3: Mat3 Desc:

Formation Top Depth: 26.0 Formation End Depth: 32.0 Formation End Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID:964905252Method Construction Code:6Method Construction:Boring

Other Method Construction:

#### Pipe Information

 Pipe ID:
 10868577

 Casing No:
 1

Comment: Alt Name:

# Construction Record - Casing

**Casing ID:** 930528075

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To:48.0Casing Diameter:30.0Casing Diameter UOM:inchCasing Depth UOM:ft

## Results of Well Yield Testing

Pumping Test Method Desc: BAILER

**Pump Test ID:** 994905252

Pump Set At:

Static Level:15.0Final Level After Pumping:45.0Recommended Pump Depth:45.0Pumping Rate:30.0

Flowing Rate:

Recommended Pump Rate: 6.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY

Pumping Test Method:2Pumping Duration HR:3Pumping Duration MIN:0Flowing:No

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934260823

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 42.0

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 935045651

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 35.0

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934526571

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 39.0

 Test Level UOM:
 ft

#### Water Details

 Water ID:
 933793297

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 32.0

 Water Found Depth UOM:
 ft

#### Water Details

 Water ID:
 933793298

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 45.0

 Water Found Depth UOM:
 ft

#### **Links**

 Bore Hole ID:
 10320007
 Tag No:

 Depth M:
 14.6304
 Contractor:
 3637

 Year Completed:
 1977
 Latitude:
 43.7071134872146

 Well Completed Dt:
 08/15/1977
 Longitude:
 -79.8616468291537

 Audit No:
 Y:
 43.707113484980304

 Path:
 490\4905252.pdf
 X:
 -79.8616466788362

25 1 of 1 WSW/91.2 260.9 / -0.76 lot 19 con 4 WWIS

Well ID: 4901927 Flowing (Y/N):
Construction Date: Flow Rate:
Use 1st: Livestock Data Entry Status:

Use 2nd: 0 Data Src: 1

Final Well Status:Water SupplyDate Received:01/14/1963Water Type:Selected Flag:TRUECasing Material:Abandonment Rec:Audit No:Contractor:1325Tag:Form Version:1

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 PEEL

 Elevatn Reliabilty:
 Lot:
 019

 Depth to Bedrock:
 Concession:
 04

 Well Depth:
 Concession Name:
 HS W

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: CALEDON TOWN (CHINGUACOUSY)

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4901927.pdf

Additional Detail(s) (Map)

08/04/1962 Well Completed Date: 1962 Year Completed: Depth (m): 16.764

43.709606382996 Latitude: Longitude: -79.8651495783662 490\4901927.pdf Path:

**Bore Hole Information** 

Bore Hole ID: 10316770 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 17

591428.50 Code OB: East83: Code OB Desc: North83: 4840246.00

Org CS: Open Hole:

Cluster Kind: **UTMRC**:

08/04/1962 Date Completed: **UTMRC Desc:** margin of error: 100 m - 300 m

Order No: 23071700458

Remarks: Location Method: Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932036122

Layer: Color: 6 **BROWN** General Color: Mat1: 05

Most Common Material: CLAY Mat2: 09

MEDIUM SAND Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 0.0

13.0 Formation End Depth: Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932036123

Layer: 2 Color: 3 General Color: **BLUE** Mat1: 05

Most Common Material: CLAY Mat2: 13

Mat2 Desc: BOULDERS

Mat3: Mat3 Desc:

Formation Top Depth: 13.0 Formation End Depth: 40.0 Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

**Formation ID:** 932036124

 Layer:
 3

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 40.0 Formation End Depth: 55.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:964901927Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

**Pipe ID:** 10865340

Casing No: Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930523564 **Layer:** 1

Layer: Material:

Open Hole or Material: CONCRETE

Depth From:
Depth To: 55.0
Casing Diameter: 30.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:994901927

Pump Set At:

Static Level: 30.0

Final Level After Pumping:

Recommended Pump Depth: 53.0 Pumping Rate: 2.0

Flowing Rate:

Recommended Pump Rate: 2.0 Levels UOM: ft **GPM** Rate UOM: Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Flowing: No

#### Water Details

 Water ID:
 933789895

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 55.0

 Water Found Depth UOM:
 ft

#### **Links**

 Bore Hole ID:
 10316770

 Depth M:
 16.764

 Vear Completed:
 1962

 Year Completed:
 1962

 Well Completed Dt:
 08/04/1962

Audit No:

**Path:** 490\4901927.pdf

Tag No:

Flowing (Y/N):

Date Received:

Selected Flag:

Form Version:

Concession:

Contractor:

Owner:

County:

Lot:

Zone:

Data Entry Status:

Abandonment Rec:

Concession Name:

Easting NAD83:

Northing NAD83:

UTM Reliability:

Flow Rate:

Data Src:

Contractor: 1325

 Latitude:
 43.709606382996

 Longitude:
 -79.8651495783662

 Y:
 43.709606381344265

 X:
 -79.86514942797993

05/01/1964

TRUE

1307

**PEEL** 

HS W

Order No: 23071700458

017

03

1

26 1 of 1 ESE/91.6 256.9 / -4.76 lot 17 con 3 WWIS

*Well ID:* 4901828

Construction Date:
Use 1st: Domestic

**Use 2nd:** 0

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No:

Tag: Constructn Method:

Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Site Info:

Municipality: BRAMPTON CITY (CHINGUACOUSY)

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4901828.pdf

#### Additional Detail(s) (Map)

 Well Completed Date:
 04/04/1964

 Year Completed:
 1964

 Depth (m):
 12.8016

**Latitude:** 43.7081646453637 **Longitude:** -79.8533108525429

**Path:** 490\4901828.pdf

#### **Bore Hole Information**

Bore Hole ID: 10316672 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 17

 Code OB:
 East83:
 592384.50

 Code OB Desc:
 North83:
 4840099.00

Open Hole: Org CS:

Cluster Kind: UTMRC:

 Date Completed:
 04/04/1964
 UTMRC Desc:
 margin of error: 100 m - 300 m

Remarks: Location Method: p5
Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932035735

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 12.0 Formation End Depth: 40.0 Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932035734

 Layer:
 1

 Color:
 6

**General Color:** BROWN **Mat1:** 02

Most Common Material: TOPSOIL Mat2: 05

Mat2 Desc: CLAY

Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 12.0
Formation End Depth UOM: ft

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 932035736

Layer: 3

Color: General Color:

11 Mat1:

Most Common Material: Mat2: Mat3:

**GRAVEL** 

Mat2 Desc:

Mat3 Desc: Formation Top Depth: 40.0

Formation End Depth: 42.0 Formation End Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 964901828 **Method Construction Code: Method Construction:** Boring

Other Method Construction:

## **Pipe Information**

10865242 Pipe ID: Casing No:

Comment: Alt Name:

#### Construction Record - Casing

Casing ID: 930523427

Layer: 1 Material:

CONCRETE Open Hole or Material:

Depth From:

Depth To: 42.0 Casing Diameter: 30.0 Casing Diameter UOM: inch Casing Depth UOM: ft

## Results of Well Yield Testing

Pumping Test Method Desc: **PUMP** 

Pump Test ID: 994901828

Pump Set At:

Static Level: 20.0

Final Level After Pumping:

Recommended Pump Depth: 40.0 Pumping Rate: 10.0 Flowing Rate:

Recommended Pump Rate: 10.0 Levels UOM: Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** 

Pumping Test Method: **Pumping Duration HR:** 

Pumping Duration MIN:

Flowing: No

#### Water Details

Water ID: 933789793 Layer: Kind Code:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

**FRESH** Kind: 42.0

Water Found Depth: Water Found Depth UOM: ft

**Links** 

Bore Hole ID: 10316672 12.8016 Depth M:

Year Completed: 1964 Well Completed Dt: 04/04/1964

Audit No:

Path: 490\4901828.pdf Tag No:

1307 Contractor: Latitude: 43.7081646453637

Longitude: -79.8533108525429 Y: 43.70816464298827

X: -79.85331070273156

27 1 of 1 SW/115.6 260.9 / -0.76 lot 19 con 4 **WWIS** ON

Well ID: 4908347

Construction Date: **Domestic** Use 1st: Use 2nd: Livestock

Final Well Status: Water Supply

Water Type: Casing Material:

177759 Audit No:

Tag:

Constructn Method: Elevation (m):

Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy: Municipality:

Flowing (Y/N): Flow Rate:

Data Entry Status: Data Src:

07/15/1998 Date Received: Selected Flag: TRUE

Abandonment Rec:

2552 Contractor: Form Version:

Owner: County:

**PEEL** 019 Lot: Concession: 04 Concession Name: HS W

17

Order No: 23071700458

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

CALEDON TOWN (CHINGUACOUSY) Site Info:

PDF URL (Map):

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4908347.pdf

Additional Detail(s) (Map)

Well Completed Date: 10/15/1997 Year Completed: 1997 8.5344 Depth (m):

Latitude: 43.7086432249463 Longitude: -79.8642691124692 490\4908347.pdf Path:

**Bore Hole Information** 

Bore Hole ID: 10322883 Elevation: DP2BR: Elevrc:

Spatial Status: Zone:

Code OB: 591500.90 East83: Code OB Desc: North83: 4840140.00 Open Hole: Org CS:

Cluster Kind: **UTMRC**:

Date Completed: 10/15/1997 **UTMRC Desc:** margin of error: 10 - 30 m

Remarks: Location Method: gps from gps

Loc Method Desc: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

## Overburden and Bedrock Materials Interval

**Formation ID:** 932062879

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 73

 Mat2 Desc:
 HARD

Mat3:

Mat3 Desc:

Formation Top Depth: 11.0
Formation End Depth: 16.0
Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932062882

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 85

 Mat2 Desc:
 SOFT

Mat3: Mat3 Desc:

Formation Top Depth: 27.0
Formation End Depth: 28.0
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 932062878

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 73

 Mat2 Desc:
 HARD

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 11.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932062881

 Layer:
 4

 Color:
 7

General Color: RED Mat1: 28 SAND Most Common Material: Mat2: 91

Mat2 Desc: WATER-BEARING

Mat3: Mat3 Desc:

Formation Top Depth: 24.0 Formation End Depth: 27.0 Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

932062880 Formation ID:

Layer: Color: 2 GREY General Color: Mat1: 05 Most Common Material: CLAY Mat2: 14 Mat2 Desc: HARDPAN

Mat3: Mat3 Desc:

Formation Top Depth: 16.0 24.0 Formation End Depth: Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

933171011 Plug ID: Layer: Plug From: 0.0 10.0 Plug To: ft Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 964908347 **Method Construction Code: Method Construction:** Boring

Other Method Construction:

Pipe Information

Pipe ID: 10871453

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930532427

Layer: Material: 5 **PLASTIC** 

Open Hole or Material:

Depth From:

Depth To: 25.0 Casing Diameter: 30.0 Casing Diameter UOM: inch

Casing Depth UOM:

**Construction Record - Casing** 

Casing ID: 930532428

ft

Layer:

Material:

Open Hole or Material:

Depth From:

Depth To: 28.0 30.0 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

**Construction Record - Screen** 

933360556 Screen ID:

Layer:

Slot:

Screen Top Depth: 20.0 Screen End Depth: 30.0

Screen Material:

Screen Depth UOM: ft inch Screen Diameter UOM: Screen Diameter: 30.0

Results of Well Yield Testing

**BAILER** Pumping Test Method Desc: Pump Test ID: 994908347

Pump Set At:

2.0 Static Level: Final Level After Pumping: 20.0 Recommended Pump Depth: 18.0 10.0 Pumping Rate: Flowing Rate: Recommended Pump Rate: 6.0

Levels UOM: Rate UOM: **GPM** Water State After Test Code: **CLOUDY** Water State After Test:

Pumping Test Method: Pumping Duration HR:

**Pumping Duration MIN:** 

No Flowing:

Water Details

Water ID: 933796430

Layer: 1 Kind Code: **FRESH** Kind: Water Found Depth: 24.0 Water Found Depth UOM: ft

**Links** 

Bore Hole ID: 10322883 Tag No: 2552 Depth M: 8.5344 Contractor:

Year Completed: 1997 Latitude:

43.7086432249463 Well Completed Dt: 10/15/1997 Longitude: -79.8642691124692 177759 Y: 43.70864322335302 Audit No:

Map Key Numb Reco		nber of Direction/ ords Distance (m)		Elev/Diff (m)	Site		DB
Path:	490\4908347.pdf		347.pdf		<b>X</b> : -79.86426896168871		
28	1 of 2		E/119.9	255.9 / -5.77	VAN GOOL'S LAND NURSERIESLIMITE R.R. #2, 1760 MAYF BRAMPTON ON L6	ED FIELD ROAD WEST	PES
Detail Licence No: Licence No: Status:					Operator Box: Operator Class: Operator To:		
Approval Date: Report Source: Licence Type:		Operator			Operator Type: Oper Area Code: Oper Phone No:		
Licence Type Code: Licence Class: Licence Control: Latitude:					Operator Ext: Operator Lot: Oper Concession: Operator Region:		
Longitude: Lot: Concession:					Operator District: Operator County: Op Municipality:		
Region: District: County: Trade Name: PDF URL:	:				Post Office Box: MOE District: SWP Area Name:		
28	2 of 2		E/119.9	255.9 / -5.77	VAN GOOL'S LANDSCAPING AND NURSERIES 1760 MAYFIELD ROAD WEST, R.R. #2 BRAMPTON ON L6V 1A1		PES
Detail Licence No: Licence No: Status:					Operator Box: Operator Class: Operator No:		
Approval Date: Report Source: Licence Type:		Vendor			Operator Type: Oper Area Code: Oper Phone No:		
Licence Type Code: Licence Class: Licence Control: Latitude:					Operator Ext: Operator Lot: Oper Concession: Operator Region:		
Latitude. Longitude: Lot: Concession:					Operator Region: Operator District: Operator County: Op Municipality:		
Region: District: County: Trade Name: PDF URL:	:				Post Office Box: MOE District: SWP Area Name:		
<u>29</u>	1 of 1		W/120.2	259.7/-1.88	12240 CREDITVIEW Caledon ON	V RD lot 19 con 4	WWIS
Well ID: Construction	n Date:	7167282  Domestic  Water Supply			Flowing (Y/N): Flow Rate:		
Use 1st: Use 2nd:	tatus:				Data Entry Status: Data Src: Date Received:	09/47/2044	
Final Well St Water Type: Casing Mate					Selected Flag: Abandonment Rec:	08/17/2011 TRUE	
Audit No: Tag:		Z129009 A113849			Contractor: Form Version:	3030 7	

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Constructn Method: Owner: Elevation (m): County: **PEEL** Elevatn Reliabilty: Lot: 019 Depth to Bedrock: Concession: 04

Well Depth: Concession Name: HS W Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: CALEDON TOWN (CHINGUACOUSY) Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/716\7167282.pdf PDF URL (Map):

## Additional Detail(s) (Map)

Well Completed Date: 08/10/2011 Year Completed: 2011 Depth (m): 8.5344

Latitude: 43.7116740425742 -79.8684558052514 Longitude: Path: 716\7167282.pdf

#### **Bore Hole Information**

Bore Hole ID: Elevation: 1003550389 DP2BR: Elevrc:

Spatial Status: Zone: 17 Code OB: East83: 591159.00 Code OB Desc: North83: 4840472.00

UTM83 Open Hole: Org CS: UTMRC: Cluster Kind:

Date Completed: 08/10/2011 UTMRC Desc: margin of error: 10 - 30 m wwr

Remarks: Location Method: Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

### Overburden and Bedrock

Materials Interval

1003937795 Formation ID:

Layer: 1 Color: 6

**BROWN** General Color: Mat1: 02 Most Common Material: **TOPSOIL** 

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

0.0 Formation Top Depth: Formation End Depth: 1.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1003937796

Layer: 2 6 Color: General Color: **BROWN** Mat1: 05 CLAY Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 1.0 Formation End Depth: 17.0 Formation End Depth UOM: ft

# Overburden and Bedrock

Most Common Material:

**Materials Interval** 

Formation ID: 1003937797

3 Layer: Color: 6 **BROWN** General Color: Mat1: 10 COARSE SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

17.0 Formation Top Depth: Formation End Depth: 28.0 Formation End Depth UOM:

# Annular Space/Abandonment

Sealing Record

Plug ID: 1003937811 Layer: 2 9.0 Plug From: Plug To: 28.0 Plug Depth UOM:

## Annular Space/Abandonment

Sealing Record

1003937810 Plug ID: Layer: 1

Plug From: 0.0 Plug To: 9.0 Plug Depth UOM:

## Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 1003937809

**Method Construction Code:** 6 **Method Construction:** Boring

Other Method Construction:

## **Pipe Information**

Pipe ID: 1003937793

Casing No: 0

Comment:

Alt Name:

#### **Construction Record - Casing**

Casing ID: 1003937800

Layer: 1

Material:

Open Hole or Material:CONCRETEDepth From:-2.0Depth To:28.0Casing Diameter:48.0Casing Diameter UOM:inchCasing Depth UOM:ft

## **Construction Record - Screen**

Screen ID: 1003937801

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch

Screen Diameter:

## Results of Well Yield Testing

Pumping Test Method Desc:

**Pump Test ID:** 1003937794

Pump Set At: 10.0

**Static Level:** 9.333000183105469

Final Level After Pumping: 9.5
Recommended Pump Depth: 5.0
Pumping Rate: 5.0

Flowing Rate:

Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 0

Water State After Test:
Pumping Test Method: 0
Pumping Duration HR: 1

**Pumping Duration MIN:** 

Flowing:

## **Draw Down & Recovery**

 Pump Test Detail ID:
 1003937804

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 9.5

Test Level UOM:

## **Draw Down & Recovery**

Pump Test Detail ID: 1003937806
Test Type: Draw Down

Test Duration: 60
Test Level: 9.5
Test Level UOM: ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 1003937805
Test Type: Recovery

Test Duration: 30

**Test Level:** 9.333000183105469

Test Level UOM:

### **Draw Down & Recovery**

 Pump Test Detail ID:
 1003937802

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 9.5

 Test Level UOM:
 ft

## **Draw Down & Recovery**

Pump Test Detail ID: 1003937803
Test Type: Recovery

Test Duration: 15

**Test Level:** 9.333000183105469

Test Level UOM: ft

## **Draw Down & Recovery**

Pump Test Detail ID:1003937807Test Type:RecoveryTest Duration:60

**Test Level:** 9.333000183105469

Test Level UOM: ft

### Water Details

*Water ID:* 1003937799

Layer: 1

Kind Code:

Kind:

Water Found Depth: 17.0
Water Found Depth UOM: ft

### **Hole Diameter**

 Hole ID:
 1003937798

 Diameter:
 54.0

 Depth From:
 0.0

 Depth To:
 26.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

## <u>Links</u>

 Bore Hole ID:
 1003550389
 Tag No:
 A113849

 Depth M:
 8.5344
 Contractor:
 3030

 Year Completed:
 2011
 Latitude:
 43.7116740

 Year Completed:
 2011
 Latitude:
 43.7116740425742

 Well Completed Dt:
 08/10/2011
 Longitude:
 -79.8684558052514

 Audit No:
 2129009
 Y:
 43.711674041170085

 Path:
 716\7167282.pdf
 X:
 -79.86845565458621

30 1 of 1 ESE/121.5 257.9 / -3.76 lot 18 con 3 **WWIS** ON

Well ID: 4906872 Flowing (Y/N): **Construction Date:** Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Water Supply 07/04/1988 Date Received: TRUE Water Type: Selected Flag:

Casing Material: Abandonment Rec:

Audit No: NA Contractor: 3637 Form Version: Tag: Constructn Method: Owner:

**PEEL** Elevation (m): County: Elevatn Reliabilty: Lot: 018 Depth to Bedrock: Concession: 03 Well Depth: Concession Name: HS W

. Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: CALEDON TOWN (CHINGUACOUSY) Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4906872.pdf PDF URL (Map):

Additional Detail(s) (Map)

07/27/1987 Well Completed Date: Year Completed: 1987 Depth (m): 12.8016

43.7083617810513 Latitude: -79.854113880464 Longitude: Path: 490\4906872.pdf

**Bore Hole Information** 

10321433 Bore Hole ID: Elevation: DP2BR: Elevrc:

Spatial Status: 17 Zone: 592319.50 Code OB: East83: Code OB Desc: North83: 4840120.00

Open Hole: Org CS: Cluster Kind: UTMRC: 3

Date Completed: 07/27/1987 **UTMRC Desc:** 

margin of error: 10 - 30 m Remarks: Location Method: gps

Order No: 23071700458

Loc Method Desc: from gps

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

932055600 Formation ID:

Layer: Color: General Color: **BROWN** 

Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 1.0
Formation End Depth: 15.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

**Formation ID:** 932055604

 Layer:
 6

 Color:
 2

 General Color:
 GREY

 Mat1:
 28

 Most Common Material:
 SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 39.0 Formation End Depth: 42.0 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932055601

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc:

 Mat3 Desc:
 PACKED

 Mat3 Desc:
 PACKED

 Formation Top Depth:
 15.0

 Formation End Depth:
 22.0

 Formation End Depth UOM:
 ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932055599

Layer: 1 Color: 6

General Color:

Mat1:

Most Common Material:

TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 1.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 932055602

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 03

 Most Common Material:
 MUCK

Mat2:

Mat2 Desc:

 Mat3:
 85

 Mat3 Desc:
 SOFT

 Formation Top Depth:
 22.0

 Formation End Depth:
 25.0

 Formation End Depth UOM:
 ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932055603

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 25.0 Formation End Depth: 39.0 Formation End Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID:964906872Method Construction Code:6Method Construction:Boring

Other Method Construction:

## Pipe Information

 Pipe ID:
 10870003

 Casing No:
 1

Casing No: Comment: Alt Name:

## Construction Record - Casing

**Casing ID:** 930530377

Layer: 2

Material:

Open Hole or Material:

Depth From:

Depth To:42.0Casing Diameter:32.0Casing Diameter UOM:inchCasing Depth UOM:ft

#### Construction Record - Casing

 Casing ID:
 930530376

 Layer:
 1

Material:

Open Hole or Material: CONCRETE

Depth From:

Depth To:37.0Casing Diameter:30.0Casing Diameter UOM:inchCasing Depth UOM:ft

## Results of Well Yield Testing

Pumping Test Method Desc:BAILERPump Test ID:994906872

Pump Set At:

Static Level: 14.0

Final Level After Pumping:

Recommended Pump Depth: 36.0
Pumping Rate: 8.0
Flowing Rate:
Recommended Pump Rate: 4.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code:

Water State After Test Code:
Water State After Test:
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934784031

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 20.0

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934529947

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 18.0

 Test Level UOM:
 ft

### **Draw Down & Recovery**

 Pump Test Detail ID:
 934255391

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 16.0

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 935049526

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 22.0

 Test Level UOM:
 ft

## Water Details

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Water ID: 933794901

Layer: Kind Code: Kind: **FRESH** Water Found Depth: 39.0 Water Found Depth UOM: ft

**Links** 

10321433 Bore Hole ID: Tag No: 12.8016 Contractor: Depth M: 3637

Latitude: 43.7083617810513 Year Completed: 1987 Well Completed Dt: 07/27/1987 Longitude: -79.854113880464 Audit No: 43.70836177915708 NA Y:

Path: 490\4906872.pdf X: -79.85411372984706

1 of 2 ESE/163.5 254.9 / -6.77 **ENBRIDGE GAS INC** 31

111 BOATHOUSE RD,,BRAMPTON,ON,L7A 5B6,

**PINC** 

CA ON

Incident Id: Pipe Material: 3052934 Incident No: Fuel Category: Incident Reported Dt: 5/18/2021 Health Impact:

FS-Pipeline Incident **Environment Impact:** Type: Status Code: Property Damage: Tank Status: Pipeline Damage Reason Est Service Interrupt: Task No: Enforce Policy:

Spills Action Centre: Public Relation: Fuel Type: Pipeline System: PSIG:

Fuel Occurrence Tp:

Date of Occurrence: Attribute Category: Occurrence Start Dt: Regulator Location: Depth: Method Details:

ENBRIDGE GAS INC **Customer Acct Name:** 

111 BOATHOUSE RD,,BRAMPTON,ON,L7A 5B6,CA Incident Address:

Operation Type: Pipeline Type: Regulator Type: Summary: Reported By: Affiliation: Occurrence Desc:

Damage Reason:

Notes:

31 2 of 2 ESE/163.5 254.9 / -6.77 111 Boathouse Rd. SPL CALEDON; BRAMPTON ON

Ref No: 1-G1JFM

Site No: Incident Dt: 5/17/2021 12:47:00 PM

Year:

Incident Cause:

Incident Event: Line Strike **Environment Impact:** 1 Minor Impact

Nature of Impact: MOE Response: Desktop Response

Dt MOE Arvl on Scn:

MOE Reported Dt: 5/17/2021 2:16:17 PM 6/16/2021 5:14:45 PM Dt Document Closed:

Nature of Damage: Discharger Report:

0 other - see notes

Order No: 23071700458

Material Group: Health/Env Conseq: 0 No Impact

Agency Involved: Site Lot: Site Conc: Site Geo Ref Accu:

Contaminant Qty:

Site Map Datum: Northing: Easting:

Direction/ Elev/Diff Site DΒ Map Key Number of

Records Distance (m) (m)

Municipality No:

System Facility Address:

Client Type: **Private Business** 

{"integration\_ids":["PR00002446718"],"wkts":["POINT (-77.3991094000 38.4757411000)","POINT (-79.8506214000 Call Report Location Geodata:

43.7093480000)"],"creation\_date":"2021-05-17"}

Contaminant Code:

Contaminant Name: NATURAL GAS

Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

Receiving Medium: Air

Receiving Environment: Incident Reason:

Human error (Specify)

Incident Summary: Enbridge Gas: 1/2" plastic IP service damaged; made safe

REGIONAL MUNICIPALITY OF PEEL Site Region:

Site Municipality: CALEDON; BRAMPTON Activity Preceding Spill: Normal operations

Lake Ontario and Niagara Peninsula Property 2nd Watershed:

Property Tertiary Watershed: 02HB-Credit - 16 Mile

Sector Type: NATURAL GAS DISTRIBUTION

SAC Action Class: Source Type:

Pipeline/Components

Site County/District: Site Geo Ref Meth:

Site District Office: Halton-Peel District Office

Nearest Watercourse:

Site Name:

Site Address: 111 Boathouse Rd.

Client Name: **ENBRIDGE CONSUMERS GAS** 

WNW/164.7 12455 CREDITVIEW ROAD lot 19 con 4 1 of 1 260.3 / -1.30 32 **WWIS** KLEINBURG ON

Well ID: 7225093

Flowing (Y/N): Flow Rate: Construction Date:

Use 1st: Data Entry Status: Use 2nd: Data Src:

Final Well Status: Abandoned-Other

Date Received: 08/06/2014 Selected Flag: TRUE Water Type:

Casing Material: Abandonment Rec: Yes Audit No: Z191977 Contractor: 7147 Form Version: 7 Tag:

Constructn Method: Owner:

**PEEL** Elevation (m): County: Elevatn Reliabilty: Lot: 019 Depth to Bedrock: Concession: 04

HS W Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

CALEDON TOWN (CHINGUACOUSY) Municipality: Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

07/17/2014 Well Completed Date: Year Completed: 2014

Depth (m): Latitude: 43.7145156666703 -79.8680919971725 Longitude:

17

Path:

**Bore Hole Information** 

 Bore Hole ID:
 1005024816
 Elevation:

 DP2BR:
 Elevrc:

DP2BR: Elevrc:
Spatial Status: Zone:
Code OB: East83:

 Code OB:
 East83:
 591184.00

 Code OB Desc:
 North83:
 4840788.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

Date Completed:07/17/2014UTMRC Desc:margin of error : 30 m - 100 mRemarks:Location Method:wwr

Remarks: Location Method: W
Loc Method Desc: on Water Well Record

Source Revision Comment: Supplier Comment:

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method:

 Plug ID:
 1005175915

 Layer:
 1

Plug From: 0.0

**Plug To:** 2.200000047683716

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1005175916

 Layer:
 2

 Plug From:
 2.200000047683716

 Plug To:
 13.699999809265137

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1005175917

Layer: 3

**Plug From:** 13.699999809265137

Plug To:

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005175914

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

**Pipe ID:** 1005175908

Casing No:

Comment:

Alt Name:

**Construction Record - Casing** 

Casing ID: 1005175912

Layer: Material:

STEEL Open Hole or Material: Depth From: 0.0

Depth To: 13.699999809265137

15.0 Casing Diameter: Casing Diameter UOM: cm Casing Depth UOM: m

**Construction Record - Screen** 

1005175913 Screen ID:

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Screen Depth UOM: m Screen Diameter UOM: cm

Screen Diameter:

Water Details

1005175911 Water ID:

Layer: Kind Code:

Kind: **FRESH** 

Water Found Depth: 0.6000000238418579

Water Found Depth UOM:

**Hole Diameter** 

Hole ID: 1005175910

Diameter: Depth From: Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

**Links** 

Bore Hole ID: 1005024816 Tag No: Contractor:

Depth M:

33

2014 Year Completed: Well Completed Dt: 07/17/2014 Audit No: Z191977

Path:

Y: 43.71451566552314 X: -79.86809184663848

260.9 / -0.76

7050265 Well ID:

1 of 1

**Construction Date:** Use 1st: Domestic

Use 2nd:

Final Well Status: Water Supply lot 20 con 3 ON

Latitude:

Longitude:

Flowing (Y/N): Flow Rate:

Data Entry Status: Data Src:

10/09/2007 Date Received:

7147

43.7145156666703

-79.8680919971725

WNW/172.5

**WWIS** 

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Water Type: Casing Material:

Audit No: Z42487

A040882 Tag: Constructn Method:

Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Clear/Cloudy:

Municipality:

Site Info:

PDF URL (Map):

Selected Flag:

Abandonment Rec:

Contractor: Form Version:

Owner:

**PEEL** County: Lot: 020 Concession: 03

TRUE

7143

Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/705\7050265.pdf

#### Additional Detail(s) (Map)

07/23/2007 Well Completed Date: Year Completed: 2007 Depth (m): 12.8

Latitude: 43.7143834603811 Longitude: -79.8683799928758 705\7050265.pdf Path:

#### **Bore Hole Information**

Bore Hole ID: 23050265 DP2BR:

Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 07/23/2007

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source:

Supplier Comment:

CALEDON TOWN (CHINGUACOUSY)

Improvement Location Method: Source Revision Comment:

### Overburden and Bedrock

**Materials Interval** 

30350265 Formation ID:

Layer: 3 Color: 7 General Color: **RED** Mat1: 05 Most Common Material: **CLAY** 

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 3.9600000381469727 Formation End Depth: 5.789999961853027

Formation End Depth UOM: m Elevation: Elevrc:

Zone: 17 East83: 591161.00 4840773.00 North83: Org CS: UTM83

UTMRC: UTMRC Desc: margin of error: 10 - 30 m

Order No: 23071700458

Location Method:

Overburden and Bedrock

Materials Interval

**Formation ID:** 30450265

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

 Formation Top Depth:
 5.789999961853027

 Formation End Depth:
 6.699999809265137

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

30650265 Formation ID: Layer: 6 Color: 2 **GREY** General Color: Mat1: 28 Most Common Material: SAND 11 Mat2: Mat2 Desc: **GRAVEL** 

Mat3: Mat3 Desc:

 Formation Top Depth:
 10.359999656677246

 Formation End Depth:
 12.800000190734863

Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 30550265 5 Layer: 2 Color: General Color: **GREY** Mat1: 11 Most Common Material: **GRAVEL** Mat2: 28 SAND Mat2 Desc: Mat3: 05 Mat3 Desc: CLAY

 Formation Top Depth:
 6.699999809265137

 Formation End Depth:
 10.359999656677246

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

 Formation ID:
 30150265

 Layer:
 1

Color: 6

### General Color: BROWN

### Mat1: 05

### Most Common Material: CLAY

#### Mat2: 11

#### Mat2 Desc: GRAVEL

Mat3: Mat3 Desc:

Formation Top Depth: 0.0

Formation End Depth: 2.430000066757202

Formation End Depth UOM: m

Overburden and Bedrock

**Materials Interval** 

 Formation ID:
 30250265

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

 Formation Top Depth:
 2.430000066757202

 Formation End Depth:
 3.9600000381469727

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

 Plug ID:
 44005715

 Layer:
 1

 Plug From:
 0.0

**Plug To:** 5.480000019073486

Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 25950265

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 29050265

Casing No:

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 42150265

Layer: 1
Material: 1

Open Hole or Material: STEEL

 Depth From:
 0.9100000262260437

 Depth To:
 10.65999984741211

 Casing Diameter:
 15.239999771118164

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

**Screen ID:** 43150265

**Screen Top Depth:** 5.480000019073486

Screen End Depth:

Screen Material: 1
Screen Depth UOM: m
Screen Diameter UOM: cm

**Screen Diameter:** 21.540000915527344

#### Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:27050265

 Pump Set At:
 12.1899995803833

 Static Level:
 1.5199999809265137

Final Level After Pumping:

 Recommended Pump Depth:
 12.1899995803833

 Pumping Rate:
 15.140000343322754

 Flowing Rate:
 15.140000343322754

**Recommended Pump Rate:** 0.9100000262260437

Levels UOM:mRate UOM:LPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:4Pumping Duration MIN:0Flowing:No

#### **Draw Down & Recovery**

Pump Test Detail ID:45042506Test Type:Draw Down

Test Duration: 30

*Test Level:* 11.880000114440918

Test Level UOM: m

## **Draw Down & Recovery**

Pump Test Detail ID:45042510Test Type:Draw Down

Test Duration: 10

*Test Level:* 11.880000114440918

Test Level UOM: m

## **Draw Down & Recovery**

Pump Test Detail ID:45042514Test Type:Draw Down

Test Duration: 60

**Test Level:** 11.880000114440918

Test Level UOM:

## **Draw Down & Recovery**

Pump Test Detail ID:45042509Test Type:Draw Down

Test Duration: 5

**Test Level:** 11.880000114440918

Test Level UOM: m

**Draw Down & Recovery** 

Pump Test Detail ID:45042512Test Type:Draw Down

Test Duration: 40

*Test Level:* 11.880000114440918

Test Level UOM: m

**Draw Down & Recovery** 

Pump Test Detail ID:45042511Test Type:Draw Down

Test Duration: 25

*Test Level:* 11.880000114440918

Test Level UOM:

**Draw Down & Recovery** 

Pump Test Detail ID:45042507Test Type:Draw Down

Test Duration:

*Test Level:* 11.880000114440918

Test Level UOM:

**Draw Down & Recovery** 

Pump Test Detail ID:45042508Test Type:Draw Down

Test Duration: 20

*Test Level:* 11.880000114440918

Test Level UOM: m

**Draw Down & Recovery** 

Pump Test Detail ID:45042513Test Type:Draw Down

Test Duration: 50

*Test Level:* 11.880000114440918

Test Level UOM: m

**Draw Down & Recovery** 

Pump Test Detail ID:45042515Test Type:Draw Down

Test Duration: 15

**Test Level:** 11.880000114440918

Test Level UOM: m

Water Details

*Water ID*: 41150265

Layer: 1

Kind Code:

Kind:

*Water Found Depth:* 10.359999656677246

Water Found Depth UOM: m

Hole Diameter

**Hole ID:** 46004367

**Diameter:** 15.239999771118164

Depth From: 0.0

**Depth To:** 12.800000190734863

Hole Depth UOM: m
Hole Diameter UOM: cm

<u>Links</u>

 Bore Hole ID:
 23050265
 Tag No:
 A040882

 Depth M:
 12.8
 Contractor:
 7143

Latitude: 43.7143834603811 Year Completed: 2007 07/23/2007 -79.8683799928758 Well Completed Dt: Longitude: Audit No: 742487 Y: 43.71438345854509 Path: 705\7050265.pdf X: -79.86837984284553

34 1 of 1 WNW/183.1 260.9 / -0.76 12455 Creditview Rd Caledon ON L7C 1Y6

*Order No:* 20130409023

Status: C

Report Type: Standard Select Report

Report Date: 18-APR-13
Date Received: 09-APR-13

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): .25 X: 0 Y: 0

Order No: 23071700458

35 1 of 1 SE/189.0 256.9/-4.76 lot 17 con 3 WWIS

Well ID: 4901826 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: 0 Data Src:

Final Well Status: Water Supply

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

Audit No: Contractor: 1307

Tag: Form Version: 1
Constructn Method: Owner:

 Elevation (m):
 County:
 PEEL

 Elevatn Reliability:
 Lot:
 017

 Depth to Bedrock:
 Concession:
 03

 Well Depth:
 Concession Name:
 HS W

Well Depth: Concession Name: HS W
Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: BRAMPTON CITY (CHINGUACOUSY)

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4901826.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 05/04/1963

 Year Completed:
 1963

 Depth (m):
 13.4112

 Latitude:
 43.7074149358814

 Longitude:
 -79.8539705654658

 Path:
 490\4901826.pdf

### **Bore Hole Information**

Bore Hole ID: 10316670 Elevation:

DP2BR: Elevrc: Zone:

Spatial Status: 17 Code OB: East83: 592332.50 Code OB Desc: 4840015.00 North83:

Open Hole: Org CS: Cluster Kind: UTMRC:

05/04/1963 margin of error: 100 m - 300 m UTMRC Desc: Date Completed:

Remarks: Location Method: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m Loc Method Desc:

Elevrc Desc:

Location Source Date:

Improvement Location Source:

Improvement Location Method: Source Revision Comment: Supplier Comment:

### Overburden and Bedrock

**Materials Interval** 

932035730 Formation ID:

Layer:

Color:

General Color:

Mat1: 11

Most Common Material: **GRAVEL** 

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 42.0 Formation End Depth: 44.0

ft Formation End Depth UOM:

# Overburden and Bedrock

**Materials Interval** 

Formation ID: 932035728

Layer: Color: **BROWN** General Color: Mat1: 02 **TOPSOIL** Most Common Material: Mat2: 05

Mat2 Desc: CLAY

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 12.0 Formation End Depth: Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 932035729

Layer: 2 Color: 2 General Color: **GREY** Mat1: 05

Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 12.0 Formation End Depth: 42.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:964901826Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

**Pipe ID:** 10865240

Casing No: Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 930523425

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To:44.0Casing Diameter:30.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:994901826

Pump Set At:

Static Level: 20.0

Final Level After Pumping:

Recommended Pump Depth: 40.0
Pumping Rate: 2.0
Flowing Rate:
Recommended Pump Rate: 2.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR

Pumping Test Method: Pumping Duration HR:

Pumping Duration MIN:

Flowing: No

Water Details

*Water ID:* 933789791

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m) (m)

Tag No:

Water Found Depth: 44.0 Water Found Depth UOM: ft

**Links** 

Bore Hole ID: 10316670

13.4112 Contractor: 1307 Depth M:

43.7074149358814 Year Completed: 1963 Latitude: Well Completed Dt: 05/04/1963 Longitude: -79.8539705654658 Audit No: 43.70741493420514 Y:

490\4901826.pdf X: -79.85397041545204 Path:

1 of 1 SE/198.2 256.9 / -4.76 1635 MAYFIELD RD lot 17 con 3 36 **WWIS** ALLOU ON

Well ID: 7042431 Flowing (Y/N):

**Construction Date:** Flow Rate: Use 1st: Not Used Data Entry Status:

Use 2nd: Data Src:

Abandoned-Other 04/10/2007 Final Well Status: Date Received: TRUE Water Type: Selected Flag:

Casing Material: Abandonment Rec: Yes Z64009 1663 Audit No: Contractor: Tag: Form Version: 3

Constructn Method: Owner:

Elevation (m): County: **PEEL** Elevatn Reliabilty: Lot: 017 Depth to Bedrock: Concession: 03 Well Depth: Concession Name:

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: UTM Reliability:

Clear/Cloudy: **BRAMPTON CITY (CHINGUACOUSY)** Municipality:

Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/704\7042431.pdf PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 03/01/2007 Year Completed: 2007

Depth (m):

43.7071225727361 Latitude: Longitude: -79.853547927662 704\7042431.pdf Path:

**Bore Hole Information** 

Bore Hole ID: 11764925 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 17

Code OB: East83: 592367.00 Code OB Desc: 4839983.00 North83: Open Hole: Org CS: UTM83 Cluster Kind: UTMRC:

03/01/2007 Date Completed: **UTMRC Desc:** margin of error: 10 - 30 m

Order No: 23071700458

Remarks: Location Method:

Loc Method Desc: on Water Well Record

Elevrc Desc: Location Source Date:

Improvement Location Source:

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933316782

Layer: 5

**Plug From:** 2.200000047683716

Plug To: 0.0 Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933316778

Layer:

 Plug From:
 12.1899995803833

 Plug To:
 11.899999618530273

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933316781

Layer: 4

**Plug From:** 2.200000047683716

Plug To: 0.0 Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933316779

Layer:

**Plug From:** 11.899999618530273

Plug To: 2.5 Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933316780

 Layer:
 3

 Plug From:
 2.5

**Plug To:** 2.200000047683716

Plug Depth UOM:

**Method of Construction & Well** 

<u>Use</u>

Method Construction ID: 967042431

Method Construction Code: A

Method Construction: Digging

Other Method Construction:

Pipe Information

**Pipe ID:** 11772615

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Casing No:

Comment: Alt Name:

## **Construction Record - Casing**

**Casing ID:** 930897746

Layer: 1 Material: 3

Open Hole or Material: CONCRETE

**Depth From:** 0.0

 Depth To:
 12.1899995803833

 Casing Diameter:
 76.19999694824219

Casing Diameter UOM: cm
Casing Depth UOM: m

#### Results of Well Yield Testing

Pumping Test Method Desc:

**Pump Test ID:** 11777936

Pump Set At:

**Static Level:** 4.269999980926514

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: m
Rate UOM: LPM

Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN:

Flowing:

#### **Links**

**Bore Hole ID:** 11764925 **Tag No:** 

Depth M: Contractor: 1663

Latitude: Year Completed: 2007 43.7071225727361 Well Completed Dt: 03/01/2007 -79.853547927662 Longitude: Audit No: Z64009 Y: 43.7071225713044 -79.85354777803448 704\7042431.pdf X: Path:

37 1 of 1 S/205.8 262.9 / 1.24 lot 19 con 4 ON WWIS

*Well ID:* 4909094 *Flowing (Y/N):* 

Construction Date: Flow Rate:

Use 1st: Livestock Data Entry Status:

Use 2nd: Data Src: 1

Final Well Status: Abandoned-Quality Date Received: 01/15/2003
Water Type: Selected Flag: TRUE
Casing Material: Abandonment Rec:

Audit No: 245652 Contractor: 7143
Tag: Form Version: 1

Constructn Method: Owner:

Elevation (m): County: PEEL

Elevatn Reliabilty: Lot: 019

Penth to Bedrock: Concession: 04

Elevath Reliability:Lot:019Depth to Bedrock:Concession:04Well Depth:Concession Name:HS W

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: CALEDON TOWN (CHINGUACOUSY)

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4909094.pdf

Additional Detail(s) (Map)

11/21/2002 Well Completed Date: Year Completed: 2002

Depth (m):

Latitude: 43.7053877012873 Longitude: -79.8610402997391 490\4909094.pdf Path:

**Bore Hole Information** 

Bore Hole ID: 10540529 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 17

591766.00 East83: Code OB: Code OB Desc: North83: 4839782.00 Open Hole: Org CS: N83 Cluster Kind: **UTMRC**:

Date Completed: 11/21/2002 **UTMRC Desc:** margin of error: 10 - 30 m Remarks:

Location Method: gps from gps

Loc Method Desc:

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 964909094

**Method Construction Code:** 

**Method Construction:** Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 11089099

Casing No:

Comment: Alt Name:

**Links** 

Bore Hole ID: 10540529 Tag No:

Depth M: Contractor: 7143

43.7053877012873 Year Completed: 2002 Latitude: Well Completed Dt: 11/21/2002 -79.8610402997391 Longitude: 245652 43.70538769948314 Audit No: Y: 490\4909094.pdf X: -79.86104015017875 Path:

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m)

259.9 / -1.76 38 1 of 1 W/210.2 lot 20 con 4 **WWIS** ON

Well ID: 4908427 Flowing (Y/N): **Construction Date:** Flow Rate:

Use 1st: Livestock Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Water Supply 05/09/1999 Date Received: TRUE Water Type: Selected Flag:

Casing Material: Abandonment Rec:

Audit No: 186055 Contractor: 4868 Form Version: Tag: Constructn Method: Owner:

**PEEL** Elevation (m): County: Elevatn Reliabilty: Lot: 020 Depth to Bedrock: Concession: 04 Well Depth: Concession Name: HS W

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: CALEDON TOWN (CHINGUACOUSY)

Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/490\4908427.pdf PDF URL (Map):

Additional Detail(s) (Map)

02/16/1999 Well Completed Date: Year Completed: 1999 Depth (m): 9.4488

Latitude: 43.7136327761677 -79.8698601182624 Longitude: Path: 490\4908427.pdf

**Bore Hole Information** 

10322963 Bore Hole ID: Elevation:

DP2BR: Elevrc: Spatial Status: 17 Zone: 591042.90 Code OB: East83:

Code OB Desc: North83: 4840688.00 Open Hole: Org CS:

Cluster Kind: UTMRC: 3

Date Completed: 02/16/1999 **UTMRC Desc:** margin of error: 10 - 30 m

Order No: 23071700458

Remarks: Location Method: gps Loc Method Desc:

from gps

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock **Materials Interval** 

932063276 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: 05 CLAY Most Common Material:

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

*Mat2:* 12

Mat2 Desc: STONES

Mat3: Mat3 Desc:

Formation Top Depth: 2.0
Formation End Depth: 27.0
Formation End Depth UOM: ft

## Overburden and Bedrock Materials Interval

**Formation ID:** 932063278

Layer: 4

Color:

General Color:

28 Mat1: Most Common Material: SAND Mat2: 90 Mat2 Desc: **VERY** Mat3: 85 SOFT Mat3 Desc: Formation Top Depth: 30.0 Formation End Depth: 31.0 Formation End Depth UOM: ft

## Overburden and Bedrock

#### Materials Interval

**Formation ID:** 932063275

Layer: 1
Color: 6
General Color: BRR

General Color: BROWN
Mat1: 02
Most Common Material: TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 2.0
Formation End Depth UOM: ft

## Overburden and Bedrock

## Materials Interval

**Formation ID:** 932063277

Layer: 3 Color: General Color: **GREY** Mat1: 06 Most Common Material: SILT 28 Mat2: Mat2 Desc: SAND Mat3: 77 LOOSE Mat3 Desc: Formation Top Depth: 27.0 30.0 Formation End Depth: Formation End Depth UOM:

## Annular Space/Abandonment

Sealing Record

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

933171092 Plug ID:

Layer: 0.0 Plug From: Plug To: 10.0 Plug Depth UOM: ft

## Method of Construction & Well

**Method Construction ID:** 964908427

Method Construction Code: **Method Construction: Boring** 

Other Method Construction:

## Pipe Information

10871533 Pipe ID:

Casing No: Comment: Alt Name:

## Construction Record - Casing

930532543 Casing ID:

Layer: 1

Material: Open Hole or Material:

CONCRETE

Depth From: 6.0 Depth To: Casing Diameter: 32.0 Casing Diameter UOM: inch Casing Depth UOM: ft

## **Construction Record - Casing**

930532544 Casing ID:

2 Layer: Material:

CONCRETE Open Hole or Material:

Depth From:

Depth To: 30.0 3.0 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

## Results of Well Yield Testing

Pumping Test Method Desc: **PUMP** 

994908427 Pump Test ID:

Pump Set At:

Static Level: 3.0 Final Level After Pumping: 7.0 Recommended Pump Depth: 15.0 Pumping Rate: 3.0 Flowing Rate: Recommended Pump Rate: 3.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 1 Water State After Test: **CLEAR** 

Pumping Test Method: **Pumping Duration HR:** 

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

**Pumping Duration MIN:** 

0 Flowing: No

**Draw Down & Recovery** 

Pump Test Detail ID: 934259332

Test Type:

Test Duration: 15 Test Level: 6.0 Test Level UOM: ft

**Draw Down & Recovery** 

934787934 Pump Test Detail ID:

Test Type:

Test Duration: 45 6.0 Test Level: Test Level UOM: ft

**Draw Down & Recovery** 

935044706 Pump Test Detail ID:

Test Type:

60 Test Duration: Test Level: 6.0 Test Level UOM: ft

**Draw Down & Recovery** 

Pump Test Detail ID: 934525640

Test Type:

Test Duration: 30 Test Level: 6.0 Test Level UOM: ft

Water Details

Water ID: 933796511

Layer: 1 Kind Code:

Kind: **FRESH** Water Found Depth: 3.0 Water Found Depth UOM:

**Links** 

Bore Hole ID: 10322963 Tag No: 9.4488 Contractor:

Depth M: 4868 Year Completed: 1999 Latitude: 43.7136327761677 Well Completed Dt: 02/16/1999 Longitude: -79.8698601182624 Audit No: 186055 Y:

43.713632774416084 -79.86985996778951 Path: 490\4908427.pdf X:

**39** 1 of 1 SE/217.9 256.9 / -4.76 GB (ALLOA GREEN) INC.

1637 MAYFIELD ROAD, BRAMPTON, ON L7A

**RSC** 

Order No: 23071700458

0C3

**Brampton ON** 

RSC ID: 224201 Cert Date:

RA No: Cert Prop Use No:

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

Residential

Order No: 23071700458

Phase 1 and 2 RSC RSC Type:

Intended Prop Use: Agricultural/Other Qual Person Name: ELENI GIRMA BEYENE **Curr Property Use:** Stratified (Y/N):

Halton-Peel District Office Ministry District: Filing Date: 2018/02/01

Audit (Y/N): Date Ack: Entire Leg Prop. (Y/N): Accuracy Estimate: Date Returned: Restoration Type: Telephone:

Soil Type: Fax: Criteria: Email:

**CPU Issued Sect** 

1686:

Asmt Roll No: 10060003139000000 Prop ID No (PIN): 14365-0023 (LT)

Property Municipal Address: 1637 MAYFIELD ROAD, BRAMPTON, ON L7A 0C3

Mailing Address: Latitude & Latitude: **UTM Coordinates:** Consultant: Legal Desc:

Measurement Method: Applicable Standards:

RSC PDF: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=91520&fileName=BROWNFIELDS-E.pdf

**Document(s) Detail** 

Supporting Documents Document Heading: Property Survey Plan.pdf Document Name: Document Type: A Current plan of Survey

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=91518&fileName=Property+Survey+Plan.pdf

Document Heading: **Supporting Documents** Certificate of Status.pdf **Document Name:** Document Type: Certificate of Status

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=91515&fileName=Certificate+of+Status.pdf

Document Heading: Supporting Documents

PhaseTwo.pdf Document Name:

Document Type: Phase 2 Conceptual Site Model

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=93588&fileName=PhaseTwo.pdf

Document Heading: Supporting Documents **Document Name:** Lawyer Letter.pdf

Document Type: Lawyer's letter consisting of a legal description of the property

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? **Document Link:** 

attachmentId=91513&fileName=Lawyer+Letter.pdf

Supporting Documents Document Heading: Parcel Register.pdf **Document Name:** 

Document Type: Copy of any deed(s), transfer(s) or other document(s)

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=91514&fileName=Parcel+Register.pdf

Document Heading: Supporting Documents

Table of Past and Current Uses.pdf **Document Name:** Document Type: Table of Current and Past Property Use

Document Link: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=91512&fileName=Table+of+Past+and+Current+Uses.pdf

**Supporting Documents** Document Heading: Document Name: APECTable.pdf

Document Type: Area(s) of Potential Environmental Concern

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? **Document Link:** attachmentId=93589&fileName=APECTable.pdf 1 of 3 259.9 / -1.76 Terra Cotta Woodworks Inc. 40 W/223.7 **GEN** 12458 Creditview Road Brampton ON L6V 1A1 ON4933063 Generator No: SIC Code: 337110 SIC Description: Wood Kitchen Cabinet and Counter Top Manufacturing Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 212 Waste Class Name: ALIPHATIC SOLVENTS W/223.7 259.9 / -1.76 Terra Cotta Woodworks Inc. 40 2 of 3 **GEN** 12458 Creditview Road Caledon ON L7C 1Y1 Generator No: ON4933063 SIC Code: 337110 Wood Kitchen Cabinet and Counter Top Manufacturing SIC Description: Approval Years: 2010 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 212 Waste Class Name: ALIPHATIC SOLVENTS W/223.7 259.9 / -1.76 40 3 of 3 Toww Inc **GEN** 12458 Creditview Road Caledon ON L7C 1Y1 Generator No: ON4933063 SIC Code: 337110 WOOD KITCHEN CABINET AND COUNTER TOP MANUFACTURING SIC Description: Approval Years: 2014 PO Box No: Country: Canada Status: Co Admin: CO\_OFFICIAL Choice of Contact: Phone No Admin: Contaminated Facility: No

Number of Direction/ Elev/Diff Site DΒ Map Key

Records No MHSW Facility:

Detail(s)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class:

Waste Class Name: AROMATIC SOLVENTS

41 1 of 1 SE/231.1 256.9 / -4.76 1637 MAYFIELD ROAD **WWIS BRAMPTON ON** 

Abandonment Rec:

Order No: 23071700458

7303104 Well ID: Flowing (Y/N): Construction Date: Flow Rate:

Distance (m)

(m)

Use 1st: Monitoring Data Entry Status: Use 2nd: Data Src:

Final Well Status: 0 Date Received: 01/11/2018 Water Type: Selected Flag: TRUE

Casing Material:

Audit No: Z274494 Contractor: 7215 A238156 Form Version: Tag:

Constructn Method: Owner: County: **PEEL** Elevation (m):

Elevatn Reliabilty: Lot: Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: BRAMPTON CITY (CHINGUACOUSY) Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/730\7303104.pdf

Additional Detail(s) (Map)

Well Completed Date: 11/09/2017 Year Completed: 2017 Depth (m): 20

Latitude: 43.7068077458248 Longitude: -79.8535787522654 730\7303104.pdf Path:

**Bore Hole Information** 

Bore Hole ID: 1006965931 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 592365.00 Code OB: East83: Code OB Desc: 4839948.00 North83: Open Hole: Org CS: UTM83

Cluster Kind: **UTMRC**:

Date Completed: 11/09/2017 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method: wwr on Water Well Record Loc Method Desc:

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method:

**Source Revision Comment:** 

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

## Supplier Comment:

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 1007090949

Layer:

Color: 6
General Color: BROWN

Mat1: 06
Most Common Material: SILT

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 15.0 Formation End Depth UOM: m

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1007090950

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 06

 Most Common Material:
 SILT

 Mat2:
 05

 Mat2 Desc:
 CLAY

Mat3: Mat3 Desc:

Formation Top Depth: 15.0 Formation End Depth: 20.0 Formation End Depth UOM: m

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 1007090958

 Layer:
 1

 Plug From:
 1.0

 Plug To:
 8.0

 Plug Depth UOM:
 m

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 1007090959

 Layer:
 2

 Plug From:
 8.0

 Plug To:
 20.0

 Plug Depth UOM:
 m

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 1007090957

Method Construction Code:

Method Construction: Rotary (Convent.)

Other Method Construction:

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

## Pipe Information

**Pipe ID:** 1007090948

Casing No:
Comment:

Alt Name:

#### **Construction Record - Casing**

Casing ID: 1007090954

Layer: 1 Material: 5

Open Hole or Material:PLASTICDepth From:0.0Depth To:10.0Casing Diameter:2.0Casing Diameter UOM:cmCasing Depth UOM:m

## **Construction Record - Screen**

**Screen ID:** 1007090955

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 10.0

 Screen End Depth:
 20.0

 Screen Material:
 5

 Screen Depth UOM:
 m

 Screen Diameter UOM:
 cm

 Screen Diameter:
 2.0

## Water Details

*Water ID*: 1007090953

Layer: 1 Kind Code: 8

Kind: Untested

Water Found Depth:

Water Found Depth UOM: m

## Hole Diameter

**Hole ID:** 1007090952

 Diameter:
 5.0

 Depth From:
 1.0

 Depth To:
 20.0

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

## Hole Diameter

Hole ID: 1007090951

 Diameter:
 9.0

 Depth From:
 0.0

 Depth To:
 1.0

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

#### **Links**

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

 Bore Hole ID:
 1006965931
 Tag No:
 A238156

 Depth M:
 20
 Contractor:
 7215

Year Completed: 2017 Latitude: 43.7068077458248 11/09/2017 Well Completed Dt: Longitude: -79.8535787522654 Audit No: Z274494 Y: 43.70680774435205 -79.85357860194522 730\7303104.pdf X: Path:

42 1 of 2 SW/232.1 259.9 / -1.76 Enbridge Gas Distribution Inc.

12240 Credit Veiw Rd

SPL

SPL

Order No: 23071700458

Caledon ON

Discharger Report: Material Group:

Health/Env Conseq:

Site Geo Ref Accu:

Site Map Datum:

Agency Involved:

Site Lot:

Site Conc:

Northing:

Easting:

Ref No:4605-9X6NC4Contaminant Qty:0 other - see incident descriptionSite No:NANature of Damage:

 Site No:
 NA

 Incident Dt:
 6/4/2015

Year:

Incident Cause: Leak/Break

Incident Event:
Environment Impact:
Nature of Impact:
MOE Response:
N
Dt MOE Arvl on Scn:

**MOE Reported Dt:** 6/4/2015

Dt Document Closed: Municipality No: System Facility Address:

Client Type:

Call Report Location Geodata:

Contaminant Code: 35

Contaminant Name: NATURAL GAS (METHANE)

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment:

Incident Reason: Operator/Human Error

Incident Summary: TSSA: 1/2" plastic line strike -made safe-

Site Region:

Site Municipality: Caledon

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type:

SAC Action Class: Pollution Incident Reports (PIRs) and "Other" calls

Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name:rural - farm<UNOFFICIAL>Site Address:12240 Credit Veiw RdClient Name:Enbridge Gas Distribution Inc.

42 2 of 2 SW/232.1 259.9 / -1.76 Enbridge Energy Distribution Inc.

12240 Creditview Road

Caledon ON

Health/Env Conseq:

Ref No:0317-B6Y38TContaminant Qty:1 n/aSite No:NANature of Damage:

Incident Dt: 2018/11/28 Discharger Report:
Year: Material Group:

Incident Cause:

Operator/Human error

Incident Event: Operator/Human error Agency Involved:

Environment Impact: Site

4 - Medium Environment

Site Lot:

Number of Direction/ Elev/Diff Site DΒ Map Key

Site Conc:

Northing:

Easting:

Site Geo Ref Accu:

Site Map Datum:

Records Distance (m) (m)

Nature of Impact: MOE Response: No

Dt MOE Arvl on Scn: 2018/11/28 **MOE** Reported Dt:

**Dt Document Closed:** Municipality No:

System Facility Address:

Client Type: Corporation

Call Report Location Geodata:

Contaminant Code:

NATURAL GAS (METHANE) Contaminant Name: Contaminant Limit 1:

Contam Limit Freg 1:

Contaminant UN No 1: 1075

Receiving Medium:

Receiving Environment: Air

Incident Reason: Operator/Human Error

Incident Summary: TSSAfsb: Enbridge - 1/2" plstc IP res line dmgd. Creditview Rd.

Central Site Region: Site Municipality: Caledon

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Miscellaneous Industrial Sector Type: SAC Action Class: Air Spills - Gases and Vapours Pipeline/Components Source Type: Regional Municipality of Peel Site County/District:

Site Geo Ref Meth:

Halton-Peel Site District Office:

Nearest Watercourse:

Site Name: 1/2" plastic IP residential gas line damaged<UNOFFICIAL>

12240 Creditview Road Site Address:

Client Name: Enbridge Energy Distribution Inc.

43 1 of 1 S/235.6 262.9 / 1.24 12100 Creditview Road **EHS** Caledon ON L7C 1X9

Order No: 22012700702 Status:

**Custom Report** Report Type: Report Date: 01-FEB-22 27-JAN-22 Date Received:

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection:

Municipality: Client Prov/State: ON Search Radius (km):

-79.8620279 X: 43.70547325 Y:

44 1 of 3 SE/236.9 256.9 / -4.76 Walness Developments inc.

1635 MAYFIELD RD, BRAMPTON, ON, L7A 0C3,

**RSC** 

Order No: 23071700458

ON L7A 0C3

98515 RSC ID:

RA No:

RSC Type:

Agriculture/Other **Curr Property Use: BRAMPTON Ministry District:** 15-Apr-11 Filing Date:

Date Ack: Date Returned: Restoration Type:

Soil Type: Criteria:

**CPU Issued Sect** No

30-Dec-10 Cert Date: Cert Prop Use No: No CPU

Residential Intended Prop Use: Qual Person Name: Silvio Guglietti

Stratified (Y/N): Audit (Y/N):

Entire Leg Prop. (Y/N):

6 to 10 meters Accuracy Estimate: Telephone: 905-8491360 905-8499921 Fax:

Email:

Elev/Diff Site DΒ Map Key Number of Direction/ (m)

Records Distance (m)

1686:

Asmt Roll No: 10-06-0-003-14200-0000 Prop ID No (PIN): 14365 - 0046 (LT)

1635 MAYFIELD RD, BRAMPTON, ON, L7A 0C3, Property Municipal Address: Mailing Address: Suite 400, 145 REYNOLDS ST, OAKVILLE, ON, L6J 0A7 43.70627320N 79.85145410W (converted from UTM) Latitude & Latitude:

**UTM Coordinates:** NAD83 17-592537-4839891

Consultant:

Legal Desc: Part of Lot 17, Concession 3 West of Hurontario Street (Geographic Township of Chinguacousy) designated as

Part 1, Plan 43R-30677, City of Brampton, Regional Municipality of Peel

Measurement Method: Digitized from a satellite image

Applicable Standards: ESA Phase 1

RSC PDF:

SE/236.9 256.9 / -4.76 1635 Mayfield Rd 44 2 of 3 **EHS Brampton ON L7A0C3** 

Order No: 20170327059

Status:

Report Type: Custom Report 31-MAR-17 Report Date: Date Received: 27-MAR-17

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): .25

-79.850648 X: Y: 43.706754

**EASR** 

**WWIS** 

Order No: 23071700458

NORTHWEST BRAMPTON DEVELOPMENTS INC 44 3 of 3 SE/236.9 256.9 / -4.76

1635 Mayfield RD **Brampton ON L7C 0Y8** 

R-009-1112979734 **MOE District:** Halton-Peel Approval No: REGISTERED Municipality: Status: Brampton 43.70638889 Date: 2021-03-03 Latitude: Record Type: **EASR** Longitude: -79.85055556

**MOFA** Geometry X: -8888923.184 Link Source: Project Type: Water Taking - Construction Dewatering Geometry Y: 5420117.0463000005

Full Address:

Approval Type: EASR-Water Taking - Construction Dewatering

SWP Area Name: Credit Valley

PDF URL:

45

PDF Site Location:

1637 MAYFIELD RD lot 17 con 3 SE/241.9 256.9 / -4.76

ON

Well ID: 7288315 Flowing (Y/N):

Flow Rate: Construction Date: Use 1st: Not Used Data Entry Status:

Use 2nd: Final Well Status: Abandoned-Other

Water Type: Casing Material:

Audit No: Z249455 A219250 Tag:

1 of 2

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock:

Well Depth: Overburden/Bedrock: Pump Rate:

Data Src: Date Received: 06/15/2017

TRUE Selected Flag: Abandonment Rec: Yes Contractor: 7219 Form Version: 7

Owner: **PEEL** County: 017 Lot: Concession: 03 Concession Name: HS W

Easting NAD83: Northing NAD83: Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Location Method:

wwr

Order No: 23071700458

Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: BRAMPTON CITY (CHINGUACOUSY)

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/728\7288315.pdf

Additional Detail(s) (Map)

Well Completed Date: 03/17/2017 Year Completed: 2017

Depth (m):

 Latitude:
 43.70679247963

 Longitude:
 -79.853852102348

 Path:
 728\7288315.pdf

**Bore Hole Information** 

 Bore Hole ID:
 1006545076
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 592343.00

 Code OB Desc:
 North83:
 4839946.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

 Date Completed:
 03/17/2017
 UTMRC Desc:
 margin of error : 30 m - 100 m

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1006770051

Layer: Color: General Color: Mat1:

Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: Formation End Depth: Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006770059

ft

 Layer:
 2

 Plug From:
 40.0

 Plug To:
 41.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Sealing Record

**Plug ID:** 1006770063

 Layer:
 3

 Plug From:
 7.0

 Plug To:
 29.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006770060

 Layer:
 3

 Plug From:
 41.0

 Plug To:
 45.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006770062

 Layer:
 2

 Plug From:
 6.0

 Plug To:
 7.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006770061

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 6.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006770064

 Layer:
 4

 Plug From:
 29.0

 Plug To:
 30.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006770058

 Layer:
 1

 Plug From:
 30.0

 Plug To:
 40.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1006770057

Method Construction Code: Method Construction: Other Method Construction:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Pipe Information

Pipe ID: 1006770050

Casing No: Comment:

Alt Name:

**Construction Record - Casing** 

1006770054 Casing ID:

Layer: Material: 3

Open Hole or Material: CONCRETE

Depth From: 0.0 Depth To: 45.0 30.0 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

**Construction Record - Screen** 

1006770055 Screen ID:

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Screen Depth UOM: inch Screen Diameter UOM:

Screen Diameter:

Water Details

Water ID: 1006770053

Layer: Kind Code: Kind:

Water Found Depth: ft

Water Found Depth UOM:

Hole Diameter

Hole ID: 1006770052

Diameter: Depth From: Depth To:

Hole Depth UOM: ft Hole Diameter UOM: inch

<u>Links</u>

1006545076 Bore Hole ID: Tag No: A219250 Depth M: Contractor: 7219

Year Completed: 2017 Latitude: 43.70679247963 Well Completed Dt: 03/17/2017 Longitude: -79.853852102348 Audit No: Z249455 Y: 43.706792478124235 728\7288315.pdf X: -79.85385195201405 Path:

45 2 of 2 SE/241.9 256.9 / -4.76 1637 MAYFIELD RD lot 17 con 3 ON

**WWIS** 

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

**Well ID:** 7288317 **Flowing (Y/N):** 

Construction Date: Flow Rate:
Use 1st: Not Used Data Entry Status

Use 1st: Not Used Data Entry Status:
Use 2nd: Data Src:

Final Well Status:Abandoned-OtherDate Received:06/15/2017Water Type:Selected Flag:TRUE

 Casing Material:
 Abandonment Rec:
 Yes

 Audit No:
 Z249454
 Contractor:
 7219

 Tag:
 A219251
 Form Version:
 7

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 PEEL

 Elevatn Reliabilty:
 Lot:
 017

 Depth to Bedrock:
 Concession:
 03

 Well Depth:
 Concession Name:
 HS W

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability:

Municipality: BRAMPTON CITY (CHINGUACOUSY)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/728\7288317.pdf

Additional Detail(s) (Map)

Well Completed Date: 03/17/2017 Year Completed: 2017

 Depth (m):

 Latitude:
 43.70679247963

 Longitude:
 -79.853852102348

 Path:
 728\7288317.pdf

**Bore Hole Information** 

Bore Hole ID: 1006545082 Elevation:

DP2BR: Elevrc:
Spatial Status: Zone: 17

 Code OB:
 East83:
 592343.00

 Code OB Desc:
 North83:
 4839946.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

Date Completed: 03/17/2017 UTMRC Desc: margin of error: 30 m - 100 m

Order No: 23071700458

Remarks: Location Method: wwr

Loc Method Desc: on Water Well Record

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock Materials Interval

**Formation ID:** 1006770275

Layer: Color: General Color:

Most Common Material:

Mat2: Mat2 Desc:

Mat1:

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Mat3: Mat3 Desc:

Formation Top Depth:
Formation End Depth:
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 1006770285

 Layer:
 4

 Plug From:
 40.0

Plug To: 45.0 Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 1006770282

 Layer:
 1

Plug From: 0.0
Plug To: 16.0
Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006770284

 Layer:
 3

 Plug From:
 30.0

 Plug To:
 40.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006770283

 Layer:
 2

 Plug From:
 16.0

 Plug To:
 30.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1006770281

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

**Pipe ID:** 1006770273

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 1006770278

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From: 0.0
Depth To: 45.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

## **Construction Record - Screen**

**Screen ID:** 1006770279

Layer: Slot:

Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM:
Screen Diameter UOM:
inch

## Results of Well Yield Testing

Pumping Test Method Desc:

**Pump Test ID:** 1006770274

Pump Set At:

Static Level: 20.0

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 0
Water State After Test:
Pumping Test Method: 0

Pumping Duration HR: Pumping Duration MIN:

Flowing: No

## Water Details

*Water ID:* 1006770277

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: ft

## Hole Diameter

Hole ID: 1006770276

Diameter: Depth From: Depth To:

Hole Depth UOM: ft
Hole Diameter UOM: inch

## **Links**

**Bore Hole ID:** 1006545082 **Tag No:** A219251

	lumber of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Depth M:				Contractor:	7219	
Year Completed:	2017			Latitude:	43.70679247963	
Well Completed	Dt: 03/17/201	7		Longitude:	-79.853852102348	
Audit No:	Z249454			Y:	43.706792478124235	
Path:	728\72883	317.pdf		X:	-79.85385195201405	

# Unplottable Summary

Total: 41 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
AAGR		Lot 18 Con 4	Caledon ON	
CA	LYONSVIEW HOLDINGS LIMITED	RES.SUB/ST.A/CREDITVIEW RD.	CALEDON TOWN ON	
CA	The Regional Municipality of Peel	Mayfield Road	Brampton ON	
CA	MINISTRY OF THE ENVIRONMENT-LOT 17/CON.3	SOUTH PEEL WATER SYSTEM	BRAMPTON CITY ON	
CA	The Regional Municipality of Peel	Mayfield Road	Brampton ON	
CA	The Regional Municipality of Peel	Mayfield Road	Brampton ON	
CA	Credit Valley Block 5 Landowners Group	Creditview Rd	Brampton ON	
CA	The Regional Municipality of Peel	Mayfield Rd	Brampton ON	
CA	R.M. OF PEEL	CREDITVIEW RD.	BRAMPTON CITY ON	
CA	The Regional Municipality of Peel	Mayfield Rd	Brampton ON	
CA	LYONSVIEW HOLDINGS LIMITED	RES.SUB/ST.A/CREDITVIEW RD.	CALEDON TOWN ON	
CA		Mayfield Road	Caledon ON	
CA		Creditview Road	Brampton ON	
CA		Brisdale Drive	Brampton ON	
ECA	The Corporation of the City of Brampton	Creditview Rd	Brampton ON	L6Y 4R2
ECA	Walness Developments Inc., 1367933 Ontario Inc., Northwest Brampton	Developments Inc.	Brampton ON	L4K 2T4
ECA	Walness Developments Inc.		Brampton ON	L4K 2T4

ECA	Walness Developments Inc.		Brampton ON	L6J 0A7
ECA	Walness Developments Inc., 1367933 Ontario Inc., and Northwest Brampton	Developments Inc.	Brampton ON	L4K 2T4
ECA	The Regional Municipality of Peel	Mayfield Rd	Brampton ON	L6T 3Y3
ECA	The Regional Municipality of Peel	Mayfield Rd	Brampton ON	L6T 3Y3
ECA	Mayfield Road Portfolio Inc.	Mayfield Rd	Caledon ON	M3K 1N4
ECA	The Regional Municipality of Peel	Mayfield Rd	Brampton ON	L6T 4B9
ECA	The Regional Municipality of Peel	Mayfield Rd	Brampton ON	L6T 4B9
ECA	The Regional Municipality of Peel	Mayfield Rd	Brampton ON	L6T 4B9
ECA	The Regional Municipality of Peel	Mayfield Rd	Brampton ON	L6T 3Y5
ECA	The Regional Municipality of Peel	Mayfield Rd	Brampton ON	L6T 3Y3
ECA	Walness Developments Inc., 2044831 Ontario Inc., Northwest Brampton Investments	Inc.	Brampton ON	L4K 2T4
ECA	GB (Alloa Green) Inc.		Brampton ON	L4K 2T4
ECA	1367933 Ontario Inc.		Brampton ON	L4K 2T4
ECA	The Regional Municipality of Peel	Mayfield Rd	Brampton ON	L6T 4B9
GEN	The Regional Municipality of Peel waste water	Mayfield Rd	Brampton ON	L7A 0C4
PTTW	Forgehill Equities Inc.	Lots 18, 19 & 20, Concession 3WHS Caledon	ON	
RSC	GHL CREDITVIEW LTD	0 CREDITVIEW ROAD, BRAMPTON, ON L6X 0W8	Brampton ON	
RSC	STARBRIGHT HOLDINGS INC.	0 MAYFIELD ROAD, BRAMPTON, ON L6V 2K6	Brampton ON	
RSC	UPPER MAYFIELD ESTATES INC.	0 MAYFIELD ROAD, BRAMPTON, ON L6R 0A8	Brampton ON	
RSC	1367933 ONTARIO INC.	No Municipal Address	Brampton ON	
SPL	Enbridge Gas Distribution Inc.	150m West of Creditview Rd and Mayfield Rd	Brampton ON	
SPL	ONTARIO HYDRO	LOT 20, CONC 4 MOTOR VEHICLE (OPERATING FLUID)	CALEDON TOWN ON	

WWIS lot 18 ON
WWIS con 3 ON

## Unplottable Report

Site: Database: **AAGR** 

Lot 18 Con 4 Caledon ON

Type: Region/County: Peel Township: Caledon Concession: 18 Lot: Size (ha):

Landuse: landfill

Comments: Oak Ridges Moraine, Albion landfill site

Site: LYONSVIEW HOLDINGS LIMITED Database: CA RES.SUB/ST.A/CREDITVIEW RD. CALEDON TOWN ON

Certificate #: 3-0827-99-Application Year: 99 Issue Date: 7/22/1999 Approval Type: Municipal sewage Approved Status:

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:** 

Application Type:

Site: The Regional Municipality of Peel Database: CA Mayfield Road Brampton ON

0496-5SQMXP Certificate #:

Application Year: 2003 10/28/2003 Issue Date:

Approval Type: Municipal and Private Sewage Works

Approved Status: Application Type:

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:** 

Site: MINISTRY OF THE ENVIRONMENT-LOT 17/CON.3 Database: SOUTH PEEL WATER SYSTEM BRAMPTON CITY ON

Certificate #: 7-1778-90-Application Year: 90 4/17/1991 Issue Date: Approval Type: Municipal water Status: Approved in 1991

Application Type:

Client Name: Client Address: Client City: Client Postal Code:

**Project Description:** Contaminants: **Emission Control:** 

Site: The Regional Municipality of Peel Mayfield Road Brampton ON

Database: CA

Certificate #: 1649-6PLNAN

2006 Application Year: Issue Date: 6/13/2006

Municipal and Private Sewage Works Approval Type:

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

**Emission Control:** 

The Regional Municipality of Peel Site: Mayfield Road Brampton ON

Database: CA

2749-5URJLL Certificate #: 2004 Application Year: Issue Date: 4/8/2004

Approval Type: Municipal and Private Sewage Works

Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants:

**Emission Control:** 

Site: Credit Valley Block 5 Landowners Group Creditview Rd Brampton ON

Certificate #: 5176-7DLGLX Application Year: 2008 Issue Date: 4/11/2008

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: **Emission Control:** 

The Regional Municipality of Peel Site:

Mayfield Rd Brampton ON

Database:

Order No: 23071700458

Database:

 Certificate #:
 5805-776MMT

 Application Year:
 2007

 Issue Date:
 9/19/2007

Approval Type: Municipal and Private Sewage Works

Status:

Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:

Approved

Contaminants: Emission Control:

Site: R.M. OF PEEL

CREDITVIEW RD. BRAMPTON CITY ON

Database:

Certificate #:7-1600-87-Application Year:87Issue Date:11/3/1987Approval Type:Municipal waterStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code

Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u> The Regional Municipality of Peel

Mayfield Rd Brampton ON

Database:

 Certificate #:
 0859-7E8RF4

 Application Year:
 2008

 Issue Date:
 5/2/2008

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: LYONSVIEW HOLDINGS LIMITED

RES.SUB/ST.A/CREDITVIEW RD. CALEDON TOWN ON

Database:

Order No: 23071700458

 Certificate #:
 7-0568-99 

 Application Year:
 99

 Issue Date:
 7/22/1999

 Approval Type:
 Municipal water

 Status:
 Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: Emission Control: Site: Database:

Mayfield Road Caledon ON

3357-56AJB5 Certificate #: Application Year: 02

Issue Date: 1/17/02

Municipal & Private water Approval Type:

Status: Approved

Application Type: New Certificate of Approval

The Corporation of the Regional Municipality of Peel Client Name:

Client Address: 10 Peel Centre Drive, Fourth Floor

Client City: Brampton Client Postal Code: L6T 4B9

Project Description:

This application is for approval to install a watermain on Mayfield Road Contaminants: **Emission Control:** 

Site: Database: Creditview Road Brampton ON

Certificate #: 4684-53JPVU

Application Year: 01 Issue Date: 10/17/01

Municipal & Private water Approval Type:

Status: Approved

Application Type: New Certificate of Approval

Client Name: The Corporation of the City of Brampton

Client Address: 2 Wellington Street West

Client City: Brampton Client Postal Code: L6Y 4R2

Project Description: This application is for the extension of an existing watermain on Creditview Road in the City of Brampton.

Contaminants: **Emission Control:** 

Site: Database: Brisdale Drive Brampton ON

9956-57SKBD

Certificate #: Application Year: 02 Issue Date: 3/7/02

Municipal & Private water Approval Type:

Status: Approved

New Certificate of Approval Application Type: Client Name: Trumpet Valley Developments Inc.

Client Address: 250 Lesmill Road

Toronto Client City: Client Postal Code: M3B 2T5

**Project Description:** This application is for approval to install watermains on Brisdale Drive, Sewells Lane, Botavia Downs Drive, Street

'D'. Street 'E' and Street '2'.

Contaminants: **Emission Control:** 

Database:

Order No: 23071700458

The Corporation of the City of Brampton Creditview Rd Brampton ON L6Y 4R2

Approval No: 8796-99YHN9 **MOE District:** 2013-08-16 Approval Date: City: Lonaitude: Status: Approved Record Type: **ECA** Latitude: IDS Link Source: Geometry X:

SWP Area Name: Geometry Y:

Site:

ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type:

**Business Name:** The Corporation of the City of Brampton

Address: Creditview Rd Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1526-99VNDH-14.pdf

PDF Site Location:

Site: Walness Developments Inc., 1367933 Ontario Inc., Northwest Brampton

Developments Inc. Brampton ON L4K 2T4

Database: **ECA** 

2464-9F8KQR **MOE District:** Approval No: 2014-01-10 Approval Date: City: Status: Revoked and/or Replaced Longitude: Record Type: ECA Latitude: Link Source: **IDS** Geometry X:

SWP Area Name: Geometry Y: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

**Business Name:** Walness Developments Inc., 1367933 Ontario Inc., Northwest Brampton Developments Inc.

Address:

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5928-9ESNXX-14.pdf

PDF Site Location:

Walness Developments Inc. Site: Database: **ECA** Brampton ON L4K 2T4

Approval No: 3031-9GUPY6 **MOE District:** Approval Date: 2014-04-22 City: Revoked and/or Replaced Longitude: Status: Record Type: **ECA** Latitude: **IDS** Link Source: Geometry X: SWP Area Name: Geometry Y:

ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

**Business Name:** Walness Developments Inc.

Address: Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7244-9EPMPW-14.pdf

PDF Site Location:

Site: Walness Developments Inc. Database: **ECA** 

Brampton ON L6J 0A7

Approval No: 1023-9P8KXW **MOE District:** 2014-09-24 City:

Approval Date: Approved Longitude: Status: Record Type: ECA Latitude: IDS Link Source: Geometry X: SWP Area Name: Geometry Y:

ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type:

**Business Name:** Walness Developments Inc.

Address: Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2804-9JES3G-14.pdf

PDF Site Location:

Walness Developments Inc., 1367933 Ontario Inc., and Northwest Brampton Site:

Developments Inc. Brampton ON L4K 2T4

Database: **ECA** 

**MOE District:** Approval No: 9052-9Q3L54 Approval Date: 2014-10-21 City: Revoked and/or Replaced Status: Longitude: Record Type: **ECA** Latitude: Link Source: IDS Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: Walness Developments Inc., 1367933 Ontario Inc., and Northwest Brampton Developments Inc.

Address: Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2478-9LZN7N-14.pdf

PDF Site Location:

<u>Site:</u> The Regional Municipality of Peel

Mayfield Rd Brampton ON L6T 3Y3

Database: ECA

1649-6PLNAN Approval No: **MOE District:** Approval Date: 2006-06-13 City: Status: Approved Longitude: Latitude: Record Type: ECA Link Source: IDS Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: The Regional Municipality of Peel

Address: Mayfield Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2054-6LRVLW-14.pdf

PDF Site Location:

Site: The Regional Municipality of Peel

Mayfield Rd Brampton ON L6T 3Y3

Database: ECA

7236-6LRLZD **MOE District:** Approval No: Approval Date: 2006-02-07 Citv: Approved Status: Longitude: Record Type: ECA Latitude: Link Source: IDS Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-Municipal Drinking Water SystemsProject Type:Municipal Drinking Water SystemsBusiness Name:The Regional Municipality of Peel

Address: Mayfield Rd

Full Address: Full PDF Link: PDF Site Location:

Site: Mayfield Road Portfolio Inc.

Mayfield Rd Caledon ON M3K 1N4

Database: ECA

Order No: 23071700458

5859-96UQU5 **MOE District:** Approval No: Approval Date: 2013-04-30 City: Revoked and/or Replaced Status: Longitude: Record Type: **ECA** Latitude: Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: Mayfield Road Portfolio Inc.

Address: Mayfield Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5271-96TLGJ-14.pdf

PDF Site Location:

Site: The Regional Municipality of Peel

Mayfield Rd Brampton ON L6T 4B9

Database: ECA

6524-AZRR3X Approval No: MOE District: Approval Date: 2018-07-10 City: Status: Approved Longitude: ECA Record Type: Latitude: Link Source: IDS Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: The Regional Municipality of Peel

Address: Mayfield Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7493-AYMR4T-14.pdf

PDF Site Location:

<u>Site:</u> The Regional Municipality of Peel

Mayfield Rd Brampton ON L6T 4B9

Database: ECA

2387-63TNAQ Approval No: **MOE District:** Approval Date: 2004-08-16 City: Status: Approved Longitude: ECA Latitude: Record Type: Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-Municipal Drinking Water SystemsProject Type:Municipal Drinking Water SystemsBusiness Name:The Regional Municipality of Peel

Address: Mayfield Rd

Full Address: Full PDF Link: PDF Site Location:

Site: The Regional Municipality of Peel

Mayfield Rd Brampton ON L6T 4B9

Database: ECA

2749-5URJLL Approval No: **MOE District:** Approval Date: 2004-04-08 City: Status: Approved Longitude: ECA Latitude: Record Type: Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: The Regional Municipality of Peel

Address: Mayfield Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6795-5SSMKA-14.pdf

PDF Site Location:

Site: The Regional Municipality of Peel

Mayfield Rd Brampton ON L6T 3Y5

Database: ECA

Order No: 23071700458

5805-776MMT Approval No: **MOE District:** 2007-09-19 Approval Date: City: Status: Approved Longitude: Record Type: **ECA** Latitude: Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS

Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: The Regional Municipality of Peel

Address: Mayfield Rd

Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2880-76HKZU-14.pdf

PDF Site Location:

Site: The Regional Municipality of Peel

Mayfield Rd Brampton ON L6T 3Y3

Database: ECA

6843-75WN48 Approval No: **MOE District:** Approval Date: 2007-08-10 City: Approved Status: Longitude: Record Type: **ECA** Latitude: IDS Link Source: Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-Municipal Drinking Water SystemsProject Type:Municipal Drinking Water SystemsBusiness Name:The Regional Municipality of Peel

Address: Mayfield Rd

Full Address: Full PDF Link: PDF Site Location:

<u>Site:</u> Walness Developments Inc., 2044831 Ontario Inc., Northwest Brampton Investments

Inc. Brampton ON L4K 2T4

Database: ECA

Order No: 23071700458

**MOE District:** Approval No: 9243-ALBFWR Approval Date: 2017-04-21 City: Approved Longitude: Status: ECA Latitude: Record Type: Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: Walness Developments Inc., 2044831 Ontario Inc., Northwest Brampton Investments Inc.

Address:

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0215-AKYHUM-14.pdf

PDF Site Location:

Site: GB (Alloa Green) Inc.

Brampton ON L4K 2T4

Database: ECA

Approval No: 5874-AXVL8J **MOE District:** Approval Date: 2018-04-23 City: Approved Status: Longitude: Record Type: ECA Latitude: Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: GB (Alloa Green) Inc.

Address: Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/9106-AXNS34-14.pdf

PDF Site Location:

 Site:
 1367933 Ontario Inc.
 Database:

 Brampton ON L4K 2T4
 ECA

Approval No: 4727-AX9NF2 MOE District:

 Approval Date:
 2018-04-05
 City:

 Status:
 Approved
 Longitude:

 Record Type:
 ECA
 Latitude:

 Link Source:
 IDS
 Geometry X:

 SWP Area Name:
 Geometry Y:

Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: 1367933 Ontario Inc.

Address: Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7153-AWZQRZ-14.pdf

PDF Site Location:

<u>Site:</u> The Regional Municipality of Peel
Mayfield Rd Brampton ON L6T 4B9

0496-5SQMXP **MOE District:** Approval No: 2003-10-28 Approval Date: City: Longitude: Status: Approved Record Type: **ECA** Latitude: Link Source: IDS Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: The Regional Municipality of Peel

Address: Mayfield Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/9149-5RXP2L-14.pdf

PDF Site Location:

Site: The Regional Municipality of Peel waste water
Mayfield Rd Brampton ON L7A 0C4
Database:
GEN

Database:

**ECA** 

Database:

PTTW

Order No: 23071700458

Generator No: ON9207702

SIC Code:

SIC Description:

Approval Years: As of Jun 2018

PO Box No:

Country:CanadaStatus:Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 251 L

Waste Class Name: Waste oils/sludges (petroleum based)

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Site: Forgehill Equities Inc.

Lots 18, 19 & 20, Concession 3WHS Caledon ON

EBR Registry No: IA01E0396 Decision Posted:
Ministry Ref No: 01-P-3019 Exception Posted:

Notice Type: Instrument Decision Section:
Notice Stage: Act 1:
Notice Date: April 23, 2003 Act 2:

Proposal Date: March 22, 2001 Site Location Map:

Year: 2001

Instrument Type: (OWRA s. 34) - Permit to Take Water

Off Instrument Name:

Posted By:

Company Name: Forgehill Equities Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: Osprey Valley Golf Course, 125 Traders Blvd., East , 1, Mississauga Ontario, L4Z 2E5

Comment Period:

URL:

Site Location Details:

Lots 18, 19 & 20, Concession 3WHS Caledon

Site: GHL CREDITVIEW LTD

0 CREDITVIEW ROAD, BRAMPTON, ON L6X 0W8 Brampton ON

RSC ID: 227804 Cert Date:

RA No: Cert Prop Use No:

 RSC Type:
 Phase 1 RSC
 Intended Prop Use:
 Residential

 Curr Property Use:
 Agricultural/Other
 Qual Person Name:
 ALI RASOUL

Database:

RSC

Order No: 23071700458

Ministry District:Halton-Peel District OfficeStratified (Y/N):Filing Date:2021/04/08Audit (Y/N):

Date Ack:

Date Returned:

Restoration Type:

Entire Leg Prop. (Y/N):

Accuracy Estimate:

Telephone:

Soil Type: Fax: Criteria: Email:

CPU Issued Sect

1686:

Asmt Roll No: 10080011133080000, 10080011133090000 10080011133090000

**Prop ID No (PIN):** 14093-5263 (LT), 14093-5262 (LT)

Property Municipal Address: 0 CREDITVIÈW ROAD, BRAMPTON, ON L6X 0W8

Mailing Address:

Latitude & Latitude: UTM Coordinates: Consultant: Legal Desc:

Measurement Method: Applicable Standards:

RSC PDF: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=141804&fileName=BROWNFIELDS-E.pdf

Document(s) Detail

Document Heading:Supporting DocumentsDocument Name:Certificate of Status.pdfDocument Type:Certificate of Status

Document Link: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=141808&fileName=Certificate+of+Status.pdf

Document Heading:Supporting DocumentsDocument Name:Survey Marked.pdfDocument Type:A Current plan of Survey

**Document Link:** https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=141810&fileName=Survey+Marked.pdf

**Document Heading:** Supporting Documents

Document Name: Past Use.pdf

**Document Type:** Table of Current and Past Property Use

Document Link: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=141806&fileName=Past+Use.pdf

**Document Heading:**Supporting Documents
Document Name:
LawyersLetter.pdf

**Document Type:** Lawyer's letter consisting of a legal description of the property

**Document Link:** https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=145147&fileName=LawyersLetter.pdf

**Document Heading:** Supporting Documents

Document Name: Land title.pdf

Document Type: Copy of any deed(s), transfer(s) or other document(s)

Document Link: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=141807&fileName=Land+title.pdf

**Document Heading:**Supporting Documents **Document Name:**Supporting Documents

Phase I CSM.pdf

**Document Type:** Phase 1 Conceptual Site Model

**Document Link:** https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=141802&fileName=Phase+I+CSM.pdf

Database:

RSC

Order No: 23071700458

Site: STARBRIGHT HOLDINGS INC.

0 MAYFIELD ROAD, BRAMPTON, ON L6V 2K6 Brampton ON

RSC ID: 214669 Cert Date:

RA No: Cert Prop Use No:

RSC Type: Phase 1 RSC Intended Prop Use: Residential Curr Property Use: Agricultural/Other Qual Person Name: SIMON LAN

Ministry District:Halton-Peel District OfficeStratified (Y/N):Filing Date:2014/10/15Audit (Y/N):

Filing Date: 2014/10/15

Date Ack: Entire Leg Prop. (Y/N):
Date Returned: Accuracy Estimate:

Restoration Type: Telephone:
Soil Type: Fax:
Criteria: Email:

**CPU Issued Sect** 

1686:

**Asmt Roll No:** 2110-070-009-16300-0000

**Prop ID No (PIN):** 14225-0055 (LT)

Property Municipal Address: 0 MAYFIELD ROAD, BRAMPTON, ON L6V 2K6

Mailing Address: Latitude & Latitude: UTM Coordinates: Consultant:

Legal Desc: Measurement Method: Applicable Standards:

RSC PDF: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=38761&fileName=BROWNFIELDS-E.pdf

Document(s) Detail

Document Heading:Supporting DocumentsDocument Name:CertofStatus - Starbright.PDF

**Document Type:** Certificate of Status

Document Link: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=38755&fileName=CertofStatus+-+Starbright.PDF

Document Heading:Supporting DocumentsDocument Name:TableofCandPUses.pdf

**Document Type:** Table of Current and Past Property Use

**Document Link:** https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=38758&fileName=TableofCandPUses.pdf

Document Heading:Supporting DocumentsDocument Name:Phase One CSM.pdf

**Document Type:** Phase 1 Conceptual Site Model

Document Link: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=38753&fileName=Phase+One+CSM.pdf

**Document Heading:** Supporting Documents

Document Name: TransferDeed.pdf

Copy of any deed(s), transfer(s) or other document(s) Document Type:

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=38757&fileName=TransferDeed.pdf

Supporting Documents Document Heading: **Document Name:** PlanofSurvey.pdf A Current plan of Survey Document Type:

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=40829&fileName=PlanofSurvey.pdf

Document Heading: Supporting Documents Lawyers Letter.PDF **Document Name:** 

Lawyer's letter consisting of a legal description of the property **Document Type:** 

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=40827&fileName=Lawyers+Letter.PDF

Cert Date:

Cert Prop Use No:

Intended Prop Use:

Qual Person Name:

Entire Leg Prop. (Y/N):

Accuracy Estimate:

Stratified (Y/N):

Audit (Y/N):

Telephone:

Fax:

Email:

Residential

**ELENI BEYENE** 

Site: UPPER MAYFIELD ESTATES INC.

0 MAYFIELD ROAD, BRAMPTON, ON L6R 0A8 Brampton ON

Database: **RSC** 

Order No: 23071700458

RSC ID: 237551

RA No:

RSC Type: Phase 1 and 2 RSC **Curr Property Use:** Agricultural/Other **Ministry District:** Halton-Peel District Office

Filing Date: 2023/06/06

Date Ack: Date Returned:

Restoration Type: Soil Type: Criteria:

**CPU Issued Sect** 

1686:

Asmt Roll No: 10070009183000000 Prop ID No (PIN): 14222-0374 (LT) 0 MAYFIELD ROAD, BRAMPTON, ON L6R 0A8

Property Municipal Address:

Mailing Address: Latitude & Latitude:

**UTM Coordinates:** Consultant: Legal Desc:

Measurement Method:

Applicable Standards:

RSC PDF: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=179173&fileName=BROWNFIELDS-E.pdf

Document(s) Detail

Document Heading: Supporting Documents Current and Past Use Table.pdf Document Name: Document Type: Table of Current and Past Property Use

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=179164&fileName=Current+and+Past+Use+Table.pdf

Document Heading: Supporting Documents **Document Name:** Phase Two CSM.pdf

Phase 2 Conceptual Site Model Document Type:

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=179169&fileName=Phase+Two+CSM.pdf

Supporting Documents Document Heading: Lawyer Letter.PDF **Document Name:** 

Document Type: Lawyer's letter consisting of a legal description of the property

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=179168&fileName=Lawyer+Letter.PDF

Document Heading: Supporting Documents **Document Name:** Parcel Register.PDF

Document Type: Copy of any deed(s), transfer(s) or other document(s)

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=179166&fileName=Parcel+Register.PDF

Supporting Documents Document Heading: APEC Table.pdf **Document Name:** 

Document Type: Area(s) of Potential Environmental Concern

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=179174&fileName=APEC+Table.pdf

Document Heading: Supporting Documents Certificate of Status.PDF Document Name: Certificate of Status Document Type:

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=179171&fileName=Certificate+of+Status.PDF

Document Heading: **Supporting Documents** Plan of Survey.pdf **Document Name:** Document Type: A Current plan of Survey

Document Link: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=179170&fileName=Plan+of+Survey.pdf

Cert Date:

Cert Prop Use No:

Intended Prop Use:

Qual Person Name:

Entire Leg Prop. (Y/N):

Accuracy Estimate:

Stratified (Y/N):

Audit (Y/N):

Telephone: Fax:

Email:

Residential

Anthony Ching

Database: **RSC** 

Order No: 23071700458

1367933 ONTARIO INC. Site:

No Municipal Address Brampton ON

210186

RA No: RSC Type: Phase 1 RSC

Agricultural/Other **Curr Property Use:** Ministry District: Halton-Peel District Office

Filing Date: 2013/10/04

Date Ack: Date Returned: Restoration Type:

Soil Type: Criteria: **CPU Issued Sect** 

RSC ID:

1686: Asmt Roll No:

Prop ID No (PIN): Property Municipal Address: Mailing Address: Latitude & Latitude:

**UTM Coordinates:** Consultant: Legal Desc:

Measurement Method: Applicable Standards:

RSC PDF: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? attachmentId=26204&fileName=BROWNFIELDS-E.pdf

Document(s) Detail

Supporting Documents Document Heading: **Document Name:** Lawyer letter.pdf

Document Type: Lawyer's letter consisting of a legal description of the property

2110060002135100000

No Municipal Address

14364-0827 (LT)

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? Document Link:

attachmentId=26207&fileName=Lawyer+letter.pdf

Document Heading: Supporting Documents PhaseOneCSM.pdf **Document Name:** 

Phase 1 Conceptual Site Model Document Type:

**Document Link:** https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=26203&fileName=PhaseOneCSM.pdf

Document Heading: Supporting Documents

Document Name: Transfers.pdf

Document Type: Copy of any deed(s), transfer(s) or other document(s) Document Link: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=26210&fileName=Transfers.pdf

Document Heading:Supporting DocumentsDocument Name:Certificate of Status.pdfDocument Type:Certificate of Status

**Document Link:** https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=26205&fileName=Certificate+of+Status.pdf

Document Heading:Supporting DocumentsDocument Name:Survey plan.pdfDocument Type:A Current plan of Survey

Document Link: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=26206&fileName=Survey+plan.pdf

Document Heading:Supporting DocumentsDocument Name:TableofCurrentPastUses.pdf

**Document Type:** Table of Current and Past Property Use

Document Link: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?

attachmentId=26209&fileName=TableofCurrentPastUses.pdf

Site: Enbridge Gas Distribution Inc.

150m West of Creditview Rd and Mayfield Rd Brampton ON

Database: SPL

Ref No:2148-9GXPNLContaminant Qty:0 other - see incident descriptionSite No:NANature of Damage:Incident Dt:2014/03/06Discharger Report:

Material Group: Health/Env Conseq: Agency Involved:

Confirmed Site Lot:
Air Pollution Site Conc:

MOE Response: Not Moe mandate Site Geo Ref Accu:

Dt MOE Aryl on Scn: Site Man Datum:

Dt MOE Arvl on Scn:Site Map Datum:MOE Reported Dt:2014/03/06Northing:

 MOE Reported Dt:
 2014/03/06
 Northing

 Dt Document Closed:
 2014/03/19
 Easting:

Municipality No:

Incident Cause:

Incident Event:

Nature of Impact:

**Environment Impact:** 

System Facility Address:

Client Type:

Year:

Call Report Location Geodata:

Contaminant Code: 35

Contaminant Name: NATURAL GAS (METHANE)

Leak/Break

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment:

Incident Reason: Operator/Human Error

Incident Summary: TSSA-FSB: 2" plastic line damage, Creditview and Mayfield

Site Region:

Site Municipality: Brampton

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Pipeline/Components

SAC Action Class: TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill

Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: 2" plastic gas line<UNOFFICIAL>

Site Address: 150m West of Creditview Rd and Mayfield Rd

Client Name: Enbridge Gas Distribution Inc.

Site: ONTARIO HYDRO

LOT 20, CONC 4 MOTOR VEHICLE (OPERATING FLUID) CALEDON TOWN ON

Database: SPL

128138 Ref No:

Site No: Incident Dt: 6/20/1996

Year:

Incident Cause: **CONTAINER OVERFLOW** 

Incident Event:

**POSSIBLE Environment Impact:** Nature of Impact: Soil contamination

MOE Response: Dt MOE Arvl on Scn:

6/20/1996 MOE Reported Dt:

Dt Document Closed:

Municipality No: 21401 System Facility Address:

Client Type:

Call Report Location Geodata:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

Receiving Medium: LAND Receiving Environment: **FRROR** 

Incident Reason: Incident Summary:

ONTARIO HYDRO:8L DIESEL SPILLED TO GRAVEL. CLEANED UP.

Site Region:

Site Municipality: **CALEDON TOWN** 

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class: Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Client Name:

Site: Database: lot 18 ON

Well ID: 6714474

Construction Date: Use 1st: Domestic

Use 2nd:

Final Well Status: Water Supply

Water Type:

Casing Material:

Audit No: 257922

Constructn Method:

Tag:

Elevation (m):

Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy: PEEL TOWNSHIP Municipality:

Site Info:

Contaminant Qty: Nature of Damage:

Discharger Report: Material Group:

Health/Env Conseq:

Agency Involved:

Site Map Datum:

Site Lot:

Site Conc: Site Geo Ref Accu:

Northing:

Easting:

Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src: Date Received: 06/20/2003

Selected Flag: TRUE Abandonment Rec:

Contractor: 2663 Form Version:

Owner:

County: WELLINGTON

Lot: 018

Concession:

Concession Name: CON

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

erisinfo.com | Environmental Risk Information Services

Order No: 23071700458

162

#### **Bore Hole Information**

Bore Hole ID: 10542319

Elevation: DP2BR: Elevrc: Spatial Status: Zone: East83: Code OB:

Code OB Desc: North83: Open Hole: Org CS: Cluster Kind:

UTMRC: 9 Date Completed: 06/10/2003 UTMRC Desc: unknown UTM

17

Order No: 23071700458

Remarks: Location Method:

Loc Method Desc: Not Applicable i.e. no UTM Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

## Overburden and Bedrock

Materials Interval

Formation ID: 932922166

Layer: Color: 8 General Color: **BLACK** 02 Mat1: **TOPSOIL** Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

0.0 Formation Top Depth: Formation End Depth: 2.0 Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

932922169 Formation ID:

Layer: Color: 6

General Color: **BROWN** Mat1: 28 Most Common Material: SAND Mat2: 05 Mat2 Desc: CLAY

Mat3: Mat3 Desc:

145.0 Formation Top Depth: Formation End Depth: 183.0 Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

932922170 Formation ID:

Layer: 5 Color:

General Color: **BROWN** Mat1: 05 CLAY Most Common Material: Mat2: 11

Mat2 Desc: Mat3:

Mat3 Desc:

**GRAVEL** 

Formation Top Depth: 183.0 Formation End Depth: 190.0 Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932922171

Layer:

Color:

General Color:

**Mat1:** 11

Most Common Material: GRAVEL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 190.0 Formation End Depth: 195.0 Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932922168

**Layer:** 3 **Color:** 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Mat2 Desc:
 STONES

 Mat3:
 14

Mat3 Desc:HARDPANFormation Top Depth:68.0Formation End Depth:145.0Formation End Depth UOM:ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932922167

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 14

 Mat2 Desc:
 HARDPAN

Mat3:

Mat3 Desc:

Formation Top Depth: 2.0
Formation End Depth: 68.0
Formation End Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 933240232

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 20.0

 Plug Depth UOM:
 ft

## Method of Construction & Well

#### <u>Use</u>

Method Construction ID: 966714474

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

#### Pipe Information

**Pipe ID:** 11090889

Casing No:

Comment: Alt Name:

## Construction Record - Casing

**Casing ID:** 930779174

Layer:

Material: Open Hole or Material:

STEEL

Depth From:
Depth To:
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM:
ft

## Results of Well Yield Testing

Pumping Test Method Desc: PUMP

**Pump Test ID:** 996714474

Pump Set At:

Static Level:50.0Final Level After Pumping:54.0Recommended Pump Depth:120.0Pumping Rate:16.0

Flowing Rate:

Recommended Pump Rate: 16.0 Levels UOM: ft

Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Duration MIN: 0
Flowing: No

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934614215

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 54.0

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934875227

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 54.0

 Test Level UOM:
 ft

## Draw Down & Recovery

 Pump Test Detail ID:
 935136286

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 54.0

 Test Level UOM:
 ft

**Draw Down & Recovery** 

 Pump Test Detail ID:
 934350768

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 54.0

ft

Test Level UOM:

Water Details

Water ID: 934036121

Layer: 1 Kind Code: 1

Kind: FRESH
Water Found Depth: 195.0
Water Found Depth UOM: ft

Site:

*Well ID:* 4909341 *Flowing (Y/N):* 

Database:

Order No: 23071700458

03/29/2004 TRUE

Abandonment Rec:

*wwis* 

Construction Date: Flow Rate:

Use 1st:

Use 2nd:

Data Entry Status:

Data Src:

Final Well Status: Observation Wells Date Received: Water Type: Selected Flag:

Water Type: Casing Material:

 Audit No:
 54278
 Contractor:
 1129

Tag: Form Version: 2
Constructn Method: Owner:

Elevation (m):County:PEELElevatn Reliabilty:Lot:Depth to Bedrock:Concession:03

Well Depth: Concession Name:
Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:

Pump Rate: Northing NAD83
Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: CALEDON TOWN (CALEDON EAST)
Site Info:

**Bore Hole Information** 

Bore Hole ID: 11099343 Elevation:

DP2BR: Elevrc:
Spatial Status: Zone: 17

 Spatial Status:
 Zone:

 Code OB:
 East83:

 Code OB Desc:
 North83:

 Open Hole:
 Org CS:

 Cluster Kind:
 UTMRC:

Date Completed: 11/28/2002 UTMRC Desc: unknown UTM

Remarks: Location Method: na

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Location Source Date:

## Overburden and Bedrock

**Materials Interval** 

932948622 Formation ID:

Layer:

Color:

General Color:

Mat1: 02

**TOPSOIL** Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

0.0 Formation Top Depth: Formation End Depth: 1.0

Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

Formation ID: 932948624

Layer: 3 Color: **BROWN** General Color: Mat1: 06 Most Common Material: SILT Mat2: 91

Mat2 Desc: WATER-BEARING

Mat3:

Mat3 Desc:

8.0 Formation Top Depth: Formation End Depth: 20.0 Formation End Depth UOM:

## Overburden and Bedrock

**Materials Interval** 

Formation ID: 932948625

Layer: 4 Color: 6

**BROWN** General Color: Mat1: 28 Most Common Material: SAND Mat2: 91

Mat2 Desc: WATER-BEARING

Mat3:

Mat3 Desc:

Formation Top Depth: 20.0 29.0 Formation End Depth: Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

Formation ID: 932948626

Layer: 5 Color: 2 **GREY** General Color: Mat1: 06 SILT Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 29.0

Formation End Depth: 67.0 ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 932948623

**Layer:** 2 **Color:** 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 77

 Mat2 Desc:
 LOOSE

Mat3: Mat3 Desc:

Formation Top Depth: 1.0
Formation End Depth: 8.0
Formation End Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

 Plug ID:
 933246761

 Layer:
 2

 Plug From:
 2.0

 Plug To:
 53.0

 Plug Depth UOM:
 ft

## Annular Space/Abandonment

Sealing Record

 Plug ID:
 933246762

 Layer:
 3

 Plug From:
 65.0

 Plug To:
 67.0

ft

Annular Space/Abandonment

Sealing Record

Plug Depth UOM:

 Plug ID:
 933246760

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 964909341

Method Construction Code: 7

Method Construction: Diamond

Other Method Construction:

#### Pipe Information

**Pipe ID:** 11103058

Casing No:

Comment: Alt Name:

## **Construction Record - Casing**

**Casing ID:** 930834957

Layer: 1
Material: 5

Open Hole or Material: PLASTIC

Depth From:

Depth To: 55.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

## Construction Record - Screen

**Screen ID:** 933407293

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 55.0

 Screen End Depth:
 65.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

## Water Details

*Water ID:* 934044609

**Layer:** 1 **Kind Code:** 1

Kind: FRESH
Water Found Depth: 12.0
Water Found Depth UOM: ft

## Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " \* " indicates that the database will no longer be updated. See the individual database description for more information.

## Abandoned Aggregate Inventory:

Provincial

**AAGR** 

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.\*

Government Publication Date: Sept 2002\*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Northern Development, Mines, Natural Resources and Forestry (ONDMNRF) maintains this database of pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

\*Government Publication Date: Up to Oct 2022\*

#### **Abandoned Mine Information System:**

Provincial

**AMIS** 

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Mar 2022

## Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

## Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

## Automobile Wrecking & Supplies:

Private

**AUWR** 

Order No: 23071700458

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Feb 28, 2022

**Borehole:** Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

CA Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011\*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2021

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

## **Chemical Manufacturers and Distributors:**

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Feb 28, 2023

#### **Compressed Natural Gas Stations:**

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -May 2023

## Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial COAL

Order No: 23071700458

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.\*

Government Publication Date: Apr 1987 and Nov 1988\*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Apr 2023

Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - May 31, 2023

<u>Drill Hole Database:</u> Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Oct 2022

Delisted Fuel Tanks:

Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Feb 28, 2022

### **Environmental Activity and Sector Registry:**

Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011- May 31, 2023

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - May 31, 2023

#### **Environmental Compliance Approval:**

Provincial FCA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- May 31, 2023

#### **Environmental Effects Monitoring:**

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007\*

ERIS Historical Searches:

Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Mar 31, 2023

#### **Environmental Issues Inventory System:**

Federal

EIIS

Order No: 23071700458

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001\*

#### Emergency Management Historical Event:

Provincial

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

#### **Environmental Penalty Annual Report:**

Provincial

**EPAR** 

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2022

#### List of Expired Fuels Safety Facilities:

Provincial

**EXP** 

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Federal Convictions: Federal **FCON** 

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007\*

#### Contaminated Sites on Federal Land:

Federal

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Mar 2023

#### Fisheries & Oceans Fuel Tanks:

Federal

**FOFT** 

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

## Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

**FRST** 

Order No: 23071700458

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank: Provincial **FST** 

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are

not verified for accuracy or completeness. Government Publication Date: Feb 28, 2022

Fuel Storage Tank - Historic:

Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010\*

## Ontario Regulation 347 Waste Generators Summary:

Provincial

**GEN** 

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

#### **Greenhouse Gas Emissions from Large Facilities:**

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2019

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009\*

#### Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003\*

#### Fuel Oil Spills and Leaks:

Provincial

NC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

## Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 21, 2022

Canadian Mine Locations:

Private

MINE

Order No: 23071700458

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009\*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2023

#### National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994\*

**Non-Compliance Reports:** 

Provincial

NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2021

#### National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001\*

#### National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Oct 2022

#### National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007\*

#### National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

## National Energy Board Wells:

Federal

NEBP

Order No: 23071700458

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release

Government Publication Date: 1920-Feb 2003\*

#### National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December

Government Publication Date: 1974-2003\*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008\*

#### National Pollutant Release Inventory:

Federal NPRI

Federal

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells: Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-May 31, 2023

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2021

## Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - May 31, 2023

<u>Canadian Pulp and Paper:</u> Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

## Parks Canada Fuel Storage Tanks:

Federal

PCFT

Order No: 23071700458

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005

Pesticide Register:

Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- May 31, 2023

Provincial PINC Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

#### Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996\*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - May 31, 2023

#### Ontario Regulation 347 Waste Receivers Summary:

Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-May 2023

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Feb 28, 2023

#### Scott's Manufacturing Directory:

Private

SCT

Order No: 23071700458

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011\*

Ontario Spills:

Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Oct 2021

#### Wastewater Discharger Registration Database:

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2020

Private Anderson's Storage Tanks: **TANK** 

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953\*

## Transport Canada Fuel Storage Tanks:

**TCFT** List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties

on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2020

#### Variances for Abandonment of Underground Storage Tanks:

Provincial VAR

Provincial

Federal

**SRDS** 

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

#### Waste Disposal Sites - MOE CA Inventory:

Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011- May 31, 2023

#### Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial **WDSH** 

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990\*

#### Water Well Information System:

Provincial

**WWIS** 

Order No: 23071700458

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Mar 31 2023

## **Definitions**

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

**Executive Summary:** This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.



# **Appendix D**

# Ministry of the Environment, Conservation and Parks

Access and Privacy Office

12<sup>th</sup> Floor 40 St. Clair Avenue West Toronto ON M4V 1M2 Tel: (416) 314-4075

#### Ministère de l'Environnement, de la Protection de la nature et des Parcs

Bureau de l'accès à l'information et de la protection de la vie privée

12e étage 40, avenue St. Clair ouest Toronto ON M4V 1M2 Tél.: (416) 314-4075



July 20, 2023

Megan Bender DS Consultants Ltd 6221 Highway 7, Unit 16 Vaughan, Ontario L4H 0K8 megan.bender@dsconsultants.ca

Dear Megan Bender:

RE: MECP FOI A-2023-04430 / Your Reference 23-268-100 -

**Acknowledgement Letter** 

The Ministry is in receipt of your request made pursuant to the Freedom of Information and Protection of Privacy Act and has received your payment in the amount of \$5.00 (non-refundable application fee).

The search will be conducted on the following: 12101, 12205, 1237 and 12389, Creditview Road, Caledon. If there is any discrepancy, please contact us immediately.

Please note the file number that has been assigned to your request. This number should be referred to in all future communications with our office.

Also, the Ministry's Freedom of Information and Protection of Privacy Office (MECP Access and Privacy Office) is currently providing requesters with decisions/records via email. This allows requesters to obtain decisions containing records in a more timely and efficient way.

You may expect a reply or additional communication as your request is processed. For your information, the Ministry charges for search and preparation time.

Due to the COVID-19 outbreak, requesters may experience some delays with FOI requests at this time.

If you have any questions, please contact Rose D'Souza at 416-276-6548 or Rose.D'Souza7@ontario.ca.

Yours truly, Josephine DeSouza – Manager (Acting) MECP Access and Privacy Office

Ministry of the Environment, **Conservation and Parks** 

**Emergency Management and Access Branch** 

Direction de la gestion des situations d'urgence et de l'accès à l'information

Ministère de l'Environnement, de la

Protection de la nature et des Parcs

Ontario 🕅

40 St. Clair Avenue West Toronto ON M4V 1M2

40, avenue St. Clair ouest Toronto ON M4V 1M2

August 4, 2023

Megan Bender **DS** Consultants Ltd 6221 Highway 7, Unit 16 Vaughan, Ontario L4H 0K8 megan.bender@dsconsultants.ca

Dear Megan Bender:

RE: MECP FOI A-2023-04430, Your Reference 23-268-100 - Decision Letter

This letter is in response to your request made pursuant to the Freedom of Information and Protection of Privacy Act (the Act) relating to 12101, 12205, 12375 and 12389, Creditview Road, Caledon.

After a thorough search through the ministry files, no records were located responsive to your request. The official responsible for making the access decision on your request is the undersigned.

You may request a review of my decision within 30 days from the date of this letter by contacting the Information and Privacy Commissioner/Ontario at http://www.ipc.on.ca. Please note there may be a fee associated with submitting the appeal.

If you have any questions, please contact Jessica Sousa Silva at jessica.sousasilva@ontario.ca.

Yours truly,

Josephine DeSouza Manager (A), Access and Privacy Office

## **Norina Paolucci**

From: Public Information Services <publicinformationservices@tssa.org>

**Sent:** October 17, 2022 2:43 PM

To: Norina Paolucci

**Subject:** RE: Search of the neighbouring properties

Please refrain from sending documents to head office. The Public Information (PI) team works remotely, mailing in applications will lengthen the overall processing time.

## **NO RECORD FOUND IN CURRENT DATABASE**

Hello,

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

 We confirm that there are no records in our current database of any fuel storage tanks at the subject address(es).

<u>This is not a confirmation that there are no records in the archives</u>. For a further search in our archives, please submit an application for release of public information (PI Form) through TSSA's new Service Prepayment Portal. The associated fee must be paid via credit card (Visa or MasterCard) through a secure site.

Please follow the steps below to access the new application(s) and Service Prepayment Portal:

- Click Release of Public Information TSSA and click "need a copy of a document";
- 2. Select the appropriate application, download it and complete it in full; and
- 3. Proceed to page 3 of the application and click the link TSSA Service Prepayment Portal under payment options (the link will take you the secure site to pay for the release via credit card).

Accessing the Service Prepayment Portal:

- 1. Select new or existing customer (\*if you are an existing customer, you will need your account # & postal code to access your account);
- 2. Select the program area: AD (Amusement Devices), BPV (Boilers and Pressure Vessels), ED (Elevating Devices), FS (Fuels Services), OE (Operating Engineers) or SKI (Ski Lifts) and click continue;
- 3. Enter the application form number (obtained from bottom left corner of application form) and click continue:
  - a. When selecting the application form number from the drop-down menu, please make sure you select the application that begins with "PI" (i.e. PI-FS, PI-BPV etc.);
- 4. Complete the primary contact information section;
- 5. Complete the fees section;
- 6. Upload your completed application; and
- 7. Upload supporting documents (if required) and click continue.

Once all steps have been successfully completed, you will receive your receipt via email. Questions? Please contact TSSA's Public Information Release team at publicinformationservices@tssa.org. Although TSSA believes the information provided pursuant to your request is accurate, please note that TSSA does not warrant this information in any way whatsoever.

Kind Regards, Kim



# **Public Information Agent**

Facilities and Business Services 345 Carlingview Drive Toronto, Ontario M9W 6N9

Tel: +1-416-734-6222 | Fax: +1-416-734-3568 | E-Mail: publicinformationservices@tssa.org

www.tssa.org



From: Norina Paolucci < norina.paolucci@dsconsultants.ca>

Sent: October 17, 2022 10:08 AM

To: Public Information Services <publicinformationservices@tssa.org>

Cc: 'Omar Jaffer' <omar.jaffer@dsconsultants.ca> Subject: Search of the neighbouring properties

[CAUTION]: This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Hi TSSA,

Can you please search the following addresses?

12455 Creditview Road, Caledon, ON L7C 1Y6

12205 Creditview Rd, Caledon, ON L7C 1X9

12572 Creditview Rd, Caledon, ON L7C 1Y1

12598 Creditview Rd, Caledon, ON L7C 1Y1

12611 Creditview Rd, Caledon, ON L7C 3G2

12606 Creditview Rd, Caledon, ON L7C 1Y1

Thank you,



## Norina Paolucci, BES.,EPt Environmental Specialist DS Consultants Ltd.

6221 Highway 7, Unit 16, Vaughan, ON, L4H 0K8

Tel: (905) 264-9393 Cell: (647) 271-9420 www.dsconsultants.ca

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

## Megan Bender

From: Public Information Services <publicinformationservices@tssa.org>

**Sent:** Monday, July 24, 2023 10:02 AM

To: Megan Bender

**Subject:** RE: TSSA Request - Caledon

This email was sent from outside your organisation. This often happens in phishing attempts. Please only interact with this email if you know its source and that the content is safe.

## **NO RECORD FOUND IN CURRENT DATABASE**

Hello,

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

• We confirm that there are no records in our current database of any fuel storage tanks at the subject address(es).

## Accessing the applications

- 1. Click Release of Public Information TSSA and click "need a copy of a document"
- 2. Select the appropriate application, download it, complete it in full and save it (Note: you will have to upload the application)
- 3. Proceed to page 3 of the application and click the "TSSA Service Prepayment Portal" link under payment options (the link will take you the secure site where you can pay for the request via credit card)

## **Accessing the Service Prepayment Portal**

- 1. Select new or existing customer (\*if you are an existing customer, you will need your account number & postal code to access your account)
- 2. Under "Program Area" select **Public Information** and click continue
- 3. Enter application form number (found on the bottom left corner of the application form) and click continue
- 4. Complete the primary contact information section
- 5. Complete the fee section
- 6. Upload your completed application
- 7. Upload supporting documents (if required) and click continue

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Warm regards,



## **Kimberly Gage | Public Information Agent**

Legal 345 Carlingview Drive Toronto, Ontario M9W 6N9

Tel: +1 416-734-3348 | Fax: +1 416-734-3568 | E-Mail: kgage@tssa.org









## Winner of 2022 5-Star Safety Cultures Award

From: Megan Bender < MBender@dsconsultants.ca>

**Sent:** Monday, July 24, 2023 8:28 AM

To: Public Information Services <publicinformationservices@tssa.org>

Subject: TSSA Request - Caledon

**[CAUTION]:** This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Good morning,

Can you please perform a search for the following addresses:

Creditview Road: 12174, 12156 Mayfield Road: 1760, 1704

## Thank you,



Megan Bender, BES, EPt **Environmental/Geotechnical Technician DS Consultants Ltd.** 125 McGovern Drive., Unit 4 Cambridge, Ontario, N3H 4R7

Cell: (519) 588-9513 www.dsconsultants.ca

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

## Megan Bender

From: Public Information Services <publicinformationservices@tssa.org>

**Sent:** Friday, July 21, 2023 12:59 PM

**To:** Megan Bender

**Subject:** RE: TSSA Request - 12101 Creditview Road, Caledon

This email was sent from outside your organisation. This often happens in phishing attempts. Please only interact with this email if you know its source and that the content is safe.

## **NO RECORD FOUND IN CURRENT DATABASE**

Hello,

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

 We confirm that there are no records in our current database of any fuel storage tanks at the subject address(es).

## Accessing the applications

- 1. Click Release of Public Information TSSA and click "need a copy of a document"
- 2. Select the appropriate application, download it, complete it in full and save it (Note: you will have to upload the application)
- 3. Proceed to page 3 of the application and click the "TSSA Service Prepayment Portal" link under payment options (the link will take you the secure site where you can pay for the request via credit card)

## **Accessing the Service Prepayment Portal**

- 1. Select new or existing customer (\*if you are an existing customer, you will need your account number & postal code to access your account)
- 2. Under "Program Area" select **Public Information** and click continue
- 3. Enter application form number (found on the bottom left corner of the application form) and click continue
- 4. Complete the primary contact information section
- 5. Complete the fee section
- 6. Upload your completed application
- 7. Upload supporting documents (if required) and click continue

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Warm regards,



## **Kimberly Gage | Public Information Agent**

345 Carlingview Drive Toronto, Ontario M9W 6N9

Tel: +1 416-734-3348 | Fax: +1 416-734-3568 | E-Mail: kgage@tssa.org









## Winner of 2022 5-Star Safety Cultures Award

From: Megan Bender < MBender@dsconsultants.ca>

Sent: Friday, July 21, 2023 11:04 AM

To: Public Information Services <publicinformationservices@tssa.org>

Subject: TSSA Request - 12101 Creditview Road, Caledon

[CAUTION]: This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Good morning,

Can you please perform a search for the following addresses:

Creditview Road: 12101, 12389, 12375, 12396, 12386, 12370, 12254, 12240, 12204, 12196

## Thank you,



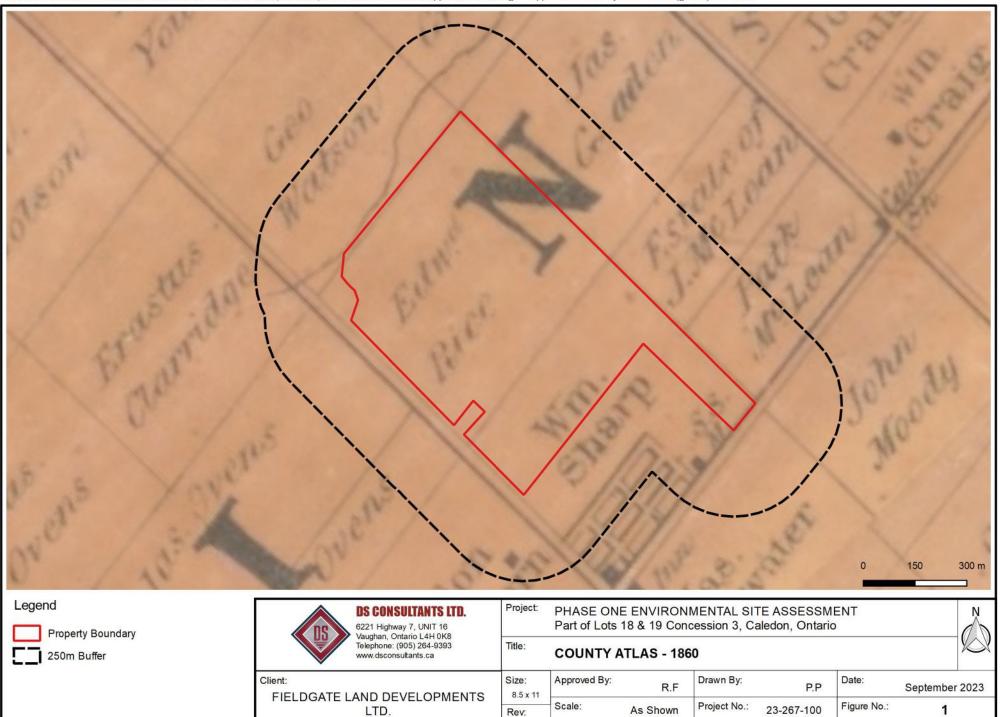
Megan Bender, BES, EPt **Environmental/Geotechnical Technician DS Consultants Ltd.** 

125 McGovern Drive., Unit 4 Cambridge, Ontario, N3H 4R7 Cell: (519) 588-9513 www.dsconsultants.ca

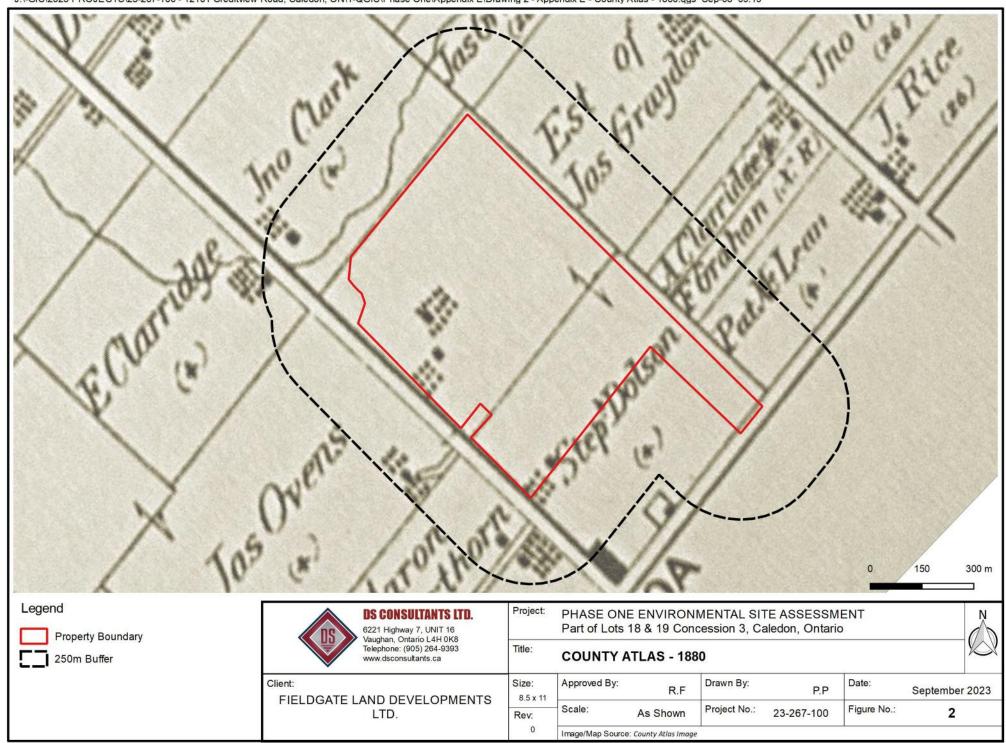
This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

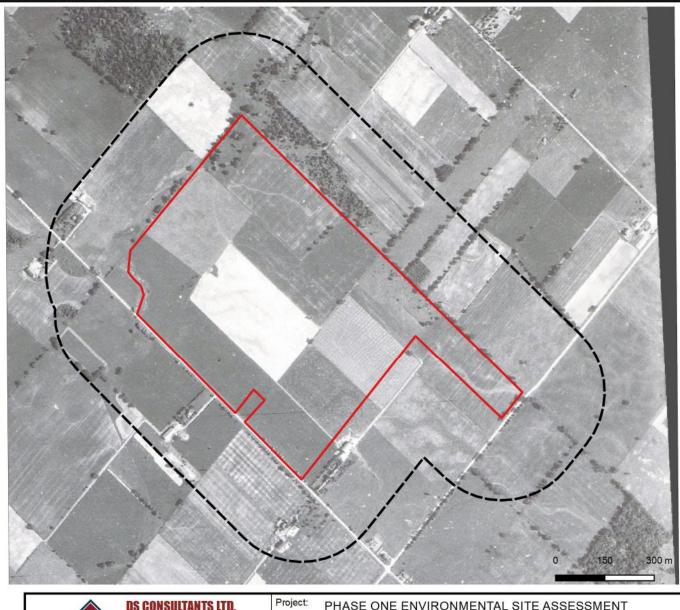


# **Appendix E**



Image/Map Source: County Atlas Image











Client:

6221 Highway 7, UNIT 16 Vaughan, Ontario L4H 0K8 Telephone: (905) 264-9393 www.dsconsultants.ca

Title

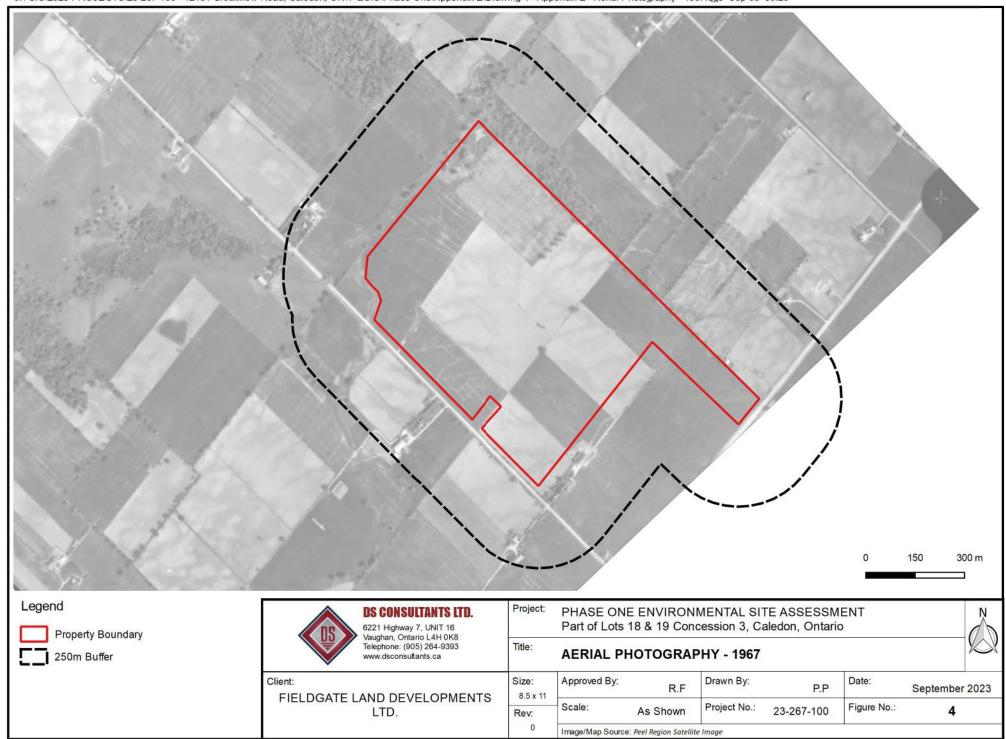
ile:	<b>AERIAL</b>	PHOTOG	RAPHY	- 1946

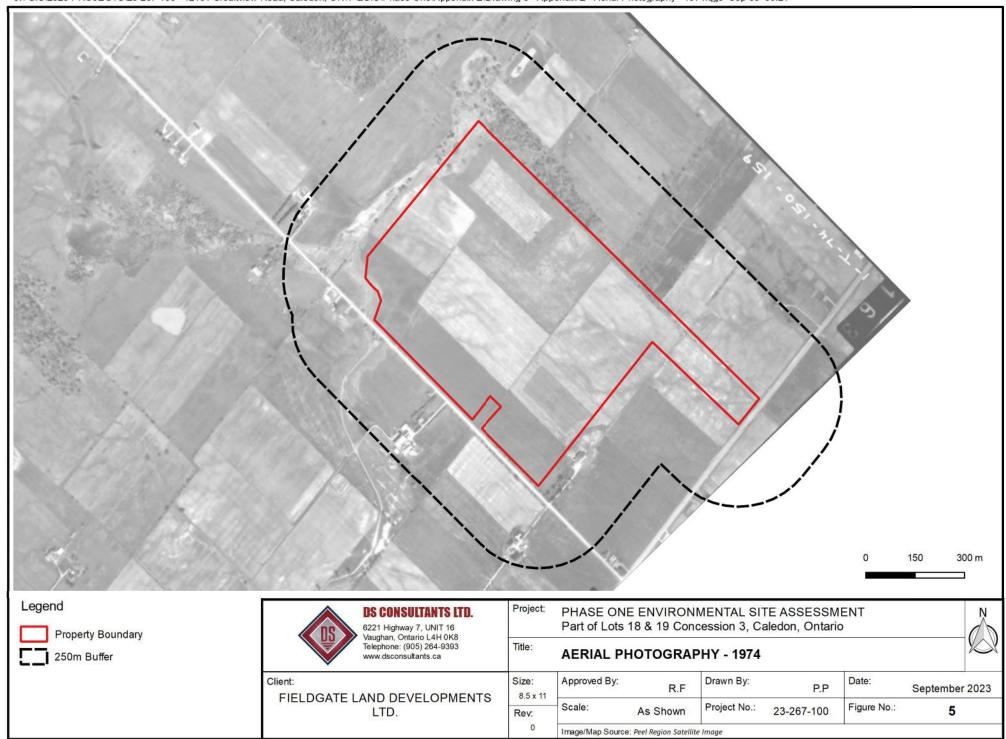
MOTIC.
FIELDGATE LAND DEVELOPMENTS
LTD.

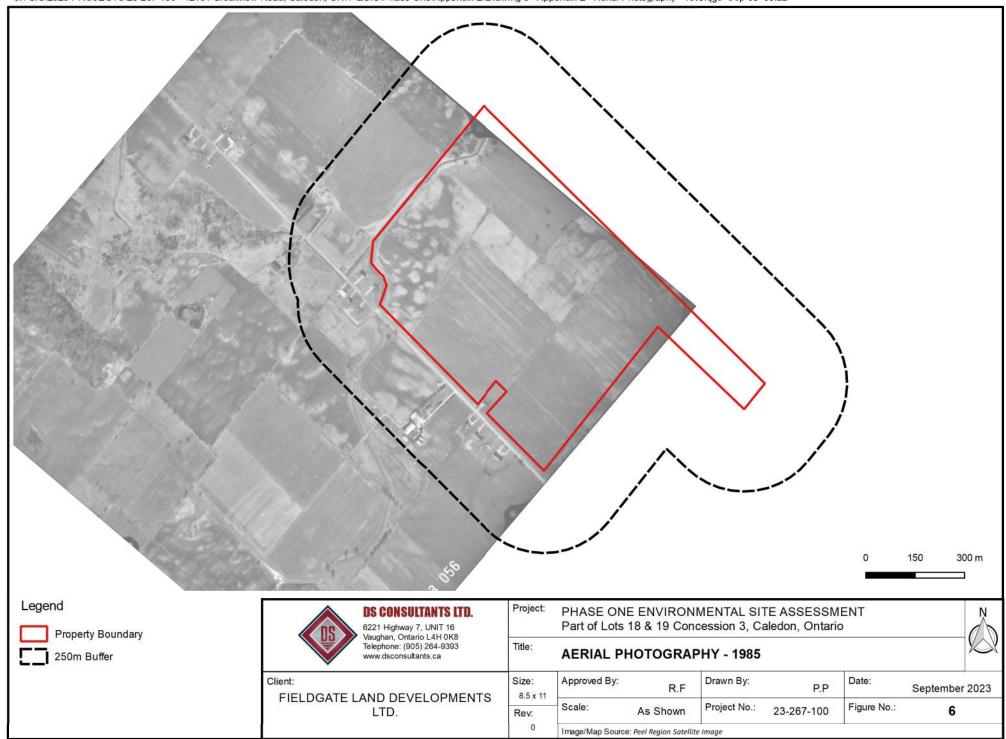
Size: 8.5 x 11 Rev: 0	Approved By: R.F		Drawn By: P.P		Date: September 2023	
	Scale:	As Shown	Project No.:	23-267-100	Figure No.:	3
	Image/Man Source: National Air Photo Library Image					

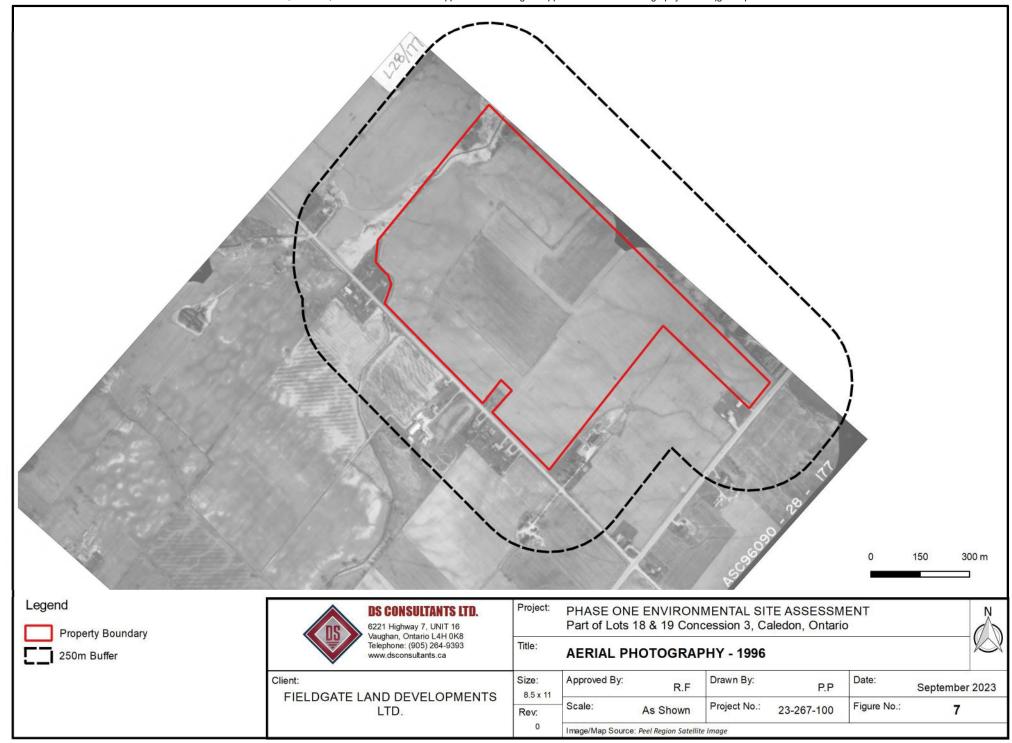
PHASE ONE ENVIRONMENTAL SITE ASSESSMENT

Part of Lots 18 & 19 Concession 3, Caledon, Ontario

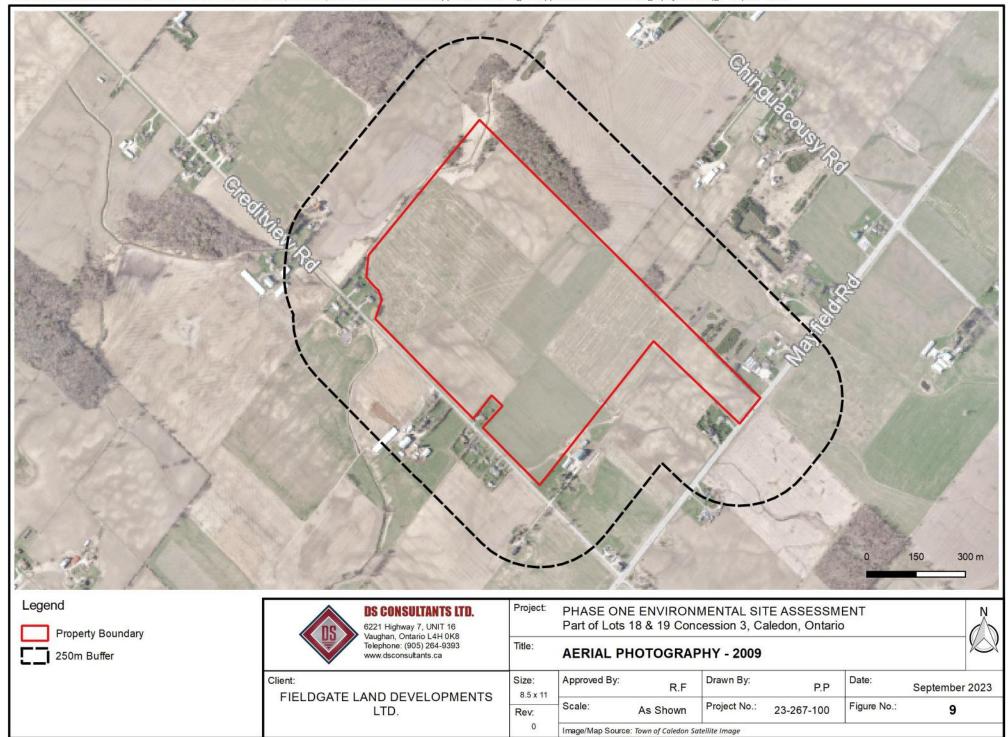
















ie:	AERIAL PHOTOGRAPHY - 2022						
ze: 3.5 x 11 ev: 0	Approved By:	R.F	Drawn By:	P.P	Date:	September	2023
	Scale:	As Shown	Project No.:	23-267-100	Figure No.:	10	
	Image/Map Source: Town of Caledon Satellite Image						



## **Appendix F**





Picture 1: View of the house east adjacent to the Site, facing northeast.



Picture 3: View of the southwest boundary of the Site, facing northwest.



Picture 5: View of the Site along Creditview Road, facing northwest.



Picture 2: View of the agricultural fields east adjacent to the site, facing east.



Picture 4: View of the plaza and residential dwellings to the southeast of the Site.



Picture 6: View of the agricultural fields on Site, facing northeast.





Picture 7: View of the southwest adjacent property with agricultural fields.



Picture 9: View of the residential dwellings southwest adjacent to the Site.



Picture 11: View of the agricultural fields on Site as well as the house at 12205 Creditview Road.



Picture 8: View of the agricultural fields on Site, facing 12101 Creditview Road adjacent house.



Picture 10: View of the residential dwellings southwest adjacent to the Site.



Picture 12: View of the southwest adjacent residential houses, facing southwest.





Picture 13: View of the west side of 12205 Creditview Road, facing northeast.



Picture 15: View of the residential house at 12205 Creditview Road, facing northeast.



Picture 17: View of the residential properties along Creditview Road, facing west.



Picture 14: View of the southwest adjacent farm at 12240 Creditview Road.



Picture 16: View of the house at 12254 Creditview Road, facing southwest.



Picture 18: View of the residential house at 12389 Creditview Road, west adjacent to the Property.





Picture 19: View of the creek traversing the west boundary of the Site, facing northeast.



Picture 21: View of the residential house at 12375 Creditview Road, facing northeast.



Picture 20: View of the northwest Property, facing west.



## **Appendix G**

"Table of current and past uses of the phase one property" (Refer to clause 16(2)(b), Schedule D, O.Reg. 153/04)

## 0 Creditview Road, Caledon, ON

PT LT 19 CON 3 WHS CHING PTS 1&2, 43R37043; S/T CH27915; T/W ROW OVER PT LT 19 CON 3 WHS DES PT 1 PL 43R-28656, AS IN PR573970; PT LT 18 CON 3 WHS CHING AS IN CH23379; SAVE AND EXCEPT PTS 1 TO 6 PL 43R-12497, PTS 1 TO 4 PL 43R17369, CH15879, CH30500; SUBJECT TO AN EASEMENT IN GROSS OVER PART LOT 18 CON 3 PARTS 1 AND 2 43R38092 AS IN PR331264; TOWN OF CALEDON

Year	Name of owner	Description of property use	Property use	Other observations from aerial photographs, fire insurance plans, etc.
1860	Edward Rice and William Sharp	Undeveloped or Agricultural	Agricultural	The Peel County Atlas from 1860 identified two (2) properties with the owners Edward Rice and William Sharp.
1880	Stephen Dolson	Agricultural	Agricultural	The Peel County Atlas from 1880 identified Stephen Dolson as the owner of the Site. The Site contained 2 orchards.
Unknown – 2016	Mary Jean Dolson, Stephen James Dolson, Thomas Edward Dolson, Fradol Family Farm GP., Fradol Farms Ltd.		Agricultural	The aerial photographs for the years 1967, 1974, 1985, 1996, 2001, 2009 show agricultural fields and three (3) residential dwellings on the Site.
2016- Present	12101 Creditview Developments Ltd.	Agricultural	Agricultural	The 2022 aerial photograph shows agricultural fields and three (3) residential dwellings on the Site.

## Notes:

1 - for each owner, specify one of the following types of property use (as defined in O.Reg. 153/04) that applies:

Agriculture or other use

Commercial use

Community use

Industrial use

Institutional use

Parkland use

Residential use

<sup>2 -</sup> when submitting a record of site condition for filing, a copy of this table must be attached

<sup>\*\*</sup>Cette publication hautement spécialisée n'est disponible qu'en anglais en vertu du règlement 671/92, qui en exempte l'application de la Loi sur les services en français. Pour obtenir de l'aide en francais, veuillez communiquer avec le ministère de l'Environnement et de l'Action en matière de changement climatique au 1-800-461-6290